Appendix VI
Guidance Document 1-03a Spatial Data Reporting Form.





Petroleum Remediation Program

Minnesota Pollution Control Agency

http://www.pca.state.mn.us/programs/lust_p.html

Spatial Data Reporting Form

Guidance Document 1-03a (For complete instructions, see Guidance Document 1-03.)

Part 1. Background

an e-mail attachment to the project manager). additional site features to report. This form can be submitted electronically if desired (e.g., as If yes, you do not need to complete Part 2 of this form but should complete Part 3 if there are Has a site location data point been submitted for this site (circle/highlight)? YES or NO

MPCA Site ID: LEAK00016460

Site Name: Former Food N Fuel

Data Collection Date: 8/7/06

Name of Person Who Collected Data: Peter Bell

Organization Name: Summit Envirosolutions

Organization Type: Consultant/Contractor

Part 2. Site Location (use one of the three spatial data reporting formats provided)

Point Description: Approximate center of site

Collection Method: Large-scale map interpolation of FSA Orthophoto (2003) using ESRI ARC

GIS 9.

Datum (circle/highlight): WGS84

NAD83

1) Longitude (dd mm ss.ss):

Latitude (dd dddddd):

Latitude (dd mm ss.ss):

Longitude (dd.dddddd):
 ITTM - X (Fasting): 98090;

Latitude (dd.dddddd):

3) UTM - X (Easting): 980903.79

UTM - Y (Northing): 16287626.44

UTM Zone: 15N

Part 3. Other Site Features

Point Description: Approximate Center of Tank Basin

Collection Method: Large-scale map interpolation of FSA Orthophoto (2003) using ESRI ARC

GIS 9.

Datum (circle/highlight): WGS84 NAD83

Latitude (dd mm ss.ss): 1) Longitude (dd mm ss.ss):

2) Longitude (dd.dddddd):

Latitude (dd.dddddd):

3) UTM - X (Easting): 980849.79 UTM Zone: 15N

UTM - Y (Northing): 16287638.14

Datum (circle/highlight): WGS84

Latitude (dd mm ss.ss): 1) Longitude (dd mm ss.ss):

NAD83

Collection Method: Large-scale map interpolation of FSA Orthophoto (2003) using ESRI ARC

Point Description: Pump island-approximate location of east dispenser

2) Longitude (dd.dddddd):

Latitude (dd.dddddd): UTM - Y (Northing): 16287603.94

> 3) UTM - X (Easting): 980909.19 UTM Zone: 15N

Section 2: Site and Release Information

2.1 Attach Table 1 - Tank Information, listing all past and present tanks. Describe the status of the other components of the tank system(s), (i.e., piping and dispensers).

	(5/16/06)					
Good	Removed	1986	Gasoline	12,000	UST	2
	(5/16/06)					
Good	Removed	1986	Gasoline	8,000	UST	
	Status*	installed	(product type)	(gallons)	AST	#
Condition of Tank	Tank	Year	Contents	Capacity	UST or	Tank

2.2 Describe the land use and pertinent geographic features within 1,000 feet of the site

Minnesota River along Highway 212 with granitic bedrock outcrops to the south and east of the property. The area has a residential and commercial mixed use. The site is situated approximately 22 feet above the

2.3 List other potential leak sources within 500 feet of the site

No other potential leak sources within 500 feet of the subject site

2.4 Identify and describe the source(s) or suspected source(s) of the release or contamination encountered, and how the release or contamination was discovered.

Check all that apply: X Piping, X Tank, X Dispenser, ☐ Pump/Turbine, ☐ Spill/Overfill The leak was detected during the UST removal activities. 2.5 Identify the cause of the release (tank and/or piping).
Check all that apply: Corrosion, Loose Component, Puncture, Mechanical or Physical Damage, X Unknown
2.6 Identify the method the release was detected.

- 2.6
- Check all that apply: X Removal, Line Leak Detection, J Tank Leak Detection, Visual/Olfactory, L Site Assessment, Other
- 2.7 Has the site ever, at any point had an E-85 tank? [Yes, X No
- 2.8 What was the volume of the release? (if known): unknown gallons
- 2.9 When did the release occur? (if known): unknown
- 2.10 Provide aerial photos and Sanborn Maps of the area for the various time periods they are available (Section 14: Figures).

Section 3: Excavated Soil Information

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	2)
	3.1 include the Guidance Document 3-02 General Excavation Report Worksheet in Appendix A.	
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treatment?	
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· Yes	

Date excavated: 5/16/06

Total Volume removed: NA cubic yards

How much of the Total Volume removed was petroleum saturated: NA cubic yards

3.3 Indicate soil treatment type

composting/biopiling thermal treatment land treatment other (

Name and location of treatment facility:

Section 4: **Extent and Magnitude of Soil Contamination**

sources including:	Were soil borings conducted in or immediately adjacent to all likely
	conducted in or in
	r immediately
	adjacent to all lik
1	ikely $XYES$
]	

transfer areas, dispensers, X yes

Much

underground storage tank basins, above ground storage tank areas,

remote fill pipes, piping,

known spill areas valves

yes yes yes yes X no yes X no on no no no not present not present not present not present not present not present

4.2 To adequately define the vertical extent of contamination, borings should be completed at least ten feet below the deepest

YES X NO

yes X no yes X no

not present not present

should be completed a minimum of five feet below the surface of the water table. Were all soil borings completed to the required contamination. If the water table is encountered, the boring measurable (field screening and visual observation)

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					4.3
area. Was this done?	confining layer is present, drill the boring in an uncontaminated	minimum of 5 feet below the surface of the water table. If a	water table is encountered, the boring should be completed a	boring to 20 feet below the deepest site contamination. If the	4.3 To adequately evaluate site stratigraphy complete at least one

YES
ONX

of drilling): Assessments Performed during Site Investigations regarding exceptions and MPCA approval for depth in the required locations or to the required depths (see Guidance Document 4-01 Soil and Ground Water If you answered NO to any of the three previous questions, explain why the borings were not conducted

the depth to bedrock it appears that the Minnesota River has eroded the bedrock surface and that the concentrations of petroleum reduce with depth in the weathered bedrock surface appears to be limited by the presence of a continuous granitic bedrock unit underlying the site. Based on Test boring were advanced until terminated in the granite bedrock. The vertical extent of petroleum

			4.4 Indicate the drilling method:	
other	X push probes	sonic drilling	hollow-stem auger	

Note: MPCA staff hydrologist approval is required before use of flight augers

Discuss soil borings drilled and provide rationale for their locations. Attach boring logs in Appendix D,

the extent of petroleum impacts. Additional test boring were needed north, west, and northeast directions to (east) to 32.5 at TP006 (west). fully evaluate the extent of petroleum impacts. The depth of the test borings varied from three feet at TP011 pump island area and former UST basin area. The initial test borings (TP001 through TP006) were advanced Summit advanced eleven test boring to define the horizontal extent of petroleum impacts observed at the within, or immediately adjacent to, the asphalted area of the convenience store property to initially evaluate

- 4.6 Attach Table 2 - Results of Soil Headspace Screening. In Appendix C, discuss soil headspace screening method and describe any deviation from recommended and/or required methods and procedures. Table 2 and Appendix ${\bf C}$
- 4.7 recommended and/or required methods and procedures. See Table 3 and Appendix C Appendix C, discuss soil sampling and analytical methods used and describe any deviation from Attach Table 3 - Analytical Results of Soil Samples. Provide analytical results in Appendix B.
- **4 8** map and two cross-sections that illustrate both soil head space and laboratory analytical results (Section Describe the vertical and horizontal extent and magnitude of soil contamination. Provide a plan-view

observations and analytical chemistry associated with TB007, TB008A, and TB010, the petroleum impacts results appear to be impeded by the presence of granitic bedrock underlying the site. Based on the appear to be limited to the subject property and do not appear to have migrated to the Minnesota River. locations. The vertical migration of petroleum impacts based on both organic vapor screening and analytical Values (SRVs) for residential properties associated with the benzene, toluene, ethylbenzene, xylenes Petroleum impacted soil in the vicinity of the pump island and UST basin did not exceed the Soil Reference (BTEX). The gasoline range organics (GRO) exceeded the method detection limits at five test boring

Is surface soil contamination present at the uppermost 2 feet that is visibly stained, con than 10 ppm (PID) or petroleum saturated)?	
Is surface soil contamination present at the site (i.e., soil in the uppermost 2 feet that is visibly stained, contaminated at greater than 10 ppm (PID) or petroleum saturated)?	

If borings were used to define extent, complete Table 4. If YES, attach site map identifying extent(s) of surface soil contamination (Section 14).

4.10 Attach Table 5 - Other Contaminants Detected in Soils (Petroleum or Non-petroleum Derived). Discuss the possible sources of these compounds

4.11	
Is contaminated soil in contact with ground water?	
Yes X No	

If YES or if ground water contamination appears likely, then complete Section 5.

the water table? Was this distance measured during site activities, the distance separating the deepest contamination from the surface of professional opinion during a site visit? referenced from geologic information, or estimated based on If NO (contaminated soil is not in contact with ground water), what is

exception of TB008A. The petroleum impacts to the groundwater at below the MDH Health Risk Limit (HRL) of 1,000 ug/L. TB008A were limited to 0.23 ug/L toluene that is orders of magnitude Groundwater was not encountered above the granite bedrock with the

4.12 Describe observations of any evidence of a fluctuating water table and a seasonal high water table (e.g., mottling). in the area Also, from other sources of information describe the range of natural water table fluctuations

the anticipated river water surface encountered at TB008A was at 29 feet below grade that would appear to be approximately seven feet below estimated the river stage to be approximately 22 feet below the surface grade of the site. The groundwater measured the vertical difference to the Minnesota River water level as compared to the ground surface and The groundwater appeared to be limited to the weathered granite at TB008A at 29 feet below grade. Summit

4.13 In your judgment, is there a sufficient distance separating the petroleum the nature of the petroleum release (i.e., volume, when it occurred in detail. In your explanation, consider the data in this section as well as aquifer to prevent petroleum contamination of the aquifer? Please explain petroleum product). contaminated soil (or an impacted non- aquifer) from the underlying

If YES, a ground water contamination assessment is not necessary as part of the LSI.

does not appear to provide groundwater to the surrounding properties or the City of Granite Falls the elevation decreasing to the west and northwest towards the Minnesota River. The bedrock in the area groundwater (except TB008A). The granitic bedrock surface appears to be present throughout the site with The test borings were advanced to termination in the underlying granitic bedrock unit without encountering

If NO, a ground water contamination assessment is necessary. Complete Section 5

Section 5: Aquifer Characteristics/Ground Water Contamination Assessment

Soil and Ground Water Assessments Performed during Site Investigations for methods and requirements. which the hydraulic conductivity measurement can be interpreted. Please refer to Guidance Document 4-01 measurement calculated from grain size distribution analysis. The site stratigraphy gives the context within determination is made during the LSI. It is based upon the stratigraphy and a hydraulic conductivity Complete Section 5 if groundwater has been contaminated or may become contaminated. Aquiter

5.1 Provide an average hydraulic conductivity value (K) measured:

K = ft/day

Grain-size distribution approximations by Indicate the method of measurement (i.e., Hazen, Masch and Denny, Kozeny-Carmen, etc.): method(s).

Indicate the locations and depths of soil samples submitted for grain size analyses. grain size analyses and other information used for the determination of K-values in Appendix F Provide the results of

5.2 Calculate a range for aquifer transmissivity (T) using the equation T = Kb, where b is the thickness of the aquifer:

 $T_{High} = ft^2/day$ $T_{Low} = ft^2/day$

published information. Attach water well logs in Appendix D. If the transmissivity of a contaminated hydrogeologic unit is greater than 50 ft²/day, it is considered an aquifer (for the purpose of the Petroleum Remediation Program), and monitoring wells will be necessary. Determine the aquifer thickness (b) from geologic logs of soil borings, water well logs, and available

5.3 Discuss in detail the site geology and stratigraphy, including a discussion of local and regional available published information. hydrogeology, using soil boring data and cross sections, geologic logs of near-by water wells, and

- 5.4 Attach Table 6- Water Level Measurements and Depths of Water Samples Collected from Borings collection. Discuss groundwater flow direction. the effective screened intervals in borings to intercept the static water table prior to water sample collected from borings. Allow water levels in borings to equilibrate to static conditions and then adjust Indicate the method used to measure the water levels in borings and the depth water samples were
- 5.5 Attach Table 7 - Analytical Results of Water Samples Collected from Borings. Summarize the analytical samples collected and laboratory analyses performed. groundwater contamination. Also provide a discussion on QA/QC, including information on the results of groundwater samples collected as part of an LSI. Discuss the extent and magnitude of
- 5.6 Attach Table 8 Other Contaminants Detected in Water Samples Collected from Borings (Petroleum or of QA/QC information Non-petroleum Derived). Discuss the possible sources of these contaminants and provide a discussion
- **5.7** Laboratory certification number:

Additional Ground Water Investigation

you are submitting an LSI or a full RI, all sections following Section 7 must be completed from the underlying aquifer. there is an insufficient distance separating the petroleum contaminated soil (or an impacted non- aquifer) HRLs, 2) an aquifer has been impacted below the HRLs, but the levels are likely to reach the HRLs, or 3) Complete Section 6 only if: 1) an aquifer has been impacted at or above Minnesota Department of Health Complete Section 7 only if remediation is anticipated. Regardless of whether

Section 6. Extent and Magnitude of Ground Water Contamination

- 6.1 Discuss drilling and installation of wells, including the rationale for their locations. Attach boring logs in Appendix D
- 6.2 Attach Table 9 - Monitoring Well Completion Information
- 6.3 Attach Table 10 - Summary of Water Levels Measured in Wells
- 6.4 Attach Table 11 - Analytical Results of Water Samples Collected from Wells. Indicate here whether samples were purged or unpurged (see Guidance Document 4-05). If purged, indicate purging method

- 6.5 Attach Table 12 - Other Contaminants Detected in Water Samples Collected from Wells (Petroleum or Non-Petroleum Derived). Indicate here whether samples were purged or unpurged (see Guidance Document 4-05). If purged, indicate purging method.
- **6.6** Describe the extent and magnitude of the ground water contamination. Discuss the presence of nondiscussion on QA/QC, including information on the samples collected and laboratory analyses performed petroleum compounds, if detected, and identify possible sources of these compounds. Also provide a
- 6.7 Is there a clean or nearly clean (below HRLs) down-gradient monitoring well located along the longitudinal axis of the contaminant plume? (approximately 20 degrees plus or minus the axis) []Yes[]No
- 6.8 release? Is there a worst case well completed through the source area(s) of the $\exists Yes \Box No$

completed in the required location. If you have answered NO to any of the above two questions, please explain why a well was not

6.9 Provide an estimate of the longitudinal length of the dissolved contaminant plume:

feet

6.10 Calculate groundwater flow velocity (based on Darcy's Law) using the average K-value, average horizontal hydraulic gradient, and effective porosity. Provide documentation in Appendix F

Calculated GW velocity (v) =Average horizontal gradient (dh/dl) : Porosity (n) =Hydraulic Conductivity (K) = method/reference Method

6.11 Using the calculated groundwater flow velocity (above), is there a receptor within a five-year travel time?

 $\square Yes \square No$

If YES, provide the unique well number and identify the location of the receptor(s).

If YES, list them and indicate their depths:

6.12 Were any deep monitoring wells completed at the site?

 $\square Yes \square No$

utilized by a water supply well located within 500 feet of the release source impacted aquifer is a drinking water aquifer or is hydraulically connected to the aquifer(s) presently well may be necessary if: 1) Contamination exists more than 10 feet below the water table or 2) the Contact the MPCA project hydrologist before installing a deep monitoring well. A deep monitoring

required. Provide the following information if deep wells are installed: If contamination is present at depth in the aquifer or in deeper aquifers, additional deep wells may be

Vertical Gradient (dv/dl)
Inferred GW Flow Direction

hydrogeologically distinct from the upper unit. Provide the following information for the deep aquifer unit if it appears to be

Porosity (n): Hydraulic Conductivity (K)

monitoring should continue until MPCA response is received. Submit this RI report after completing a minimum of two quarterly sampling events. Groundwater

Section 7: Evaluation of Natural Attenuation

Refer to the Guidance Document 4-03 Assessment of Natural Attenuation at Petroleum Release Sites. Evaluation of natural attenuation is not required unless requested by MPCA staff. Note:

- 7.1 Attach Table 13 Natural Attenuation Parameters. Discuss the results. Specifically, compare the concentrations of the inorganic parameters inside and outside the plume.
- 7.2 In your judgment, is natural biodegradation occurring at this site? Please explain

can not adequately remediate the contaminants to acceptable risk levels. If active remediation is anticipated, discuss reasons why natural attenuation (including biodegradation)

Section 8: Well Receptor Information/Assessment

applicable, from County well management authorities. Include in Appendix E, copies of the water supply well logs obtained from MGS, MDH, drillers, and where

- **8.1** Attach Table 14 Properties Located Within 500 Feet of the Release Source. such as roads, buildings, water wells, utilities and surface water. area, identifying the boundaries of the properties listed in Table 14, and associated pertinent features must be included in Table 14. Provide a map (scale of 1inch = 50 to 100 ft.) centered on the release The Leak Site property
- 8 2 Were all property owners within 500 feet of the release source successfully contacted to determine if water wells are present? If NO, please explain.

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results of the inquiries were that water wells were not present on the property. Summit was successful in contacting five of six properties with in 500 feet of the site with our letter. Summit conducted a visual reconnaissance and verbally contacted the Granite Falls Water Department the property that was not contacted by letter was the Granite Falls Municipal Wastewater Treatment plant. property owners indicated that they did not have wells and that municipal water was supplied. The one

- if construction information was not obtained or available. Any available water well logs or other Attach Table 15 - Water Supply Wells Located within 500 Feet of the Release Source and Municipal or construction documentation must be included in Appendix E Industrial Wells Within ½ Mile. All water wells within 500 ft. of the release source must be listed, even
- **8.4** Discuss the results of the ground water receptor survey and any analytical results from sampling an impacted aquifer separated from another aquifer by a clay lens may not be considered a separate ½ mile. Specifically indicate whether water supply wells identified utilize the impacted aquifer. (Note: from the release source as well as the risk posed by or to any municipal or industrial wells found within conducted at nearby water wells. Comment on the risks to water supply wells identified within 500 feet

residential properties within 500 feet were contacted and the Granite Falls Municipal Wastewater Treatment plant did not respond to the letter but verbally indicated that no water wells were present. Water wells were not identified within 500 feet and municipal water is supplied in the area of the site. Five

8.6	8.5
Are there any plans for ground water development in the impacted aquifer	8.5 Is municipal water available in the area?
\square Yes X No	$X Yes \square No$
	8.6 Are there any plans for ground water development in the impacted aquifer $\square Yes X No$

Title: Water Plant Operator

Telephone 320.564.2530

Section 9: Surface Water Risk Assessment

9.1 Are there an If YES, list Also list an identified s 9.2 If surface w gradient me and the surf	 9.1 Are there any surface waters or wetlands located within ¼ mile of the site? XYes No If YES, list them: Minnesota River Also list any potential pathway such as ditches, drain tiles, storm sewers, etc., that may lead to the identified surface water features. 9.2 If surface water is present down-gradient of the site, is there a clean down- gradient monitoring well (temporary or permanent) located between the site NO and the surface water? 	, that may lead to the $X YES$
	If surface water is present down-gradient of the site, is there a clean down- $XYES$ gradient monitoring well (temporary or permanent) located between the site $\square NO$ and the surface water? $\square NO$ If you answered NO to question 9.2, we assume that contamination discharges to surface Therefore, complete the following information:	$X YES$ $\square NO$ $\square N/A$ s to surface water.
Name of Receivin ORVW? Plume w Plume th Hydrauli Horizont	Name of receiving water: Receiving water classification ORVW? Plume width, (W): Plume thickness, (H): Hydraulic conductivity, (K): Horizontal gradient, (dh/dl): Discharge, (Q) = H*W*K*(dh/dl)/1440 Test Yes No Feet gal/day/ft² (unitless) gal/min	
Applicat Applicat Applicat Contami	Applicable chronic standard (7050 or 7052) Applicable max. standard (7050 or 7052) Applicable FAV (7050 or 7052) Contaminant concentration in ground water	
9.4 If you answ distance to	If you answered YES to question 9.2, identify the clean down-gradient boring or monitoring well, the distance to the surface water feature, and discuss the contamination risk potential.	or monitoring well, the ntial.
Several test UST basin limits. It at borings, but additional the indicated lo	Several test boring (TP007, TP008, TP008A, and TP010) have been completed downgradient of the UST basin and pump island area with low petroleum impacts slightly above the laboratory detection limits. It appears that the Minnesota River is approximately 80 feet further downgradient from the test borings, but the terrain is comprised of a steep vegetative slope to the edge of the river and advancing additional test borings was not possible. A groundwater sample was also collected at TB008A that indicated low concentrations of petroleum hydrocarbons below the established MDH HRL.	pleted downgradient of we the laboratory detected downgradient from the of the river and advance collected at TB008A d MDH HRL.
Section 10: Fie	Field-Detectable Vapor Risk Assessment/Survey	
10.1 Is there a h	10.1 Is there a history of vapor impacts in the vicinity of the site?	Yes X No

If YES, describe:

10.2 Is there any indication that free product or contaminated ground water may be traveling off-site within the utility corridors?

If YES, utility backfill investigation is required (refer to Guidance Document 4-01) Discuss the investigation rationale and results.

10.3 Discuss the potential for vapor migration/accumulation near the site. Your discussion should consider: product. Also, using cross-sections to illustrate the relationship, compare the depth of contamination Soil types, product type, presence and distribution of free product or high concentrations of dissolved location of nearby basements and sumps. with the location of underground utility lines, location and depth of storm and sanitary sewers, and

constructed with basements. the removal of the UST system at the site. The surrounding residential properties did not appear to be addition, the potential for additional spills and releases impacting the utility corridors has been eliminated by surrounding buildings associated with the accumulation of petroleum vapors appears relatively low. In thickest areas of fill and native soil. Therefore the potential for impacts to the utility corridors and the high potential for vapor accumulation. The water line and on-site septic drainfield are underlain by the sandy which would not be advantages for off-site migration through utility corridors and would not indicate a and gravel) grained soil and groundwater was limited to TB008A. The majority of the soil appears to be The soil observed at the site appears to be comprised of a fine (silty clay to clay) to coarse (silty sand to sand

10.4 Conduct a vapor survey if the vapor risk assessment indicated a risk of vapor impacts to buildings or Identify all vapor monitoring locations on an attached site map by labeling each monitoring location with a number. Tabulate the list of vapor monitoring locations in Table 16. Vapor monitoring methods, vapor monitoring location and an interpretation of the vapor monitoring results below. including instruments used, must be discussed in Appendix C. Provide a detailed description of each Document 4-02 Potential Receptor Surveys and Risk Evaluation Procedures at Petroleum Release Sites. utilities. Ask occupants of nearby buildings if they have smelled petroleum odors. See Guidance

Petroleum vapors were not reported in the area of the site

10.5 Attach Table 16 - Results of Vapor Monitoring 5/16/07 ANC Carling Brusse No table 16 No atilities shown Wo reduce

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Section 11: Soil Gas-Based Vapor Intrusion Screening Assessment

done?	not, they should be located uniformly within the 100' radius. Was this	should be located near inhabited buildings, if there are four or less. If	area and at four radial points within a 100' radius. The radial points	Investigations). Soil gas samples must be completed in the worst case	Document 4-01a Vapor Intrusion Assessments Performed during Site	vapor intrusion screening assessment must be conducted (See Guidance	11.1 When significant contamination and receptors are present at a site, a X
							X Yes \(\superset No

If NO, explain why

11.2 Do any of the soil gas samples from points located near inhabited buildings? Describe and discuss locations needing further assessment. If YES, is sub-slab vapor or indoor air sampling needed for these buildings exceed the action levels found in GD 4-01a? X Yes No

Yes X No

the concentrations may dissipate over time. gasoline release, but it appears that with the removal of the UST system with the on-site use of refrigerants. The benzene was associated with the dichlorodifloromethane. The dichlorodifluoromethane'may be associated highest exceedance of the MDH HRV for benzene and The site building appears to be the only structure located adjacent to the

11.3 Has sufficient data been collected to propose a conceptual Corrective your justification for corrective action and proposed conceptual CAD. elevated soil gas levels and/or field detectable vapor impacts? Describe Action Design (CAD) for buildings that are likely to be impacted by

It does not appear that corrective action will be required at this site

11.4 Do any of the soil gas samples from the non-building specific samples within the 100' radius exceed action levels?

building specific soil gas sampling recommended for all these buildings? Describe your proposal for additional sampling. If $Noldsymbol{0},$ explain. If YES, and there are many inhabited buildings nearby, is additional

have gasoline vapor problem at the time of operation. subsurface to impact the structures. The on-site structure did not report anticipated that gasoline vapors will migrate the distance in the shallow distance from the soil gas sample locations that it would not be The surrounding buildings are slab on grade and appear to be a sufficient

X Yes

 $X Ye s \square No$

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	If YES, are additional soil gas samples recommended to assess the full extent of the soil gas cloud? Describe your proposal for additional	Yes No	
	sampling. If NO, explain.		
Ċ	.5 Were recommended field sampling procedures and QA/QC from	$X Yes \square No$	
_	Guidance Document 4-01a followed? Were required laboratory QA/QC		
_	objectives met?		
_	If NO, explain why and discuss implications on data quality.		

11

11.6 Include a map (Section 14) which shows locations of all soil gas samples and buildings within and at the information that may help in evaluating the questions above. 100' radius and locations of all soil gas samples exceeding action levels. Include other locational

The only structure within 100 feet of the VP001 was the on-site building

Section 12: Discussion

12.1 Discuss the risks associated with the remaining soil contamination:

associated with this soil appear to be relatively low. impacted soil is generally located under the concrete and asphalt areas of the property and potential impacts migrated to the Minnesota River. Based on the results of the assessment activities the remaining petroleum Petroleum impacts to soil appear to be limited to the shallow soil in the former UST and pump island area The deeper soil impacts appear to be limited to the subject property and do not appear to have

12.2 Discuss the risks associated with the impacted ground water:

concentrations of petroleum observed at TB008A, it does not appear that groundwater has been impacted HRL for toluene is 1,000 ug/L. Therefore, based on the lack of a continuous groundwater table and very low groundwater sample collected at TB008A indicated 0.23 micrograms per liter (ug/L) of toluene. The MDH approximately seven feet below the Minnesota River surface elevation at the time of the assessment. The Groundwater was encountered at TB008A at a depth of 29 feet below grade which Summit calculated to be

12.3 Discuss the risks for vapor intrusion associated with any soil gas impacts detected

acute concentration guidance benzene concentration slightly exceeds the MDH chronic level but is orders of magnitude below the MDH appears to be associated with the use of refrigerant at the location for cooling purposes. The source area associated with the concentrations of benzene and dichlorodifloromethane. The dichlorodifloromethane with no apparent history of vapor problems associated with the on-site structure. The exceedance was The risks associated with detectable vapors appear to be low based on the removal of the UST system along

12.4 Discuss other concerns not mentioned above:

Section 13: Conclusions and Recommendations

				13.1	
				13.1 Recommendation for site:	
corrective action	additional soil gas/vapor intrusion investigation	additional field detectable vapor monitoring	additional ground water monitoring	X site closure	

specific risk issues have been adequately addressed or minimized to acceptable low risk levels closure is recommended, please summarize significant site investigative events and describe how site Base the recommendation above on Guidance Document 1-01 Petroleum Remediation Program General Policy. Describe below how you applied the policy to support your recommendation. If

human health and the environment resulting from the petroleum release at this site are relatively low. activities above the local granitic bedrock. Based on the field and analytical results, it appears that risks to material and it would not be anticipated that these corridors would act as conduits for off-site migration of petroleum hydrocarbons to local receptors. A continuous groundwater table was not observed during drilling corridors were evaluated to be more than likely backfilled with the native material which is a coarse grained petroleum hydrocarbons (benzene) that slightly exceeded the MDH HRV for soil vapors. performed a Soil Gas-Based Vapor Intrusion Screening Assessment that indicated low concentrations of site above the granitic bedrock and horizontally prior to impact with the Minnesota River. Summit also of the petroleum hydrocarbons observed during the UST removal activities were defined to be limited to the During the two subsurface assessment events in August and October 2006, the vertical and horizontal extent Local utility

- monitoring schedule and frequency. If additional ground water and/or vapor monitoring is recommended, indicate the proposed Conduct quarterly monitoring until the MPCA responds to this
- 13.4 intrusion, has already been established, then corrective action is required. Refer to 13.5 below borings for sampling soil gas. If vapor intrusion, or conditions indicative of a high risk of vapor proposed activities such as sub-slab vapor and/or indoor air sampling, or locations of additional the initial soil gas and receptor information leading to these recommendations. Provide details of specific building or whether additional soil gas definition is necessary. Provide a detailed analysis of If additional soil gas/vapor intrusion investigation is recommended, indicate whether there is risk to a
- 13.5 corrective action design process and other requirements. (Note: MPCA staff will review this report at Document 4-19 Conceptual Corrective Action Design Worksheet and include it as Appendix H. a higher-than-normal priority to determine if corrective action is required.) Guidance Document 4-10 Elements of the Corrective Action Design for more information on the If corrective action is recommended, provide a conceptual approach by completing Guidance

Section 14: Figures

Attach the following figures in order of discussion in the text:

- \bowtie Site location map using a U.S. Geological Survey 7.5 minute quadrangle
- X One or more site maps showing:
- Structures
- Locations and depths of on-site buried utilities
- transfer areas. All past and present petroleum storage tanks, piping, dispensers, and
- Extent of soil excavation
- Boring and well locations (including any drinking water wells on site)
- Horizontal extent of soil contamination
- Extent of surface soil contamination
- Soil gas sampling locations and extent of the soil gas cloud
- Horizontal extent of ground water contamination
- Location of end points for all geologic cross sections.
- Potential pathways to surface water features within 1/4 mile of the site.

Distinguish sequential elements of investigations by dates, symbols, etc. in

- each gauging event. Ground water gradient contour maps (for sites with monitoring wells) for
- \bowtie supply wells, other potential sources of contamination, using a U.S Geological Survey 7.5 minute quadrangle. Well receptor survey map showing 1/2 mile radius, 500 foot radius, water
- × utilities (distinguish between water, storm sewer and sanitary sewer), surface boundaries and roads, and potential receptors such as buildings, water wells, Potential receptor map (scale 1 inch = 50 to 100 ft), showing property waters, ditches and any other pertinent items within 500 ft of the release
- × monitoring locations within 500 feet (if a survey was required). Vapor survey map showing utilities and buildings with basements and
- \bowtie Provide at least two (2) geologic cross sections, including utilities
- × buildings within and at a 100 feet radius of the worst case soil gas boring Vapor intrusion assessment map showing all soil gas boring locations and
- Aerial photos and Sanborn Maps of the immediate area.

Section 15: Tables (See Table Tab)

Section 16: Appendices

Attach the following appendices.

Section 17: Consultant (or other) Information

or certification, or if it omits material information, the responsible person or volunteer may be and that the responsible person or volunteer may be liable for civil penalties. found to be in violation of Minn. Stat. § 115.075 (1994) or Minn. R. 7000.0300 (Duty of Candor). leak site that if this document is determined to contain a false material statement, representation, awards. In addition, I/we acknowledge on behalf of the responsible person or volunteer for this remediation and may harm the environment and may result in reduction of reimbursement information in this document is inaccurate or incomplete, it will delay the completion of and as agents of the responsible person or volunteer for this leak site. I/we acknowledge that if By signing this document, I/we acknowledge that we are submitting this document on behalf of

been altered. MPCA staff are instructed to reject unsigned investigation reports or if the report form has

Name and Title:

Signature:

Date signed:

Peter Bell, Geologist

Bruce Johnson, PG, CPG, Principal

Company and mailing address:

Summit Envirosolutions, Inc.

3/2/00

1217 Bandana Boulevard

St. Paul, MN 55108

Phone:

Fax:

651.644.8080

651.647.0888

Web pages and phone numbers

MPCA staff http://pca.state.mn.us/pca/staff/index.cfm

MPCA toll free 1-800-657-3864

Petroleum Remediation Program web page

http://www.pca.state.mn.us/programs/lust_p.html

MPCA Infor. Request http://www.pca.state.mn.us/about/inforequest.html

MPCA Petroleum Brownfields Program

http://www.pca.state.mn.us/programs/vpic_p.html

PetroFund Web Page http://www.state.mn.us/cgi-bin/portal/mn/jsp/content.do?id=-

651-297-1119, or 1-800-638-0418 536881377&agency=Commerce

PetroFund Phone

State Duty Officer 651-649-5451 or 1-800-422-0798
Upon request, this document can be made available in other formats, including Braille, large print and audio tape. TTY users call 651/282-5332 or 1-800-657-3864 (voice/TTY).

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Table 1
Tank Information

Former Food N Fuel 110 Highway 212 East, Granite Falls Summit Project No. 0353-006

×					
Indicati			2	1	Tan k#
e. remove		7	UST	UST	UST or AST
d (date) abas			12,000	8,000	Capacity (gallons)
*Indicate: removed (date), abandoned in place (date), or currently used, uppraded tank			Gasoline	Gasoline	Contents (product type)
'date), or cui			1986	1986	Year installed
rently used u	1		Removed (5/16/06)	Removed (5/16/06)	Tank Status*
peraded tank.			Good	Good	Condition of Tank

installation of new tank. indicate: removed (aate), abandoned in place (adie), or currently used, upgraded lank,

Notes:

TABLE 2 RESULTS OF SOIL HEADSPACE SCREENING

FORMER FOOD N FUEL 110 Highway 212 East, Granite Falls Summit Project No. 0353-006

Depth	Soil Boring												
(ft)	TP001	TP002	TP003	TP004	TP005	TP006	TP007	TP008	TP008A	TP009	TP010	TP011	TP012
3												ND*	
4	ND	ND	ND	ND	1	1	ND	ND	ND	ND	ND		ND
5.5			ND										
7	2,570	J I			-								
8		ND		ND		ND	ND	ND	ND	ND	ND		ND
9	4,682				1*								
11							ND						ND*
12	3650*	ND		1		ND		ND	ND	ND	ND		
13		ND											
14								ND*					
15				1									
16		ND				ND	ND		ND	ND	ND		
17				43*									
18		26				ND							
19		1,114*					ND						
20		746				2			ND	ND	ND		
22		1,481					ND						
24		1,591				ND	ND*		ND	ND	ND		
25			-			2				114			
26		830				424*				203			
27						•				1606*			
28		269							ND		ND		
29						55							
29.5										934*	ND*		
30		34*											
30.5						ND							
32									ND*				
32.5						ND*							

Notes:

List instruments used and discuss field methods and procedures in Appendix C.

A Minirae RAE systems MiniRAE model PGM-7600 Photo Ionization Detector (PID) equiped with a 10.7 electron volt (eV) lamp was used to screen the samples.

Detected concentrations are in bold font

*: Indicates depth where analytical soil samples were collected

Results are reported in parts per million (ppm)

ND : Not detected above background levels

TABLE 3 ANALYTICAL RESULTS OF SOIL SAMPLES

FORMER FOOD N FUEL 110 Highway 212 East, Granite Falls Summit Project No. 0353-006

Boring, Depth(ft)	Date Sampled	Benzene	Toluene	Ethylbenzene	Xylenes	GRO	DRO	Lab Type
TP001 10-12'	8/2/2006	< 0.53	3.3	4	38	540	NM	Fixed
TP002 18-19'	8/2/2006	< 0.065	< 0.065	< 0.065	< 0.22	150	NM	Fixed
TP002 30-31.5'	8/2/2006	< 0.031	< 0.031	< 0.031	< 0.11	<6.2	NM	Fixed
TP004 15-17'	8/2/2006	< 0.026	< 0.026	< 0.026	< 0.090	<5.3	NM	Fixed
TP005 8-9'	8/2/2006	< 0.26	3.1	2.8	25	240	NM	Fixed
TP006 26	8/2/2006	< 0.03	< 0.03	< 0.03	< 0.10	57	NM	Fixed
TP006 31-32.5'	8/2/2006	< 0.029	< 0.029	< 0.029	< 0.098	<5.8	NM	Fixed
TP007 24'	10/23/2006	< 0.029	0.043	<0.029	< 0.086	<5.7	NM	Fixed
TP008 14'	10/23/2006	< 0.026	0.066	< 0.026	0.11	<5.3	NM	Fixed
TP008A 32'	10/23/2006	< 0.032	< 0.032	< 0.032	< 0.096	<6.4	NM	Fixed
TP009 27'	10/24/2006	0.34	< 0.26	3.1	5.6	370	NM	Fixed
TP009 29.5'	10/24/2006	< 0.026	< 0.026	< 0.026	< 0.077	<5.2	NM	Fixed
TP010 29.5'	10/24/2006	< 0.026	< 0.026	< 0.026	< 0.077	<5.2	NM	Fixed
TP011 3'	10/24/2006	< 0.026	< 0.026	< 0.026	< 0.078	<5.2	NM	Fixed
TP012 11'	10/24/2006	< 0.036	0.062	< 0.036	<0.11	<7.2	NM	Fixed
MPCA Tier I SRV	9/7/2005	6	107	200	45	NA	NA	NA
MPCA Tier II SRV	9/7/2005	10	305	200	130	NA	NA	NA

Notes:

Report results in mg/kg. Use less than symbols to show detection limit. Indicate mobile or fixed based in the lab type column.

NM: Parameter not measured.

NA: Not applicable

DRO: Diesel range organics GRO: Gasoline range organics

VOCs: Volatile organic carbons

PAH: Polynuclear Aromatic Hydrocarbons

 $Tier\ I\ SRV: Minnesota\ Pollution\ Control\ Agency\ Tier\ I\ Residential\ Soil\ Risk\ Value\ (mg/kg)$

Tier II SRV : Minnesota Pollution Control Agency Tier II Residential Soil Risk Value (mg/kg)

< 0.29 Not detected above the method detection limit provided

1.4 Detected concentrations are in bold font

4.6 Detected concentration exceeds the MPCA Tier 1 SRV for that parameter

<0.29 Not detected, but the detection limit exceeds the MPCA Tier 1 SRV for that parameter</p>

TABLE 5 OTHER CONTAMINANTS DETECTED IN SOILS

FORMER FOOD N FUEL 110 Highway 212 East, Granite Falls Summit Project No. 0353-006

Boring, Depth (ft)	Date Sampled	sec-Butylbenzene	Isopropylbenzene	p-Isopropyltoluene	Methylene Chloride	Napthalene	п-Propylbenzene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Lab Type
TP001 10-12'	8/2/2006	0.87	1.6	0.58	1.8	10	4.5	44	13	Fixed
TP002 18-19'	8/2/2006	0.14	0.12	0.095	0.2	0.17	< 0.065	0.077	0.065	Fixed
TP002 30-31.5'	8/2/2006	< 0.031	< 0.031	< 0.031	< 0.062	< 0.062	< 0.031	< 0.031	< 0.031	Fixed
TP004 15-17'	8/2/2006	< 0.026	< 0.026	< 0.026	< 0.053	< 0.053	< 0.026	< 0.026	< 0.026	Fixed
TP005 8-9'	8/2/2006	0.63	0.92	<0.26	0.73	4.7	2.5	22	6.8	Fixed
TP006 26	8/2/2006	0.097	0.085	0.049	< 0.060	< 0.060	0.036	< 0.030	0.062	Fixed
TP006 31-32.5'	8/2/2006	< 0.029	< 0.029	< 0.029	< 0.058	< 0.058	< 0.029	< 0.029	< 0.029	Fixed
TP007 24'	10/23/2006	NM	NM	NM	NM	NM	NM	NM	NM	NA
TP008 14'	10/23/2006	NM	NM	NM	NM	NM	NM	NM	NM	NA
TP008A 32'	10/23/2006	NM	NM	NM	NM	NM	NM	NM	NM	NA
TP009 27'	10/24/2006	NM	NM	NM	NM	NM	NM	NM	NM	NA
TP009 29.5'	10/24/2006	NM	NM	NM	NM	NM	NM	NM	NM	NA
TP010 29.5'	10/24/2006	NM	NM	NM	NM	NM	NM	NM	NM	NA
TP011 3'	10/24/2006	NM	NM	NM	NM	NM	NM	NM	NM	NA
TP012 11'	10/24/2006	NM	NM	NM	NM	NM	NM	NM	NM	NA
MPCA Tier I SRV	9/7/2005	25	30	NA	97	10	30	8	3	NA
MPCA Tier II SRV	9/7/2005	70	87	NA	158	28	93	25	10	NA

Notes

Report results in mg/kg. Use less than symbols to show detection limit. Indicate mobile or fixed based in the lab type column.

NM: Parameter not measured.

NA: Not applicable

DRO: Diesel range organics

GRO: Gasoline range organics

VOCs : Volatile organic carbons

PAH: Polynuclear Aromatic Hydrocarbons

Tier I SRV : Minnesota Pollution Control Agency Tier I Residential Soil Risk Value (mg/kg)

Tier II SRV: Minnesota Pollution Control Agency Tier II Industrial Soil Risk Value (mg/kg)

<0.29 Not detected above the method detection limit provided 1.4 Detected concentrations are in bold font

4.6 Detected concentration exceeds the MPCA Tier 1 SRV for that parameter

Not detected, but the detection limit exceeds the MPCA Tier 1 SRV for that parameter

$\begin{array}{c} {\rm TABLE}\; 6 \\ {\rm ANALYTICAL}\; {\rm RESULTS}\; {\rm OF}\; {\rm SOIL}\; {\rm SAMPLES} \end{array}$

FORMER FOOD N FUEL 110 Highway 212 East, Granite Falls Summit Project No. 0353-006

3008 A	Smroam	il Domina
28.9	Water (ft)	Depth to

TABLE 7 Analytical Results of Water Samples Collected from Borings and Industrial Well

FORMER FOOD N FUEL 110 Highway 212 East, Granite Falls Summit Project No. 0353-006

Boring Number	Date Sampled	Sample Depth	Benzene	Toluene	Ethyl benzene	Xylenes, Total	MTBE	GRO	DRO	Lab Type
TB008A W	10/10/2006	28.9	< 0.25	0.23	<0.22	<0.39	NM	<50	NM	fixed based
TRIP BLANK	10/11/2006	NA	<0.25	<0.11	<.22	<0.39	NM	<50	NM	fixed based
MDH HRL (ug/L)		NA	10	1,000	700	10,000	NA	NA	NA	NA

Notes:

All results reported in ug/L.

NM: Parameter not measured.

 $\ensuremath{\mathsf{NA}}$: Not available/Not applicable

DRO: Diesel range organics GRO: Gasoline range organics

MDH HRL: Minnesota Department of Health Health Risk Limits (ug/l)

< 0.29 Not detected above the method detection limit provided

1.4 Detected concentrations are in bold font

4.6 Detected concentration exceeds the MDH HRL for that parameter

Not detected, but the detection limit exceeds the MPCA Tier 1 SRV for that parameter

TABLE 8 Other Contaminants Detected in Water Samples Collected from Borings and Industrial Well (Petroleum or Non-petroleum Derived)

FORMER FOOD N FUEL 110 Highway 212 East, Granite Falls Summit Project No. 0353-006

Boring Number	Date	Sample	1,2,4-Trimethyl	1,3,5-Trimethyl	Acetone	Isopropyl	Naphthalene	n-Butyl	ityl n-Propyl p-I	p-Isopropyl	s-Butyl	t-Butyl	Toluene	Lab Type
	Sampled	Depth	benzene	benzene	Accione	benzene		benzene	benzene	toluene	benzene	benzene		
TB008A W	10/10/2006	28.9	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
TRIP BLANK	10/11/2006	NA	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
MDH HRL (ug/L)			NA	NA	700	300	300	NA	NA	NA	NA	NA	1,000	

Notes:

All results reported in ug/L.

NM: Parameter not measured.

NA: Not available/Not Applicable

DRO: Diesel range organics GRO: Gasoline range organics

MDH HRL : Minnesota Department of Health Health Risk Limits (ug/l)

< 0.29 Not detected above the method detection limit provided

1.4 Detected concentrations are in bold font

4.6 Detected concentration exceeds the MDH HRL for that parameter

Not detected, but the detection limit exceeds the MPCA Tier 1 SRV for that parameter

Table 14 Properties Located Within 500 Feet of the Release Source.

FORMER FOOD N FUEL 110 Highway 212 East, Granite Falls Summit Project No. 0353-006

# (From Map)	Property Address	Water Well (Y or N)	How Determined *	Well Use**	Public Water Supply (Y or N)	Confirmed By City (Y or N)	Basement Or Sumps (Y or N)	Possible Petroleum Sources (Y or N)	Comments (including property use)
3	141 E Hwy 212	N	RL	NA	Y		N	N	Residential (Welder)
2	143 E Hwy 212	N	RL	NA	Y		Y/N	N	Residential (Bursaw)
1	461 E Hwy 212	N	PC	NA	Y		Y/N	N	Residential
4	Unknown (west Park Street)	N	PC with Neighbor	NA	Y		Y/Walkout Basement probably no sump	Unknown	Residential. Foreclosed by bank no current resident.
5	Unknown (West Park Street)	N	PC	NA	Y		Y/N	N	Residential (Schulers)
6	Unknown (West Park Street)		NILM						Granite Falls Wastewater Plant

^{*}E.g., visual observation, personal contact, telephone, returned postcard, assumed (i.e., no postcard returned).

PC = Personal contact.

Y/N = Yes Basement, No Sump

NA = Not Applicable.

Unk = Unknown.

RL=Returned survey letter.

VI=Information obtained through visual inspection.

^{**}E.g., domestic, industrial, municipal, livestock, lawn/gardening, irrigation.

TABLE 17 Results of Soil Gas sampling for vapor intrusion screening

FORMER FOOD N FUEL 110 Highway 212 East, Granite Falls Summit Project No. 0353-006

Sample Location	Worst Case (VP001)		Radial (VP002)		Radial (VP003)		Radial (VP004)		Radial (VP005)		Action Levels (ug/m3)			
te 8/2/2006		8/2/2006		8/3/2006		8/3/2006		8/3/2006		Source:				
Depth (feet)	3'		10'		7'		3.5'		6.5		HRV			
Paremeter	Result	Report Limit	Result	Report Limit	Result	Report Limit	Result	Report Limit	Result	Report Limit	Chronic	Acute	RFC	ISC
Acetone	ND	10	64	2.5	ND	10	160	2.5	ND	2.5	NA	NA	350	NA
Benzene	20	10	ND	2.5	44	10	- 11	2.5	12	2.5	1.3 to 4.5	1,000	NA	NA
2-Butanone (MEK)	ND	10	5.4	2.5	ND	10	15	2.5	ND	2.5	NA	10,000	NA	NA
Carbon Disulfide	17	10	ND	2.5	ND	10	4.1	2.5	ND	2.5	700	6,000	NA	NA
Cyclohexane	140	10	ND	2.5	ND	10	3.3	2.5	ND	2.5	NA	NA	NA	6.000
Dichlorodifluoromethane	3,500	10	160	2.5	4,700,000	10	930	2.5	ND	2.5	NA	NA	200	NA
Ethanol**	100	10	16	2.5	ND	10	ND	2.5	ND	2.5	NA	NA	NA	NA
Ethylbenzene	17	10	7.1	2.5	42	10	11	2.5	4.6	2.5	NA	10,000	1.000	NA
4-Ethyl Toluene	70	10	5.2	2.5	ND	10	6.8	2.5	ND	2.5	NA	NA	NA	NA
n-Heptane	130	10	8.8	2.5	ND	10	11	2.5	3.1	2.5	NA	NA	NA	NA
Hexane	160	10	10	2.5	ND	10	17	2.5	ND	2.5	2,000	NA	NA	NA
Isopropanol**	ND	10	180	2.5	ND	10	ND	2.5	ND	2.5	NA	NA	NA	NA
Styrene	ND	10	12	2.5	110	10	5.1	2.5	6.8	2.5	1,000	21,000	NA	NA
Toluene**	75	10	16	2.5	45	10	28	2.5	18	2.5	400	37.000	NA	NA
Trichlorofluoromethane (Freon11)	ND	10	ND	2.5	86	10	ND	2.5	ND	2.5	NA	NA	700	NA
1,2,4,-Trimethylbenzene	150	10	14	2.5	10	10	22	2.5	6.4	2.5	NA	NA	6	NA
1,3,5-Trimethylbenzene	250	10	4.8	2.5	ND	10	9.8	2.5	ND	2.5	NA	NA	6	NA
m&p xylene	89	20	11	5	ND	20	16	5	5.8	5	NA	43,000*	700*	NA
o-xylene	280	10	7.6	2.5	ND	10	14	2.5	4.6	2.5	NA	43,000*	700*	NA

Notes:

Concentrations in micrograms-per-cubic meter (ug/m³),

NA = Action Level not available

< 0.29	Not detected above the report limit provided
1.4	Detected concentrations are in bold font
4.6	Detected concentration exceeds an action level for that paramete

Priority for action levels is: HRV, RFC, and then ISC

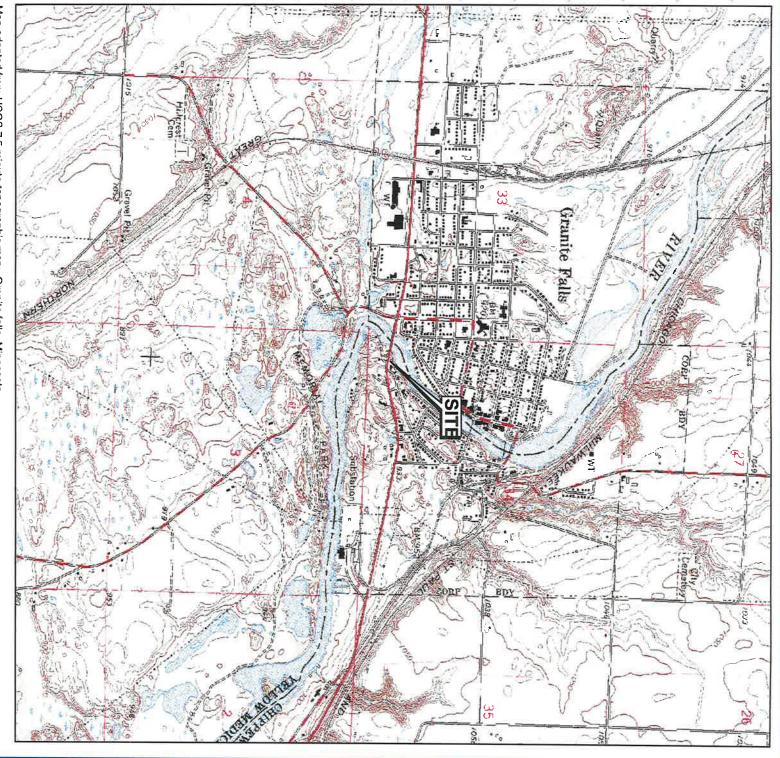
HRV = Minnesota Department of Health (MDH) Health Risk Values

RFC = EPA Reference Concentrations

ISC = MDH Interim Screening Concentrations

^{*}Action Levels are for total Xylenes

^{** =} Parameter not listed on Minnesota Soil Gas List.



Map adapted from USGS 7.5 minute topographic map: Granite falls, Minnesota

LEGEND



0 2,000 Feet inch equals 2,000 feet

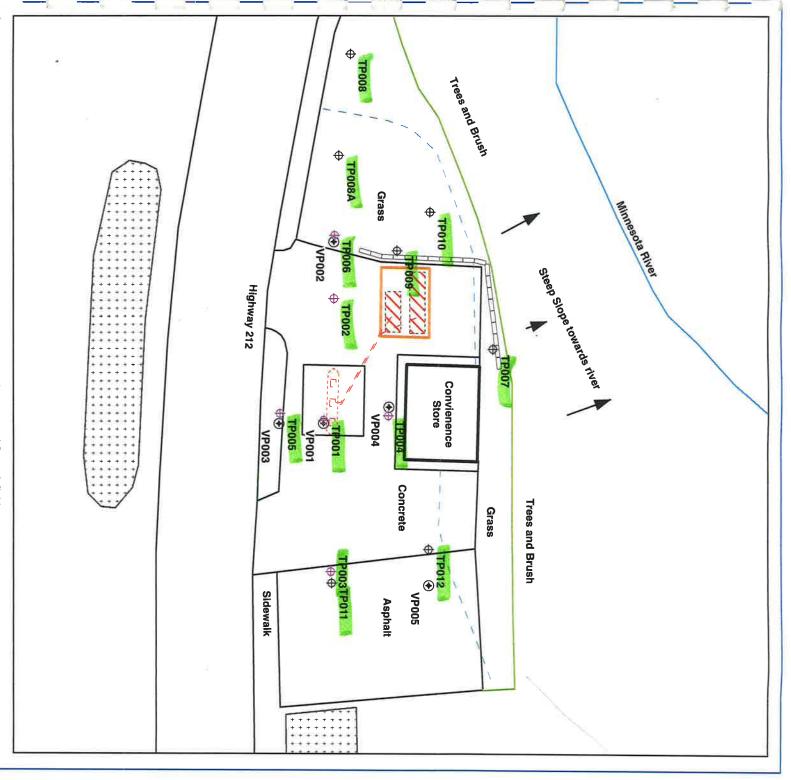




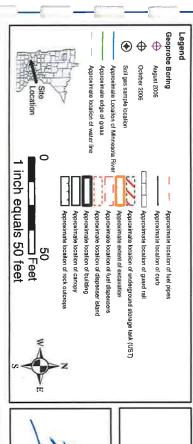
GENERAL SITE LOCATION MAP

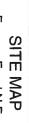
File: fig1.mxd
Summit Proj. No.: 0353-006
Plot Date: 05/23/06
Arc Operator: PRB
Paviewed by: BDJ

Envirosolutions Summit



Map adapted from FSA orthoquadrangle: Chippewa, Minnesota, surveyed site map and Summit field notes





East Highway 212 Granite Falls, MN Former Food N Fuel

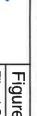
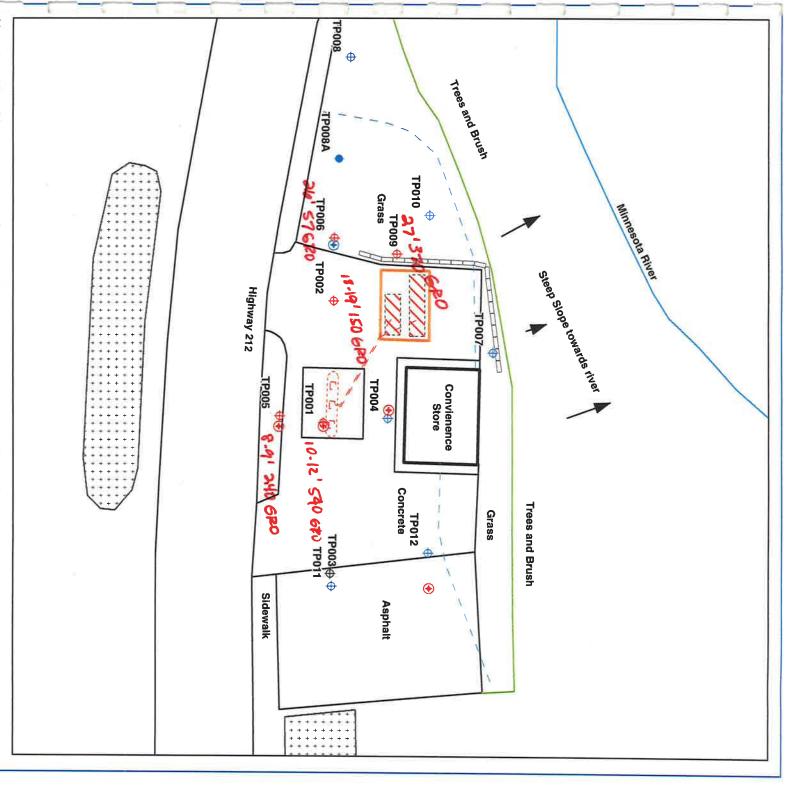


Figure 2

File: LSI_FIG2

Summit Envirosolutions

Summit Proj. No.: 0353-006
Plot Date: 11/08/06
Arc Operator: PRB
Reviewed by: BDJ



Map adapted from FSA orthoquadrangle: Chippewa, Minnesota, surveyed site map and Summit field notes.

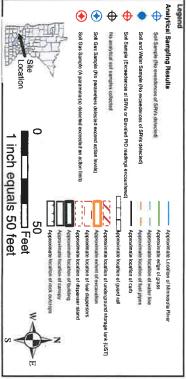
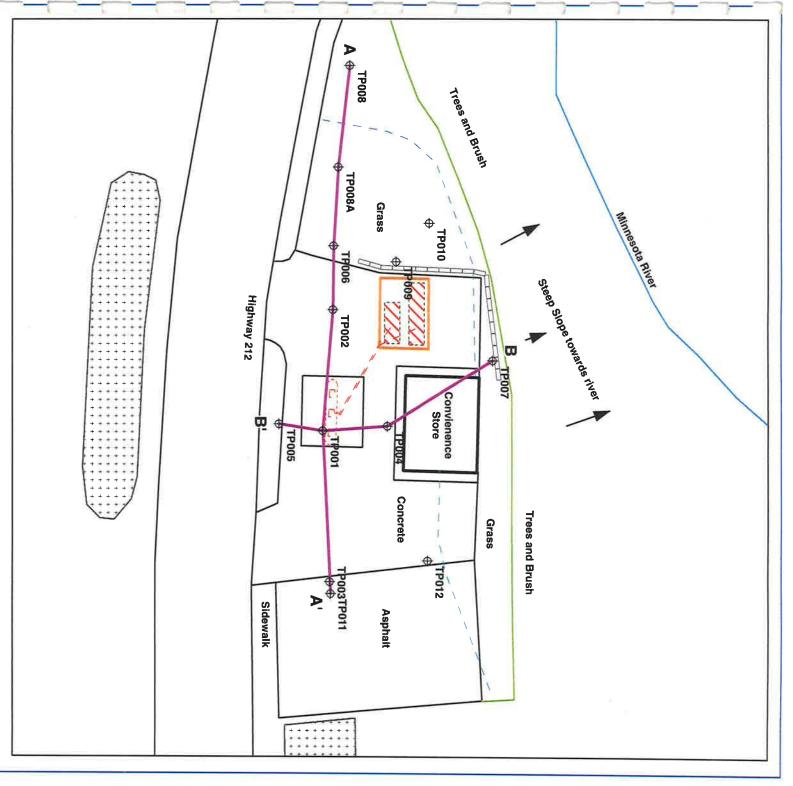




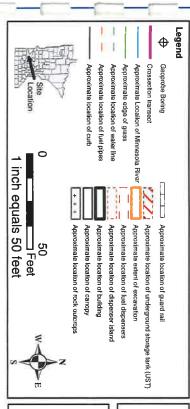


Figure 3

File: LSLResults Summit Proj. No.: 03 Plot Date: 11/09/06 0353-006



Map adapted from FSA orthoquadrangle: Chippewa, Minnesota, surveyed site map and Summit field notes.



CROSSECTION TRANSECT MAP

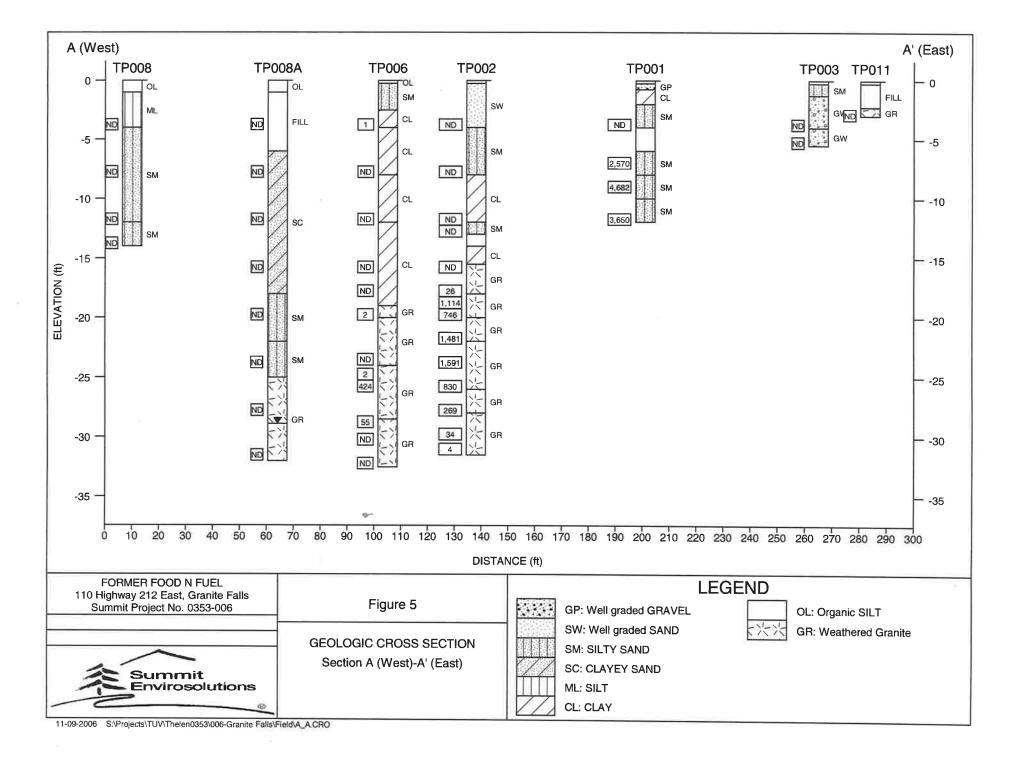
Former Food N Fuel East Highway 212 Granite Falls, MN

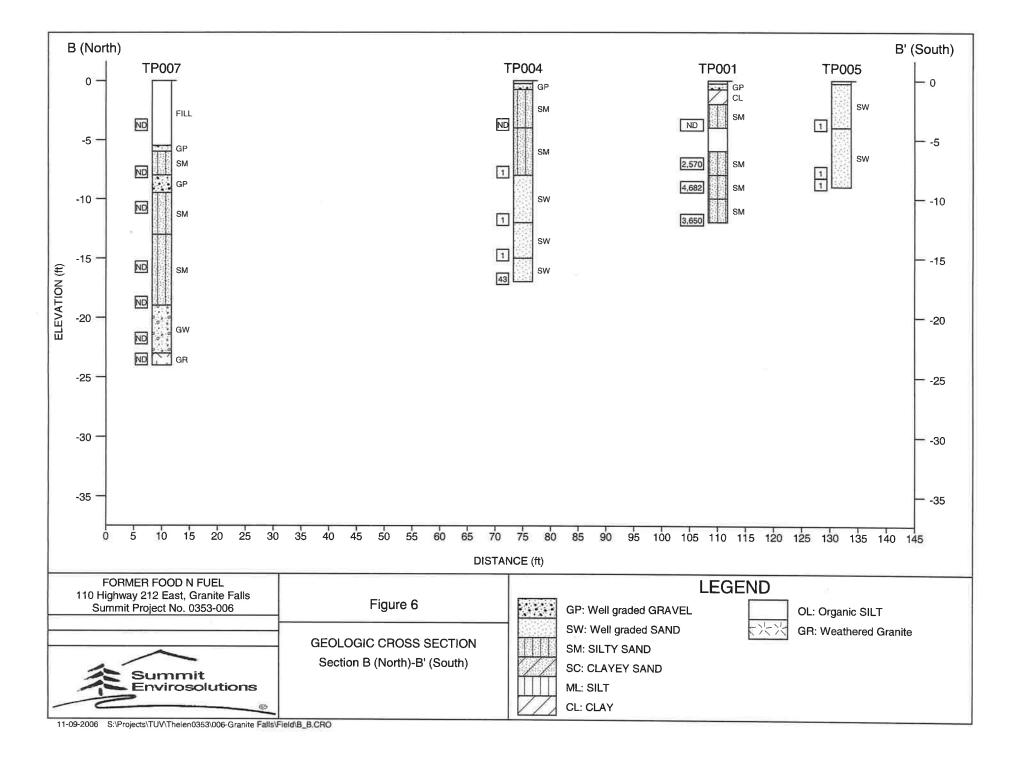


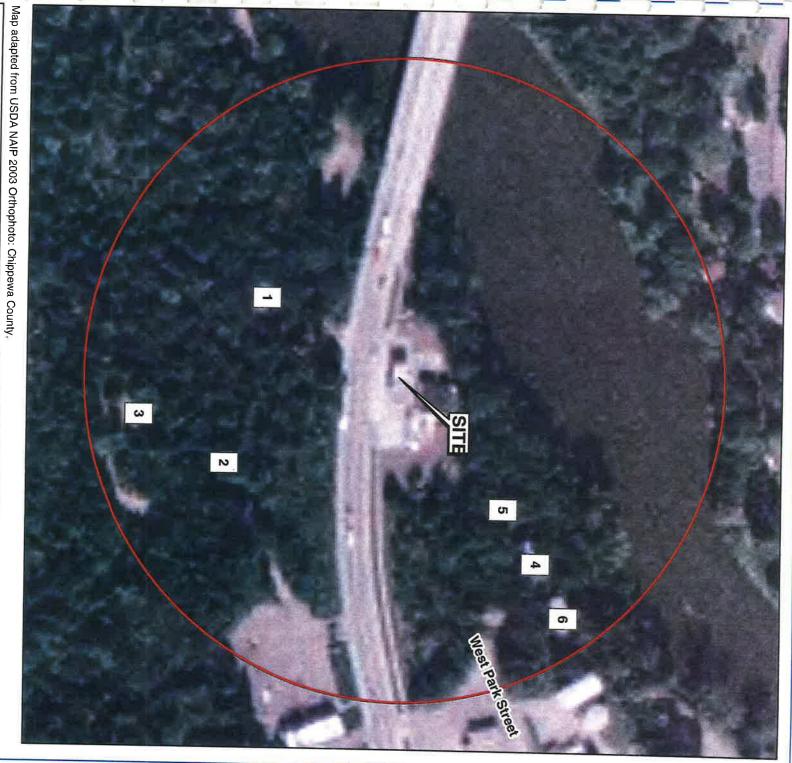
Figure 4

File: LSI_XSection
Summit Proj. No.: 0353-006
Plot Date: 11/09/06

Arc Operator: PRB Reviewed by: BDJ







LEGEND

500-Foot Radius

Property Number from Table 13.

2



0 150 Feet 1 inch equals 150 feet

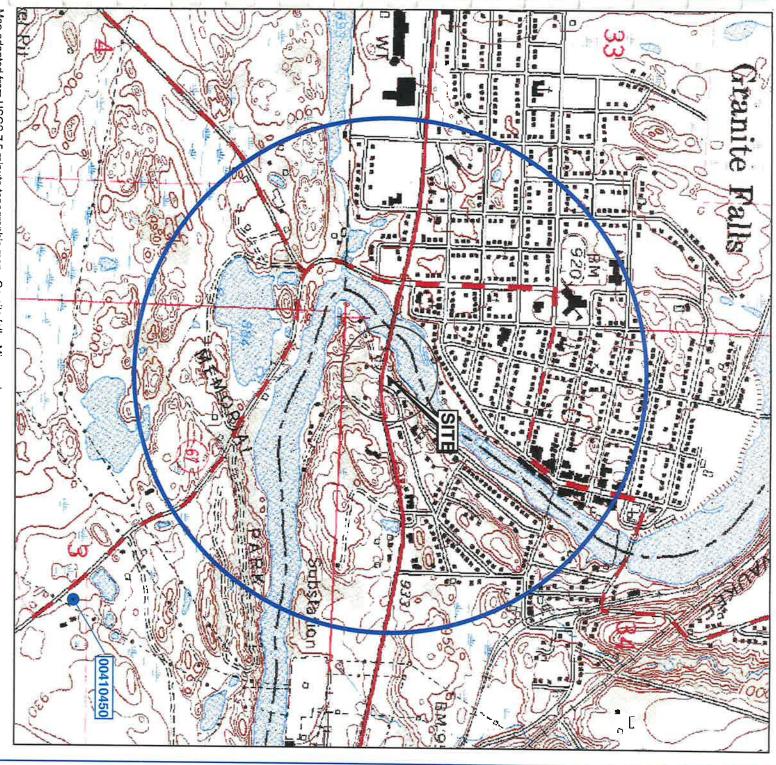


FIVE-HUNDRED FOOT WELL RECEPTOR SURVEY MAP Former Food N Fuel East Highway 212 Granite Falls, MN



Figure 8

File: 500foot.mxd Summit Proj. No.: 0353-006 Plot Date: 05/23/06 Arc Operator: JLT Reviewed by: BDJ



Map adapted from USGS 7.5 minute topographic map: Granite falls, Minnesota.

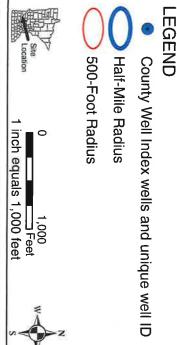






Figure 7

File: halfmile.mxd Summit Proj. No.: 0353-006 Plot Date: 05/23/06

Arc Operator: Reviewed by:



Petroleum Remediation Program

Minnesota Pollution Control Agency

http://www.pca.state.mn.us/programs/lust_p.html

General Excavation Report Worksheet

Guidance Document 3-02

Do not revise or delete text or questions from this report form. with Guidance Document 3-01 Excavation of Petroleum Contaminated Soil. Please type or print clearly. Document 3-02a Corrective Action Excavation Report Worksheet. Conduct excavations in accordance as an MPCA-approved corrective action after a Site Investigation is conducted, complete Guidance removed prior to a Site Investigation and/or during tank removals and/or upgrades. If soil is excavated Complete the worksheet below to document excavation and treatment of petroleum contaminated soil

Storage Tank Release Investigation and Corrective Action" letter. MPCA staff may establish a shorter The excavation worksheet 3-02 deadline is 10 months from the date of receipt of the MPCA "Petroleum deadline for high priority sites.

PART I: BACKGROUND

MPCA Site ID#: LEAK00016460

Former Food N Fuel

Street: 110 Highway 212 East

City, Zip: Granite Falls

County: Chippewa

Site location (UTM required): Easting 980903.79 Northing 16287626.44 (NAD 1983 Zone 15N)

City, Zip: Montevideo, Minnesota 56265

Telephone: (320) 269-6424

Street/Box: 1102 Benson Road

Mr. Mark Jasperson Mailing Address:

Tank Owner/Operator: KMJ Convenience

C. Excavating Contractor:

Lauritsen Digging Service

Contact: Robert Lauritsen

Telephone: (320) 269-8416

Tank Contractor Certification Number: 61

Street/Box: 1217 Bandana Blvd. N.

Contact: Bruce Johnson **Summit Envirosolutions** D. Consultant:

City, Zip: St. Paul, MN 55108

Telephone: (651) 644-8080

Others on-site during site work (e.g., fire marshal, local officials, MPCA staff, etc.):

A representative of the MPCA was on site.

Ħ Site Location Information: Attach Guidance Document 1-03a Spatial Data Reporting Form if it has not already been submitted or will not be submitted as part of Guidance Document 4-06 Investigation Report Form. Document 1-03a will be submitted with document 4-06

Note: If person other than tank owner and/or operator is conducting the cleanup, provide name, address, and relationship to site on a separate attached sheet.

PART II: DATES

- A. Date release reported to MPCA: 5/17/06
- Dates site work performed (tanks removed, piping removed, soil excavation, soil borings, etc.): B.

formed
Work Perl

Two tanks and some piping removed from site. Tank basin, piping and stockpile soil samples collected.

2/16/06

Date

Soil samples collected from three fuel dispensers.

90/2/9

PART III: SITE AND RELEASE INFORMATION

A. Describe the land use and pertinent geographic features within 1,000 feet of the site, (i.e. residential property, industrial, wetlands, etc.)

and residential properties. To the south and south west there is highway 212, residential properties and A bar, a municipal wastewater treatment plant and residential properties are present to the northeast. To the east, there is a fast-food restaurant the Minnesota River. To the west there is open space and the Minnesota River. The Minnesota River is adjacent to the site to the northwest.

B. Provide the following information for all tanks removed and any remaining at the site:

Table 1.

Tank	UST or	Capacity	Contents	Year	Tank	Condition of Tank
#	AST	(gallons)	# AST (gallons) (product type)	installed Status*	Status*	
1	UST	8,000	Gasoline	1986	Removed (5/16/06)	Good
2	UST	12,000	Gasoline	1986	Removed (5/16/06)	Good
						,

Notes: *Indicate: removed (date), abandoned in place (date), or currently used, upgraded tank, installation of

Describe the location and status of the other components of the tank system(s) (i.e., transfer locations valves, piping and dispensers) for those tanks listed above.

dispensers (a distance of approximately 40 feet) remains in place. foundations for the dispensers remains in place. The piping that connected the tank basin to the SE of the tank basin (Figure 3). All three fuel dispensers have been removed but the concrete The two former USTs were connected to three fuel dispensers under one canopied island that was located

D. encountered, and how the release or contamination was discovered. Identify and describe the source(s) or suspected source(s) of the release or contamination

leaks directly from these tanks. The MPCA representative that was onsite confirmed that the tanks were in good condition. The two USTs were in good condition and suspected sources of contamination do not include

0.028 ppm and total xylenes were detected in sample P-4/05161155 at 0.079 ppm. Figure 5 and Appendix I). The stockpiled soil was carefully returned to the bottom of the reporting limits but below the MPCA Tier I and Tier II SRVs for these parameters (Table 3, detected above the laboratory reporting limit. 1,2,4-Trimethylbenzene, 1,3,5stockpiled soil and submitted to an independent laboratory for analysis of GRO/PVOC. temporarily stockpiled onsite. Summit collected a soil sample (SP01/05161320) from this release (Figure 4). Field screening results for this sample indicated that organic vapors were levels are below the MPCA Tier I and Tier II SRVs for toluene and ethylbenzene NE corner of the basin. Additionally, toluene was detected in sample BE-12/0516115 at Trimethylbenzene, Ethylbenze, Toluene and Xylenes were detected above the laboratory Analytical results for sample SP01/05161320 indicated that gasoline range organics were not impacted soil (less than ten cubic yards) was removed from the basin during excavation and present in the location of the limited release at 89 part per million (ppm) (Table 2). The collected sample P-1 at a depth of approximately 3 feet below grade (bg) at the point of the the limited spill and confirmed that the amount spilled was less than five gallons. Summit gallons of gasoline into the tank basin. The MPCA representative that was on site witnessed During removal of the tanks, the excavating contractor broke a pipe, spilling less than five

submitted to an independent laboratory for analysis of GRO/BTEX (Table 3, Figure 5 and dispenser (Table 2 and Figure 4). Analytical soil samples from each dispenser were 0.75-1.25 feet bg at the west dispenser to 3,176 ppm for soil from 1.0-1.5 feet bg at the east screening of the soil form these hand augers indicated that elevated levels of organic vapors grained, gravel fill prevented these augers from being completed past 1.5 feet bg. Field Summit advanced hand augers around the three former fuel dispensers. Shallow, coarse Appendix I). Samples for analysis were chosen from the bottom of the deepest auger were present. Field screening results ranged from a concentration of 38 ppm for soil from

the West Dispenser/06021140 sample at 6.2 ppm, in the Middle Dispenser/06021145 sample concentration of total xylenes in the East Dispenser/06021215 sample did exceed the MPCA completed at each former dispenser. Analytical results indicated that GRO were present in at 21 ppm and in the East Dispenser/06021215 sample at 9,900 ppm. Concentrations of ethylbenzene, toluene and total xylenes were also detected in these samples. The tier II SRV for xylenes.

E. Identify any surface soil contamination.

include filling the holes in these foundations with concrete to remove the access to this impacted limited by the difficult access to the soil. The concrete foundations for the dispensers remain in foundation at a depth of approximately one foot below the grade of the foundation. These holes Soil from near the surface at the three dispensers has been shown to be impacted. The potential for this soil to reach risk receptors (dermal contact and potential runoff to surface waterways) is Soil at the dispensers is exposed through an approximately 1 foot by 2 foot hole in the contain pipes and debris that further limit the access to the impacted soil. Current site plans soil.

- F. What was the volume of the release? (if known): unknown gallons
- Historic contamination present (unknown origin?) (Yes or No): No G.
- H. When did the release occur? (if known):
- I. Describe source of on-site drinking water.

Drinking water for the now abandoned building comes from the municipal water supply.

PART IV: EXCAVATION INFORMATION

- Dimensions of excavation(s): Length 35' Width 25' Depth 12' (approximate)
- Original tank backfill material (sand, gravel, etc.), if applicable: Sand В.
- Native soil type (clay, sand, etc.): Sand with shallow granitic bedrock (approximately 17 feet bg) <u>ن</u>
- (Indicate on the site map where the petroleum contaminated soil was excavated) Quantity of contaminated soil removed for treatment (cubic yards): NA o.

(Indicate on the site map where the petroleum saturated soil was excavated) How many cubic yards of the removed soil was petroleum saturated? NA

[Note: If the volume removed is more than allowed in Guidance Document 3-01 Excavation of Petroleum Contaminated Soil, please document MPCA staff approval.]

contaminated soil was excavated to accommodate the installation of the new tanks and piping? Were new tanks and/or piping and dispensers installed? (yes/no) If yes, what volume of щ

Guidance Document c-prp3-02: April 2005 Petroleum Remediation Program Minnesota Pollution Control Agency

No

If contaminated soil was removed to accommodate the installation of new tanks and/or piping, show your calculations for the amount of soil removal allowed using Table 3 in Guidance Document 3-01 Excavation of Petroleum Contaminated Soil.

NA

Ģ. Was ground water encountered or a suspected perched water layer or was there evidence of a seasonally high ground water table (i.e. mottling)? (yes/no) At what depth?

Z_o

If ground water was not encountered during the excavation, what is the expected depth of ground

The site is approximately 27 feet above the level of the adjacent Minnesota River. Groundwater has not on the site to a maximum depth of 32.5 feet bg. Ground water was not encountered in any of these been encountered during completion of LSI borings on the site to date. Borings have been completed

- H results. Attach the boring logs and laboratory results to this report. evidence of soil remaining contamination. See Table 2 in Guidance Document 3-01 Excavation of with sandy or silty sandy soil, a water table within 25 feet of the ground surface, and visual or other Additional investigation to determine the need for a Limited Site Investigation is necessary at sites Petroleum Contaminated Soil. If a soil boring is necessary, describe the soil screening and analytical
- J. If no soil boring was performed, explain.

An LSI is being completed.

× results, etc. Note: If you observe free product, contact MPCA staff immediately, as outlined thickness), product sheen, ground water in contact with petroleum contaminated soil, water analytical Guidance Document 2-02 Free Product: Evaluation and Recovery. water contamination? (yes/no) Describe this evidence of contamination, e.g., free product (specify If ground water was encountered or if a soil boring was conducted, was there evidence of ground

horizontal extent of impacts on the site. was not possible (using a push probe) to complete the borings to a depth that completely defined the Groundwater has not been encountered during completion of LSI borings on the site to date. However it

Was bedrock encountered in the excavation? (yes/ no) At what depth?

that bedrock is present below the tank basin at a depth of approximately 17 feet bg Bedrock was not encountered in the excavation but borings that have been completed suggest

M. Were other unique conditions associated with this site? (\(\sumsymbol{\text{N}}\)yes/\(\sumsymbol{\text{N}}\)no) If so, explain.

PART V: SAMPLING INFORMATION

Briefly describe the field screening methods used to distinguish contaminated from uncontaminated

Soil samples were screened with photoionization detectors (PID). The PID used was a RAE systems MiniRAE model PGM-7600 equipped with a 10.6 eV lamp. This instrument was calibrated at the beginning of the day using ambient air as a zero gas and 100 parts per million (ppm) isobutylene in air as the calibration gas. This calibration procedure was followed to allow for direct readings of benzene in ppm on a volume basis.

temperature in an area out of direct sunlight. The bag seal was then carefully opened and the PID bag was then shaken for approximately 15 seconds and stored for at least 10 minutes at ambient probe was inserted into the bag to collect a headspace sample. The highest PID response noted As the excavation proceeded, soil samples were collected from the backhoe into a Ziploc bag. during the first 15 seconds was recorded as the headspace reading for the sample. List soil vapor headspace analysis results collected during excavation of tanks, lines and dispensers, etc.; dispensers D-1 (4 feet), etc. Be sure the sample codes correspond with the site map in part samples with sampling depths in parentheses as follows: sidewall samples S-1 (8 feet), S-2 (4 feet), stockpile samples SP-1, etc; line samples L-1, L2, etc.; transfer locations T-1 (4 feet), T-1 (8 feet), valves, and transfer locations. (i.e., soils left in place when excavation is complete). Code the etc.; bottom samples B-1 (13 feet), B-2 (14 feet), removed soil R-1 (4 feet), R-1 (8 feet), etc.; ë

Reading	ppm	ND	ND	ND	ND	ND	ND	ND	ND	89	ND	ND	ND	ND	ND	ND
Soil	Type	Sand	Sand	Sand	Sand	Sand	Sand	Sand	Sand	Sand	Sand	Sand	Sand	Sand	Sand	Sand
Sample	Code	T-1 (1 foot)	T-2 (1 foot)	T-3 (1 foot)	T-4 (1 foot)	N-12 (3-5 feet)	W-12 (3-5 feet)	E-12 (3-5 feet)	S-12 (3-5 feet)	P-1 (3 feet)	P-2 (3 feet)	W-8 (3-5 feet)	N-8 (3-5 feet)	E-8 (3-5 feet)	S-8 (3-5 feet)	BW12 (12 feet)

Reading	mdd	ND	ND	ND	ND	ND	213	38	197	213	130	199	902	3,176	237	
Soil	Type	Sand	Sand	Sand	Sand	Sand	Sand and Gravel	Sand and Gravel	Sand and Gravel	Clay	Sand and Gravel	Sand and Gravel	Sand and Gravel	Sand and Gravel	Sand and Gravel	
Sample	Code	BE12 (12 feet)	BW8 (10 feet)	BE8 (10 feet)	P-3 (3 feet)	P-4 (3 feet)	D1 (0.0-0.75 feet)	D1 (0.75-1.25 feet)	D2 (0.0-0.75 feet)	D2 B (0.0-0.75 feet)	D2 B (0.75-1.0 feet)	D3 A (0.0-0.5 feet)	D3 A (0.5-1.0 feet)	D3 A (1.0-1.5 feet)	D3 B (0.0-0.75 feet)	

- C Was the "removed soil" placed back into the excavation basin? (⊠yes/ ☐no) Investigation is necessary (see Guidance Document 4-01 Soil and Ground Water Assessments Performed during Site Investigations). If no, please complete Part VIII: Soil Treatment Information section. If yes, a Limited Site
- D. Briefly describe the soil analytical sampling and handling procedures used:

quantities were estimated using a clean laboratory provided syringe. gloves. Soil sampling proceeded according to the methods outlined below. Sample Soil samples were collected from the backhoe into a Ziploc bag using single use nitrile

same area. The sample jars were labeled and immediately placed on ice in a cooler chest. dry weight sample was also collected by filling a tightly sealing container with soil from the securing the cap, the container was shaken to coat the soil with the methanol preservative. A or vile may have been wiped clean prior to sealing the jar with a Teflon-lined cap. After jar or vile as quickly and gently as possible to minimize volatilization. The threads of the jar methanol was used. Approximately 10 grams of soil was placed into a pre-weighed forty-For GRO/BTEX and PVOC soil analysis, a 1:1 ratio of soil sample to purge and trap grade Analysis followed the Wisconsin modified DRO and GRO preparation and analysis methods milliliter vile containing 10 milliliters of methanol. The soil was placed into the pre-weighed

Ή to the site map required in part VI. T-1 (4 feet), T-1 (8 feet), etc.; dispensers D-1 (4 feet), etc.; Be sure the sample codes correspond (4 feet), R-1 (8 feet), etc.; stockpile samples SP-1, etc; line samples L-1, L2, etc.; transfer locations samples S-1 (8 feet), S-2 (4 feet), etc.; bottom samples B-1 (13 feet), B-2 (14 feet), removed soil R-1 excavation is complete). Code the samples with sampling depths in parentheses as follows: sidewall excavation of tanks, lines and dispensers, valves, and transfer locations (i.e., soils left in place when List below all soil sample analytical results from bottom and side wall samples collected after

(mg/kg) (0.026	benzene (mg/kg) <0.026 <0.026 <0.026 <0.026 <0.04	(mg/kg) <0.026 <0.026 <0.026	(Total) (mg/kg) <0.077 <0.077	(mg/kg) <0.026 <0.026	Trimethyl benzene (mg/kg) <0.026	Trimethyl benzene (mg/kg) <0.026
 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 	mg/kg) <0.026 <0.026 <0.026 <0.026 <0.026	<0.026<0.028<0.026<0.026<0.026	(mg/kg) <0.077 <0.077 <0.079	<0.026	benzene (mg/kg) <0.026	(mg/kg) <0.026
<0.026<0.026<0.026<0.026<0.027<0.029	<0.026<0.026<0.026<0.026<0.026	<0.026<0.028<0.026<0.026	7.0.0> 7.0.0> 7.0.0> 7.0.0 6.0.07	<0.026	(mg/kg) <0.026 <0.026	(mg/kg) <0.026 <0.026
 <0.026 <0.026 <0.026 <0.027 <0.027 	<0.026<0.026<0.026<0.026<0.04	<0.026<0.028<0.026<0.026	77.00> 77.00> 77.00>	<0.026	<0.026	<0.026
 <0.026 <0.026 <0.026 <0.026 <0.027 <0.029 	<0.026<0.026<0.026<0.026	<0.026<0.028<0.026<0.026	77.00> 77.00> 77.00>	<0.026	<0.026	<0.026
 <0.026 <0.026 <0.026 <0.027 <0.027 	<0.026	0.028 <0.026 <0.026	7.0.0> 7.0.07 6.0.07	<0.026	<0.026	<0.026
<0.026<0.026<0.026<0.027<0.029	<0.026	0.028<0.026<0.026<0.026	77.00> 77.00>	<0.026	<0.026	<0.026
<0.026<0.026<0.027<0.029	<0.026	<0.026	0.077	<0.026		30007
	<0.026 <0.026 0.04	<0.026 <0.026 <0.026	0.077	<0.026		7000
<0.026 <0.026 <0.027 <0.029	<0.026	<0.026	0.079		<0.026	<0.020
<0.026 <0.026 <0.027 <0.029	<0.026	<0.026	0.079			
<0.027	0.04	9900		<0.026	<0.026	<0.026
<0.026	0.04	0 066				
<0.027		Divor.	0.18	<0.026	0.17	0.054
<0.027						
<0.027						
<0.029	0.042	0.031	0.082	SN	NS	NS
<0.029						
<0.029						
	980.0	0.074	0.55	NS	NS	NS
-						
9900 <0.029	13	5.9	480	NS	SN	NS
NA 6	200	107	45	NA AN	∞	3
NA 10	200	305	130	NA	25	10

Note: Attach copies of laboratory reports and chain of custody forms.

PART VI: FIGURES

Attach the following figures to this report:

- Site location map.
- Site map(s) drawn to scale illustrating the following:
- Location of all present and former tanks, piping, and dispensers;
 - Location of surface soil contamination
- Location of other structures (buildings, canopies, etc.);
 - Adjacent city, township, or county roadways; j
- Dimensions of excavation(s), including contour lines (maximum 2-foot contour intervals) to represent the depths of the final excavation(s);
 - Location of soil screening samples (e.g. R-1), soil analytical samples (e.g., S-1 or B-1), and any soil borings (e.g., SB-1). Also, attach all boring logs.
 - North arrow, bar scale and map legend.
- Provide location of any on-site water wells. If on-site water wells exist, please provide well logs and/or construction diagrams. in so
- Locations of new tanks, piping and dispensers, if installed.

PART VII: CONCLUSIONS AND RECOMMENDATIONS

site closure Recommendation for site:

⊠additional investigation

this report following notification of soil treatment. Justify the recommendations for the site. If no further action is necessary, the MPCA staff will review

the GRO/DRO threshold of 50 ppm referenced in table 2 of c-prp3-01. Also, sandy soil is the native soil type at the site and the depth of the water table is not known for the site. Impacted soil remains on site above the field screening levels of 40 ppm given in table 1 of c-prp3-01 and

additional investigation be completed. KMJ collected Bids and an LSI is being completed. over the phone. Based on this conversation Summit recommended to KMJ convenience (KMJ) that Summit communicated analytical results from the dispenser islands to Nancy Hennen Blomme (MPCA)

PART VIII: SOIL TREATMENT INFORMATION

- Þ Soil treatment method used (thermal, land application, composting, other). If you choose "other" specify treatment method:
- B. Location of treatment site/facility:
- C Date MPCA approved soil treatment (if thermal treatment was used, indicate date that the MPCApermitted thermal treatment facility agreed to accept soil):
- D. Identify the location of stockpiled contaminated soil:

CONSULTANT (OR OTHER) PREPARING THIS REPORT PART IX:

this document is inaccurate or incomplete, it will delay the completion of remediation and may harm the Minn. 7000.0300 (Duty of Candor), and that the responsible person or volunteer may be liable for civil agents of the responsible person or volunteer for this leak site. Ilwe acknowledge that if information in By signing this document, I/we acknowledge that we are submitting this document on behalf of and as environment and may result in reduction of reimbursement awards. In addition, I/we acknowledge on the responsible person or volunteer may be found to be in violation of Minn. Stat. § 115.075 (1994) or contain a false material statement, representation, or certification, or if it omits material information, behalf of the responsible person or volunteer for this leak site that if this document is determined to penalties.

MPCA staff are instructed to reject unsigned excavation reports or if the report form has been altered.

Name and Title:

Signature:

Date signed:

Field Geologist Peter R. Bell

Bruce D. Johnson, PG, CPG Principal Geologist Company and mailing address:

Summit Envirosolutions, Inc. 1217 Bandana Blvd. N.

3/3/07

St. Paul, MN

55108

(651) 647-0888 **Fax**:

(651) 644-8080

Telephone

Guidance Document 4-06 Investigation Report Form. MPCA staff will not review excavation reports If additional investigation is not necessary, please mail this form and all necessary attachments to the MPCA project manager. If additional investigation is necessary, include this form as an appendix to indicating a limited site investigation is necessary unless the limited site investigation has been completed.

Web pages and phone numbers

http://pca.state.mn.us/pca/staff/index.cfm MPCA staff

1-800-657-3864 Petroleum Remediation Program web page MPCA toll free

http://www.pca.state.mn.us/programs/lust_p.html

http://www.pca.state.mn.us/about/inforequest.html MPCA Petroleum Brownfields Program MPCA Infor. Request

http://www.pca.state.mn.us/programs/vpic_p.html

http://www.state.mn.us/cgi-bin/portal/mn/jsp/content.do?id=-PetroFund Web Page

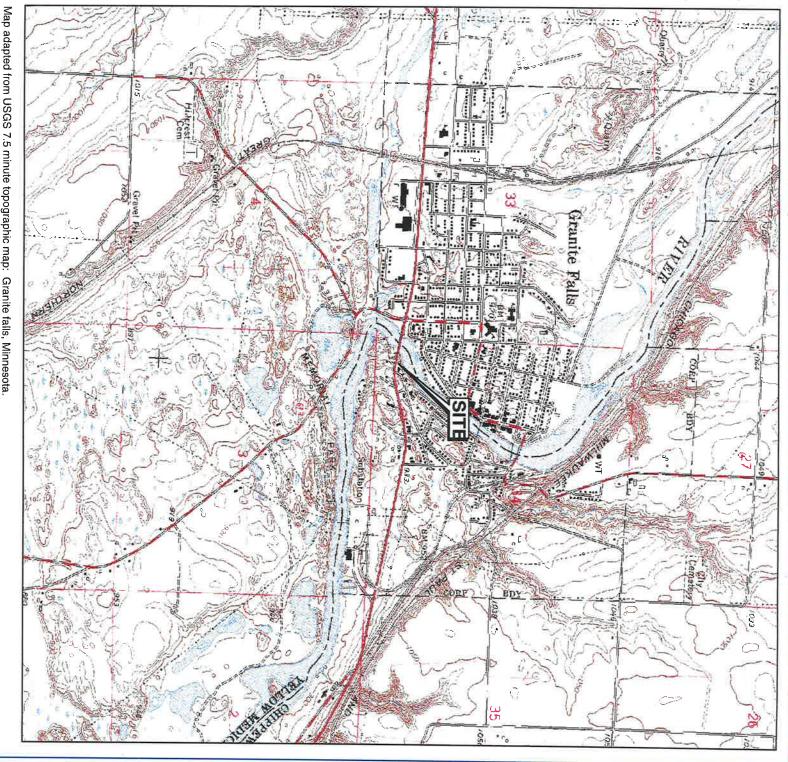
651-297-1119, or 1-800-638-0418 651-649-5451 or 1-800-422-0798 536881377&agency=Commerce State Duty Officer PetroFund Phone

Upon request, this document can be made available in other formats, including Braille, large print and audio tape. TTY users call 651/282-5332

or 1-800-657-3864 (voice/TTY).

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Guidance Document c-prp3-02: April 2005 Petroleum Remediation Program Minnesota Pollution Control Agency





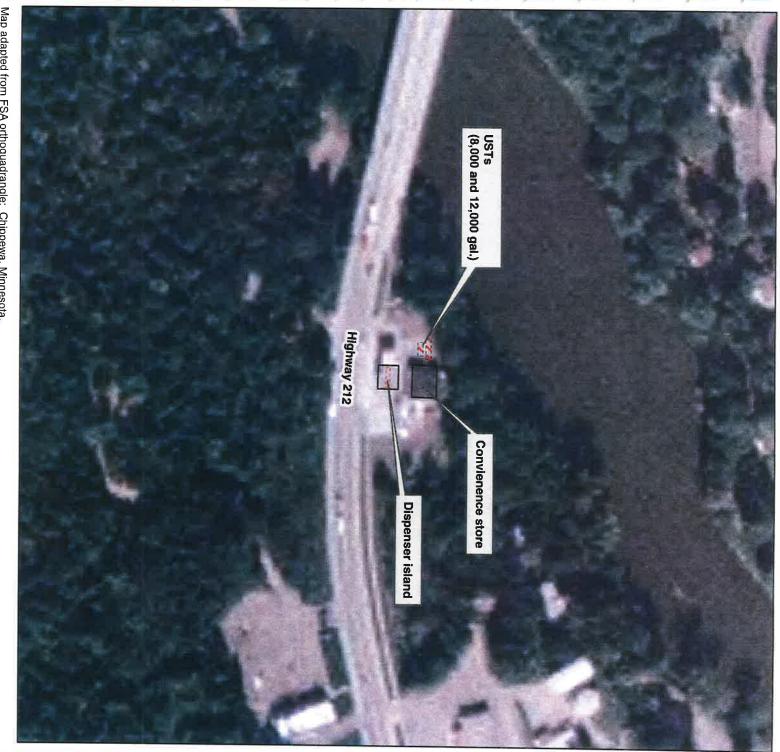


0 2,000 Feet inch equals 2,000 feet



Summit Envirosolutions East Highway 212 Granite Falls, MN Former Food N Fuel File: fig1.mxd Summit Proj. No.: 03: Plot Date: 05/23/06 Arc Operator: PRB Reviewed by: BDJ Figure 0353-006

GENERAL SITE LOCATION MAP



Map adapted from FSA orthoquadrangle: Chippewa, Minnesota.

Legend

Approximate location of underground storage tank (UST) Approximate location of building Approximate location of dispenser island Approximate location of canopy







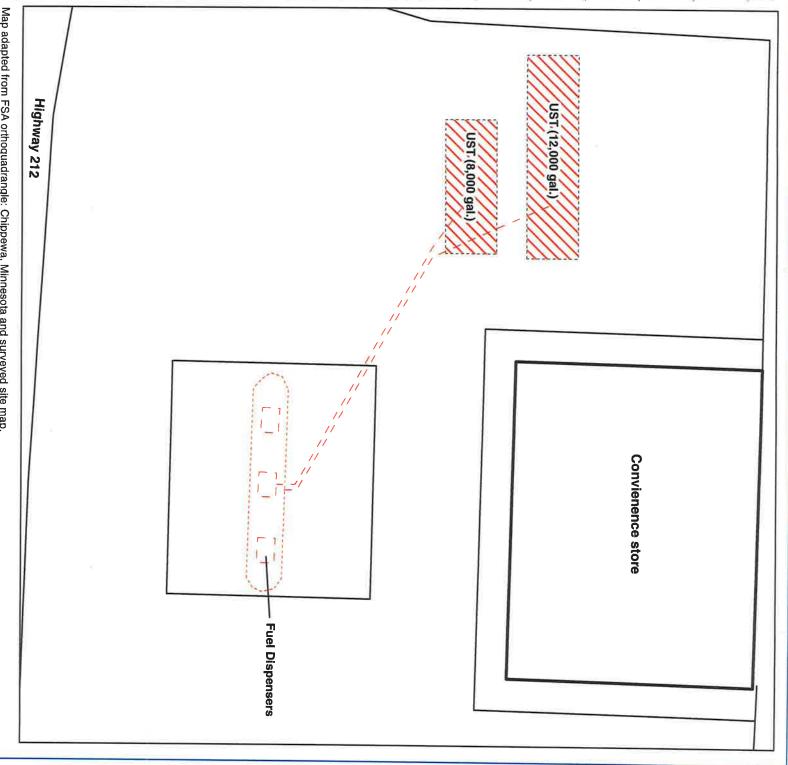


Former Food N Fuel East Highway 212 Granite Falls, MN

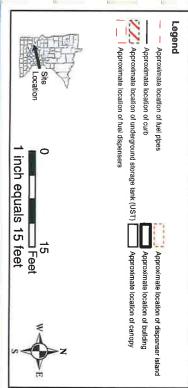


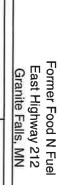
Figure 2

File: fig2.mxd
Summit Proj. No.: 0353-006
Plot Date: 05/23/06
Arc Operator: PRB
Reviewed by: BDJ



Map adapted from FSA orthoquadrangle: Chippewa, Minnesota and surveyed site map.



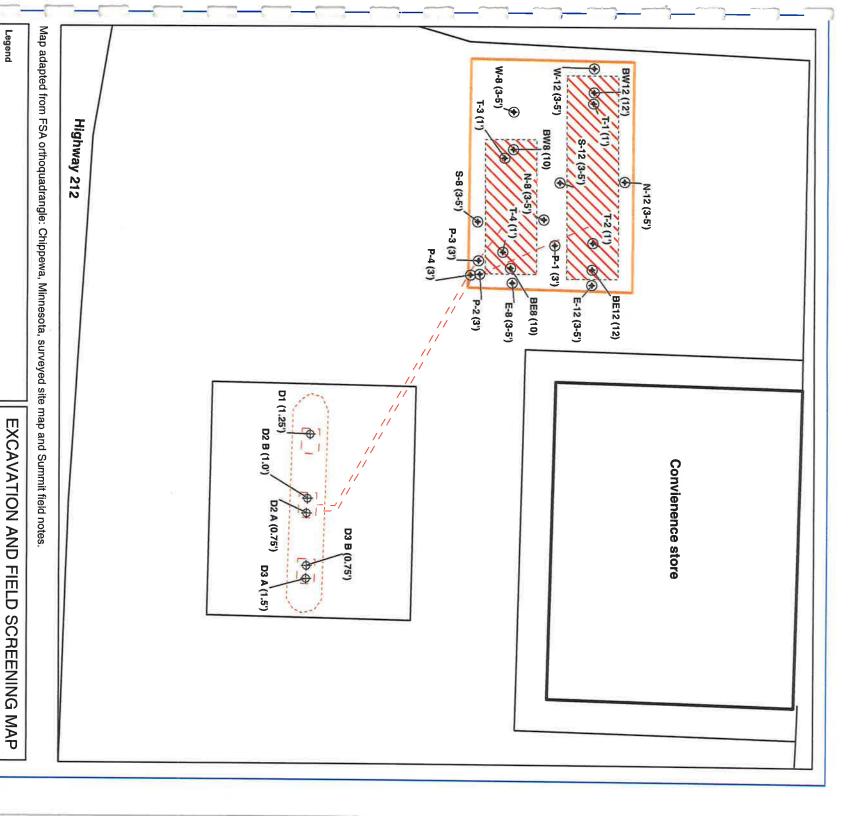


UST LOCATION MAP



Figure 3

File: fig3.mxd
Summit Proj. No.: 0353-006
Plot Date: 05/23/06
Arc Operator: PRB
Reviewed by: BDJ



 $\oplus \odot$

Approximate location and final depth hand auger

Approximate location and depth of field screening sample

Approximate location of underground storage tank (UST)

0

15 Feet 1 inch equals 15 feet Approximate location of fuel pipes Approximate location of curb

Approximate location of building

Summit Envirosolutions

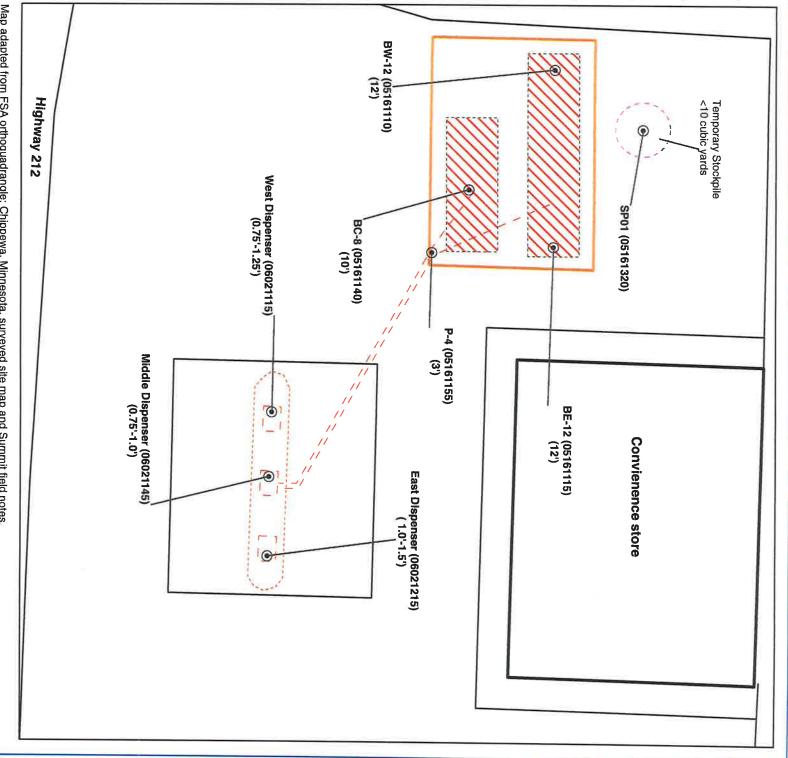
File: Fig4_Screening.mxd Summit Proj. No.: 0353-006 Plot Date: 08/08/06

Arc Operator: PRB Reviewed by: BDJ

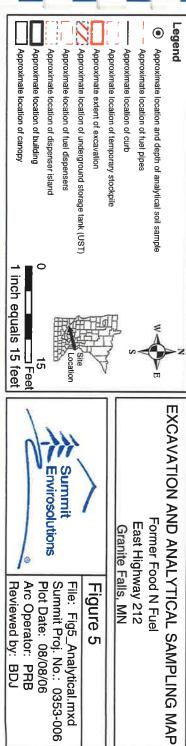
Approximate location of fuel dispensers Approximate location of dispenser island

Former Food N Fuel East Highway 212 Granite Falls, MN

Figure 4



Map adapted from FSA orthoquadrangle: Chippewa, Minnesota, surveyed site map and Summit field notes.





Former Food N Fuel East Highway 212

File: Fig5_Analytical.mxd Summit Proj. No.: 0353-006 Plot Date: 08/08/06 Arc Operator: PRB Reviewed by: BDJ



88 Empire Drive St. Paul, MN 55103 Tel: 651.642.1150 Fax: 651.642.1239

June 15, 2006

St. Paul, MN 55108 Summit Envirosolutions Mr. Bruce Johnson 1217 Bandana Blvd

RE: KMJ Convienence Granite Falls Work Order Number: 0602302

Enclosed are the results of analyses for samples received by the laboratory on 06/05/06. If you have any questions concerning this report, please feel free to contact me.

unless other arrangements are made All samples will be retained by LEGEND for 30 days from the date of this report and then discarded

Minnesota Certification # 027-123-295

Prepared by, LEGEND TECHNICAL SERVICES, INC

Laboratory Director Chris Bremer

> K 100034(A)

Roberta Provost Chemist II



Summit Envirosolutions
1217 Bandana Blvd

St. Paul MN, 55108

Project: KMJ Convienence Granite Falls

Project Number: 0353-006

Project Manager: Mr. Bruce Johnson

Date Reported:

June 15, 2006

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID Matrix	Matrix	Date Sampled Date Received	Date Received
06021115 West Dispenser	0602302-01	Soil	06/02/06 11:15 06/05/06 14:05	06/05/06 14:05
06021145 Middle Dispenser	0602302-02	Soil	06/02/06 11:45 06/05/06 14:05	06/05/06 14:05
06021215 East Dispenser	0602302-03	Soil	06/02/06 12:15 06/05/06 14:05	06/05/06 14:05

Shipping container information

Default Cooler

Temperature: 0.3

Received on ice: Yes
Received on melt water: No
Custody seals: No

Temperature blank was present Ambient: No

Received on blue ice: No Acceptable (IH/ISO only): No

Case Narrative:

Legend Technical Services, Inc

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Envirosolutions

1217 Bandana Blvd St. Paul MN, 55108

Project: KMJ Convienence Granite Falls Project Number: 0353-006

Project Manager: Mr. Bruce Johnson

nson

Date Reported:

June 15, 2006

GRO(WI)/8015B/8021B Legend Technical Services, Inc

			•							
Analyte	Result	Reporting Limit	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
06021115 West Dispenser (0602302-01) Soil Received:06/05/06 14:05	02302-01	Soil Re	ceived:0	6/05/06 14:05		Sampled:06/02/06 11:15	06 11:15			
Benzene	<0.027	0.027	0.0030	mg/kg dry		B6F0809	B6F0809 06/08/06	06/08/06	EPA 8021B	
Ethylbenzene	0.042	0.027	0.0041	mg/kg dry	4	=	2			
Toluene	0.031	0.027	0.0051	mg/kg dry	-	=	=	•	*	
Xylenes (total)	0.082	0.082	0.014	mg/kg dry	-	=	=		•	
Surrogate: 4-Fluorochlorobenzene	100			80-120 %		=	=	**	386	
Gasoline range organics	6.2	5.5	0.60	mg/kg dry	_	,	9		Wisc Mod GRO	
06021145 Middle Dispenser (0602302-02) Soil Received:06/05/06 14:05	602302-0	2) Soil F	Received:	06/05/06 14:0		pled:06/0	Sampled:06/02/06 11:45			
Benzene	<0.029	0.029	0.0032	mg/kg dry	-	B6F1202	B6F1202 06/12/06	06/12/06	EPA 8021B	
Ethylbenzene	0.086	0.029	0.0044	mg/kg dry	۵		=			
Toluene	0.074	0.029	0.0054	mg/kg dry	-	=	=		3	
Xylenes (total)	0.55	0.088	0.015	mg/kg dry	_	=	=		=	
Surrogate: 4-Fluorochlorobenzene	96.4			80-120 %		=	2		•	
Gasoline range organics	21	5.9	0.65	mg/kg dry	*	-	=	*	Wisc Mod GRO	I
06021215 East Dispenser (0602302-03) Soil Received:06/05/06 14:05	2302-03)	Soil Re	ceived:06	/05/06 14:05	Sample	Sampled:06/02/06 12:15)6 12:15			
Benzene	<0.29	0.29	0.031	mg/kg dry	10	B6F1202 06/12/06	06/12/06	06/12/06	EPA 8021B	
Ethylbenzene	13	0.29	0.043	mg/kg dry	10	٠	=		18)	
Toluene	5.9	0.29	0.053	mg/kg dry	10		=		ı	
Xylenes (total)	480	0.86	0.15	mg/kg dry	10		=	*		
Surrogate: 4-Fluorochlorobenzene	112			80-120 %		t	2	06/13/06	1	
Gasoline range organics	9900	570	63	mg/kg dry	100		=	¥	Wisc Mod GRO	

St. Paul MN, 55108 Summit Envirosolutions 1217 Bandana Blvd Project Manager: Mr. Bruce Johnson Project Number: 0353-006 Project: KMJ Convienence Granite Falls

June 15, 2006

Date Reported:

PERCENT SOLIDS Legend Technical Services, Inc

	06/07/06 % calculation	06/07/06	B6F0612 06/06/06	B6F0612	_	%	% Solids 87
			06 12:15	∍d:06/02/0	Sample	Received:06/05/06 14:05	06021215 East Dispenser (0602302-03) Soil Received:06/05/06 14:05 Sampled:06/02/06 12:15
	/06 % calculation	06/07/06	B6F0612 06/06/06	B6F0612	-3	%	% Solids 85
			2/06 11:45	pled:06/0	5 Sam	Received:06/05/06 14:0	06021145 Middle Dispenser (0602302-02) Soil Received:06/05/06 14:05 Sampled:06/02/06 11:45
	/06 % calculation	06/07/06	B6F0612 06/06/06	B6F0612	_	%	% Solids 91
			/06 11:15	ed:06/02	Samp	Received:06/05/06 14:05	06021115 West Dispenser (0602302-01) Soil Received:06/05/06 14:05 Sampled:06/02/06 11:15
Notes	Method	Analyzed	Prepared Analyz	Dilution Batch	Dilution	g MDL Units	Analyte Result Reporting

St. Paul MN, 55108 Summit Envirosolutions 1217 Bandana Blvd Project Manager: Mr. Bruce Johnson Project Number: 0353-006 Project: KMJ Convienence Granite Falls

Date Reported:

June 15, 2006

GRO(WI)/8015B/8021B - Quality Control Legend Technical Services, Inc

Analyte Result Rep Result Rep Result Rep Result Rep Result Compared to the state of the sta	Result urge and To	_ š	vet "	Spike Source %F Level Result %REC Lin Prepared & Analyzed: 06/08/06	Source Result & Analyz	%REC	%REC Limits 3/06	%RPD	%RPD Limit
Surrogate: 4-Fluorochlorobenzene	24.8		ug/L	25.0		99.2	80-120		
LCS (B6F0809-BS1)			_	Prepared & Analyzed: 06/08/06	& Analyze	ed: 06/0	3/06		
Gasoline range organics	1020		ug/L	1000		102	80-120		
Surrogate: 4-Fluorochlorobenzene	27.7		ug/L	25.0		111	80-120		
LCS Dup (B6F0809-BSD1)			_	Prepared: 06/08/06 Analyzed: 06/09	06/08/06	Analyz	ed: 06/09	/06	
Gasoline range organics	982		ug/L	1000		98.2	80-120	3.80	20
Surrogate: 4-Fluorochlorobenzene	27.1		ug/L	25.0		108	80-120		
Duplicate (B6F0809-DUP1)	Sou	Source: 0602286-01		Prepared: 06/08/06 Analyzed: 06/09/	06/08/06	Analyz	ed: 06/09	/06	
Gasoline range organics	<6.0	6.0 mg	6.0 mg/kg dry	٨	<6.0			N	20
Surrogate: 4-Fluorochlorobenzene	21.0		ug/L	25.0		84.0	80-120		

Batch B6F1202 - EPA 5035 Soil (Purge and Trap)

Blank (B6F1202-BLK1)			Prepared & Analyzed: 06/12/06	ed: 06/1	2/06
Benzene	<0.025	0.025 mg/kg wet			
Ethylbenzene	<0.025	0.025 mg/kg wet			
Gasoline range organics	<5.0	5.0 mg/kg wet			
Toluene	<0.025	0.025 mg/kg wet			
Xylenes (total)	<0.075	0.075 mg/kg wet			
Surrogate: 4-Fluorochlorobenzene	25.3	ug/L	25.0	101	80-120
LCS (B6F1202-BS1)			Prepared & Analyzed: 06/12/06	ed: 06/1	2/06
Benzene	94.1	ug/L	100	94.1	80-120
ethylbenzene	97.3	ug/L	100	97.3	80-120
Gasoline range organics	960	ug/L	1000	96.0	80-120
Toluene	89.4	ug/L	100	89.4	80-120

Legend Technical Services, Inc

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St. Paul MN, 55108 Summit Envirosolutions 1217 Bandana Blvd Project Manager: Mr. Bruce Johnson Project Number: 0353-006 Project: KMJ Convienence Granite Falls Date Reported:

June 15, 2006

GRO(WI)/8015B/8021B - Quality Control Legend Technical Services, Inc

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC	%RPD	%RPD Limit	Notes
Batch B6F1202 - EPA 5035 Soil (Purge and Trap)	ge and T	rap)								
LCS (B6F1202-BS1)				Prepare	Prepared & Analyzed: 06/12/06	zed: 06/1	2/06			
_ Xylenes (total)	286		ug/L	300		95.3	80-120			
Surrogate: 4-Fluorochlorobenzene	26.6		ug/L	25.0		106	80-120			
LCS Dup (B6F1202-BSD1)				Prepared	Prepared: 06/12/06	- 1	Analyzed: 06/13/06	/06		
Benzene	97.6		ug/L	100		97.6	80-120	3 65	20	
Ethylbenzene	98.3		ug/L	100		98 3	80-120	100) i	
Gasoline range organics	940		ua/L	1000		94 0	80-120	2 11	S !	
Toluene	92.7		<u>[</u>	100		02 7	80 400	ນ ກ ນ	3	
Xylenes (total)	286		ug/l	300		n D	80-120	0 00	S 1	
Surrogate: 4-Fluorochlorobenzene	26.5		ug/L	25.0		106	80-120			
Duplicate (B6F1202-DUP1)	Sot	Source: 0602483-02	3-02	Prepared	Prepared: 06/12/06	6 Analyzed: 06/		13/06		
Gasoline range organics	<8.9	8.9 m	8.9 mg/kg dry		<8.9			N A	20	
Surrogate: 4-Fluorochlorobenzene	23.7		ug/L	25.0		94.8	80-120			
Matrix Spike (B6F1202-MS1)	Sou	Source: 0602304-01		Prepared &	l & Analyz	Analyzed: 06/12/06	2/06			
Benzene	95.3		ug/L	100	۸	95.3	80-120			
Ethylbenzene	99.3		ug/L	100	0.217	99.1	80-120			
Coluene	92.8		ug/L	100	0.394	92.4	80-120			
Xylenes (total)	303		ug/L	300	0.420	101	80-120			
Surrogate: 4-Fluorochlorobenzene	27.8		ug/L	25.0		1 1 1	80-120			
Matrix Spike Dup (B6F1202-MSD1)	Sou	Source: 0602304-01		Prepared	Prepared & Analyzed: 06/12/06	ed: 06/12	2/06			
Benzene	97.3		ug/L	100	۸	97.3	80-120	2.08	20	
Ethylbenzene	101		ug/L	100	0.217	101	80-120	1.70	20	
loluene	93.4		ng/L	100 (0.394	93.0	80-120	0.644	20	
xylenes (total)	299		ug/L	300	0.420	99.5	80-120	1.33	20	
Surrogate: 4-Fluorochlorobenzene	28.2		ug/L	25.0		113	80-120			

Legend Technical Services, Inc

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Summit Envirosolutions

St. Paul MN, 55108 1217 Bandana Blvd

Project: KMJ Convienence Granite Falls

Project Number: 0353-006

Project Manager: Mr. Bruce Johnson

Date Reported:

June 15, 2006

PERCENT SOLIDS - Quality Control Legend Technical Services, Inc

Result Reporting Limit Units Spike Level Source Result %REC %REC Limits %RPD %RPD Limit Notes

Batch B6F0612 - General Preparation

Analyte

% Solids Duplicate (B6F0612-DUP1) 80.0 Source: 0602427-05 % Prepared: 06/06/06 Analyzed: 06/07/06 81.0

1.24 20



Summit Envirosolutions

St. Paul MN, 55108 1217 Bandana Blvd

Project: KMJ Convienence Granite Falls

Project Number: 0353-006

Project Manager: Mr. Bruce Johnson

Date Reported:

June 15, 2006

Notes and Definitions

I Results in the gasoline range contain hydrocarbons less volatile than GRO.

٨ Less than value listed

νþ Sample results reported on a dry weight basis

RPD Relative Percent Difference

Z Not applicable. The %RPD is not calculated from values less than the reporting limit.

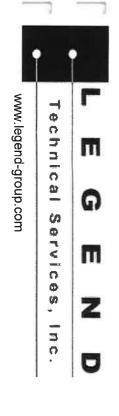
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D. 5.0 DIAO Copies: White - to be returned with lab report; Yellow - laboratory copy; Pink - field copy. Shaded areas to be completed by laboratory



88 Empire Drive St. Paul, MN 55103 Tel: 651.642.1150 Fax: 651.642.1239

June 01, 2006

Mr. Bruce Johnson Summit Envirosolutions 1217 Bandana Blvd St. Paul, MN 55108

RE: KMJ Convienence Granite Falls Work Order Number: 0602094

questions concerning this report, please feel free to contact me. Enclosed are the results of analyses for samples received by the laboratory on 05/17/06. If you have any

unless other arrangements are made. All samples will be retained by LEGEND for 30 days from the date of this report and then discarded

Minnesota Certification # 027-123-295

Prepared by, LEGEND TECHNICAL SERVICES, INC

0 hris Bremer

Laboratory Director

Roberta Provost Chemist II



St. Paul MN, 55108 Summit Envirosolutions 1217 Bandana Blvd Project Manager: Mr. Bruce Johnson Project Number: 0353-006 Project: KMJ Convienence Granite Falls June 01, 2006 Date Reported:

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled Date Received	Date Received
05161110	0602094-01	Soil	05/16/06 11:10 05/17/06 15:45	05/17/06 15:45
05161115	0602094-02	Soil	05/16/06 11:15 05/17/06 15:45	05/17/06 15:45
05161140	0602094-03	Soil	05/16/06 11:40 05/17/06 15:45	05/17/06 15:45
05161155	0602094-04	Soil	05/16/06 11:55 05/17/06 15:45	05/17/06 15:45
05161320	0602094-05	Soil	05/16/06 13:20 05/17/06 15:45	05/17/06 15:45

Shipping container information

Temperature:

8.<u>1</u>

Default Cooler

Received on ice: Yes
Received on melt water: No
Custody seals: No

Temperature blank was present Ambient: No

Received on blue ice: No Acceptable (IH/ISO only): No

Case Narrative:

Legend Technical Services, Inc

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St. Paul MN, 55108 Summit Envirosolutions 1217 Bandana Blvd Project Number: 0353-006
Project Manager: Mr. Bruce Johnson Project: KMJ Convienence Granite Falls June 01, 2006 Date Reported:

GRO(WI)/8015B/8021B Legend Technical Services, Inc

Analyte	Result	Reporting Limit	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
05161110 (0602094-01) Soil	Received:05/17/06 15:45	:05/17/06	- 4	Sampled:05/16/06 11:10	3/06 11:1			7 100	Mediad	
1,2,4-Trimethylbenzene	<0.026	0.026	0.0042	ma/ka drv	<u>~</u>	B6E2614	05/26/06	05/26/06	EPA 8021B	
1,3,5-Trimethylbenzene	<0.026	0.026	0.0026	mg/kg dry	-7	ŧ	•	•	*	
Benzene	<0.026	0.026	0.0028	mg/kg dry	_	(9	±	2	(8)	
Ethylbenzene	<0.026	0.026	0.0038	mg/kg dry	_	*	3	3	:	
Toluene	<0.026	0.026	0.0047	mg/kg dry	_	•	: 1 :		=	
Xylenes (total)	<0.077	0.077	0.013	mg/kg dry	_		 	3	:	
Surrogate: 4-Fluorochlorobenzene	92.4			80-120 %			*	*	8	
Gasoline range organics	<5.2	5.2	0.57	ب	→	•	3 80		Wisc Mod	
Methyl tert-butyl ether	<0.026	0.026	0.0056	mg/kg dry	<u>~</u>				GRO EPA 8021B	
05161115 (0602094-02) Soil	Received:05/17/06 15:45	05/17/06	- 1	Sampled:05/16/06 11:15	/06 11:11	5				
1,2,4-Trimethylbenzene	<0.026	0.026	0.0042	mg/kg dry	_	B6E2614	05/26/06	05/26/06	EPA 8021B	
1,3,5-Trimethylbenzene	<0.026	0.026	0.0026	mg/kg dry	_	(=)	•		(18 1)	
Benzene	<0.026	0.026	0.0028	mg/kg dry	<u> </u>		•		3 4	
Ethylbenzene	<0.026	0.026	0.0038	mg/kg dry				•	•	
Toluene	0.028	0.026	0.0047	mg/kg dry	_	3	*	•	140	
Aylenes (total)	<0.077	0.077	0.013	mg/kg dry	_	ź		×	31	
Surrogate: 4-Fluorochlorobenzene	90.0			80-120 %		8		•	•	
Gasoline range organics	<5.1	5.1	0.56	mg/kg dry	>			36	Wisc Mod	
Methyl tert-butyl ether	<0.026	0.026	0.0055	mg/kg dry	_	ä	•	*	EPA 8021B	
05161140 (0602094-03) Soil	Received:05/17/06 15:45)5/17/06		Sampled:05/16/06 11:40	06 11:40					
1,2,4-Trimethylbenzene	<0.026	0.026	0.0042	mg/kg dry	_	B6E2614	05/26/06	05/26/06	EPA 8021B	
1,3,5-Trimethylbenzene	<0.026	0.026	0.0026	mg/kg dry	_	8	z	•	*	
Benzene	<0.026	0.026	0.0028	mg/kg dry	_	ě	=	=	8	
Ethylbenzene	<0.026	0.026	0.0038	mg/kg dry		•		: 4 :	3.93	
Toluene	<0.026	0.026	0.0047	mg/kg dry	_	•	*	. 2	•	
Xylenes (total)	<0.077	0.077	0.013	mg/kg dry	_	4		=	5000	
Surrogate: 4-Fluorochlorobenzene	90.0			80-120 %		2	(2)	32	3.	
Gasoline range organics	<5.2	5.2	0.57	mg/kg dry	-				Wisc Mod	
Methyl tert-butyl ether	<0.026	0.026	0.0056	mg/kg dry	<u></u>	520			EPA 8021B	

Legend Technical Services, Inc

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St. Paul MN, 55108 Summit Envirosolutions 1217 Bandana Blvd Project: KMJ Convienence Granite Falls Project Number: 0353-006
Project Manager: Mr. Bruce Johnson June 01, 2006 Date Reported:

Legend Technical Services, Inc GRO(WI)/8015B/8021B

Analyte	Result	Reporting Limit	MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
05161155 (0602094-04) Soil	Received:05/17/06 15:45	05/17/06		Sampled:05/16/06 11:55	/06 11:5	Οī				
1,2,4-Trimethylbenzene	<0.026	0.026	0.0043	mg/kg dry	_	B6E2614	05/26/06	05/26/06	EPA 8021B	
1,3,5-Trimethylbenzene	<0.026	0.026	0.0026	mg/kg dry		=		ā	3	
Benzene	<0.026	0.026	0.0028	mg/kg dry	-	120	•			
Ethylbenzene	<0.026	0.026	0.0039	mg/kg dry	_	(18)				
Toluene	<0.026	0.026	0.0048	mg/kg dry	_	Ŧ	Ĩ		(4)	
Xylenes (total)	<0.079	0.079	0.014	mg/kg dry	_	313	•	ì	3	
Surrogate: 4-Fluorochlorobenzene	90.0			80-120 %		2	3	*	2	
Gasoline range organics	<5.3	5.3	0.58	mg/kg dry	_	=		(196)	Wisc Mod GRO	
Methyl tert-butyl ether	<0.026	0.026	0.0057	mg/kg dry	_		ŧ	Ę	EPA 8021B	
05161320 (0602094-05) Soil	Received:05/17/06 15:45	05/17/06		Sampled:05/16/06 13:20	/06 13:2	0				
1,2,4-Trimethylbenzene	0.17	0.026	0.0043	mg/kg dry	_	B6E2614	05/26/06	05/26/06	EPA 8021B	
1,3,5-Trimethylbenzene	0.054	0.026	0.0026	mg/kg dry	_	=	3		ı	
Benzene	<0.026	0.026	0.0028	mg/kg dry	_	=	=		(0)	
Ethylbenzene	0.040	0.026	0.0039	mg/kg dry	_	=	=	•		
Toluene	0.066	0.026	0.0048	mg/kg dry	_	=	2	•	٠	
Xylenes (total)	0.18	0.079	0.014	mg/kg dry	-	=	=	9	387	
Surrogate: 4-Fluorochlorobenzene	90.8			80-120 %		3	2		(3)	
Gasoline range organics	<5.3	5.3	0.58	mg/kg dry	_	=	=	9	Wisc Mod GRO	
Methyl tert-butyl ether	<0.026	0.026	0.0057	ma/ka drv	_	=	2	•	EPA 8021B	

Summit Envirosolutions

St. Paul MN, 55108 1217 Bandana Bivd

Project: KMJ Convienence Granite Falls

Project Manager: Mr. Bruce Johnson Project Number: 0353-006

June 01, 2006

Date Reported:

Legend Technical Services, Inc PERCENT SOLIDS

Analyte	Result Reporting MDL	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
05161110 (0602094-01) Soil Received:05/17/06 15:45 Sampled:05/16/06 11:10	Received:05/17/06 15:45	Sampled:05/1	6/06 11:10					
% Solids	97	%	_	B6E1804 05/18/06	05/18/06	05/18/06	% calculation	
05161115 (0602094-02) Soil Received:05/17/06 15:45 Sampled:05/16/06 11:15	Received:05/17/06 15:45	Sampled:05/1	6/06 11:15					
% Solids	98	%	_	B6E1804 05/18/06	05/18/06	05/18/06	% calculation	
05161140 (0602094-03) Soil Received:05/17/06 15:45 Sampled:05/16/06 11:40	Received:05/17/06 15:45	Sampled:05/1	6/06 11:40					,
% Solids	97	%	_	B6E1804 05/18/06	05/18/06	05/18/06	% calculation	
05161155 (0602094-04) Soil Received:05/17/06 15:45 Sampled:05/16/06 11:55	Received:05/17/06 15:45	Sampled:05/1	6/06 11:55					
% Solids	95	%	- -	B6E1804 05/18/06	05/18/06	05/18/06	% calculation	
05161320 (0602094-05) Soil Received:05/17/06 15:45 Sampled:05/16/06 13:20	Received:05/17/06 15:45	Sampled:05/1	6/06 13:20					į
% Solids	95	%		B6E1804 05/18/06	05/18/06	05/18/06	% calculation	

Summit Envirosolutions St. Paul MN, 55108 1217 Bandana Bivd Project Number: 0353-006 Project Manager: Mr. Bruce Johnson Project: KMJ Convienence Granite Falls

Date Reported: June 01, 2006

GRO(WI)/8015B/8021B - Quality Control Legend Technical Services, Inc

Analyte Reporting Spike Source %REC %RPD Limit Notes Batch B6E2614 - EPA 5035 Soil (Purge and Trap)	V.	
oorting Spike Source %REC %RPD Limit Units Level Result %REC Limits %RPD Limit N	3atch B6E2614 - EPA 5035 Soil (Analyte
oorting Spike Source %REC %RPD Limit Units Level Result %REC Limits %RPD Limit N	Purge and T	Result
Spike Source %REC %RPD Limit NLevel Result %REC Limits %RPD Limit N	rap)	Reporting Limit
Source %REC %RPD %RPD Limit N		Units
Source %REC %RPD %RPD Limit N		Spike Level
%REC Limits %RPD Limit N		Source Result
%RPD Limit N		%REC
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_		%RPD
Notes		%RPD Limit
		Notes

Batch B6E2614 - EPA 5035 Soil (Purge and Trap)	ırge and Tra	p)				6:	
Blank (B6E2614-BLK1)			Prepared & Analyzed: 05/26/06	ed: 05/2	26/06		
~1,2,4-Trimethylbenzene	<0.025	0.025 mg/kg wet					
1,3,5-Trimethylbenzene	<0.025	0.025 mg/kg wet					
Benzene	<0.025	0.025 mg/kg wet					
Ethylbenzene	<0.025	0.025 mg/kg wet					
Gasoline range organics	<5.0	5.0 mg/kg wet					
Methyl tert-butyl ether	<0.025	0.025 mg/kg wet					
Toluene	<0.025	0.025 mg/kg wet					
Xylenes (total)	<0.075	0.075 mg/kg wet					
Surrogate: 4-Fluorochlorobenzene	22.6	ug/L	25.0	90.4	80-120		
LCS (B6E2614-BS1)			Prepared & Analyzed: 05/26/06	ed: 05/2	6/06		
1,2,4-1 rimethylbenzene	94.4	ug/L	100	94.4	80-120		
1,3,5-Trimethylbenzene	98.9	ug/L	100	98.9	80-120		
Benzene	95.4	ug/L	100	95.4	80-120		
Ethylbenzene	96.9	ug/L	100	96.9	80-120		
Gasoline range organics	940	ug/L	1000	94.0	80-120		
Methyl tert-butyl ether	93.6	ug/L	100	93.6	80-120		
Toluene	92.7	ug/L	100	92.7	80-120		
Xylenes (total)	293	ug/L	300	97.7	80-120		
Surrogate: 4-Fluorochlorobenzene	23.3	ug/L	25.0	93.2	80-120		
LCS Dup (B6E2614-BSD1)			Prepared: 05/26/06 Analyzed: 05/2	Analya	zed: 05/27	7/06	
1,2,4-Trimethylbenzene	93.8	ug/L	100	93.8	80-120	0.638	20
1,3,5-Trimethylbenzene	96.9	ug/L	100	96.9	80-120	2.04	20
Benzene	96.8	ug/L	100	96.8	80-120	1.46	20
Ethylbenzene	97.1	ug/L	100	97.1	80-120	0.206	20

Legend Technical Services, Inc

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Project: KMJ Convienence Granite Falls

Project Manager: Mr. Bruce Johnson Project Number: 0353-006

St. Paul MN, 55108 1217 Bandana Blvd Summit Envirosolutions

June 01, 2006

Date Reported:

GRO(WI)/8015B/8021B - Quality Control Legend Technical Services, Inc

Limit No	%RPD	Limits	%REC	Result	Limit Units	Limit	Result	Analyte
%RPD		%REC		Spike Source %REC		Reporting	1	

Analyte	Result	Limit Units	Level	Result	%REC	Limits	%RPD	Limit	Notes
Batch B6E2614 - EPA 5035 Soil (Purge and Trap)	ırge and Trap)							
LCS Dup (B6E2614-BSD1)			Prepared	Prepared: 05/26/06 Analyzed: 05/2:	3 Analyz	ed: 05/27	/06		
Gasoline range organics	983	ug/L	1000		98.3	80-120	4.47	20	
Methyl tert-butyl ether	95.5	ug/L	100		95.5	80-120	2.01	20	
loluene	93.9	ug/L	100		93.9	80-120	1.29	20	
Xylenes (total)	293	ug/L	300		97.7	80-120	0.00	20	
Surrogate: 4-Fluorochlorobenzene	23.4	ug/L	25.0		93.6	80-120			
Duplicate (B6E2614-DUP1)	Source	Source: 0602213-02	Prepared	Prepared: 05/26/06 Analyzed: 05/27	Analyz	ed: 05/27	/06		
Gasoline range organics	<5.3	5.3 mg/kg dry		<5.3			N N	20	
Surrogate: 4-Fluorochlorobenzene	22.9	ug/L	25.0		91.6	80-120			
Matrix Spike (B6E2614-MS1)	Source	Source: 0602213-02	Prepared	Prepared: 05/26/06 Analyzed: 05/27/	Analyz	ed: 05/27,	/06		
1,2,4-Trimethylbenzene	93.7	ug/L	100	0.600	93.1	80-120			
1,3,3-1 rimetnytbenzene	97.3	ug/L	100	۸	97.3	80-120			
- The III -	97.5	ug/L	100	٨	97.5	80-120			
znylbenzene	97.1	ug/L	100	۸	97.1	80-120			
menyi teri-butyi emer Tahan	94.8	ug/L	100	۸	94.8	80-120			
Oldene	94.3	ug/L	100	0.175	94.1	80-120			
(ylenes (total)	294	ug/L	300	۸	98.0	80-120			
Surrogate: 4-Fluorochlorobenzene	24.3	ug/L	25.0		97.2	80-120			

Summit Envirosolutions

1217 Bandana Blvd St. Paul MN, 55108

Project: KMJ Convienence Granite Falls
Project Number: 0353-006

Project Manager: Mr. Bruce Johnson

Date Reported:

June 01, 2006

PERCENT SOLIDS - Quality Control Legend Technical Services, Inc

Analyte	Result	Reporting Limit Units	Units	Spike Level	Spike Source %REC Level Result %REC Limits	%REC	%REC Limits	%RPD Limit	%RPD Limit	Notes
Batch B6E1804 - General Preparation										
Duplicate (B6E1804-DUP1)	Sou	Source: 0602093-01 Prepared & Analyzed: 05/18/06	93-01	Prepared	& Analyz	ed: 05/18	/06			
% Solids	73.0		%		74.0			1.36	20	
Duplicate (B6E1804-DUP2)	Sou	Source: 0602095-01 Prepared & Analyzed: 05/18/06	95-01	Prepared	& Analyz	ed: 05/18	/06			
% Solids	83.0		%	_	83.0			0.00	20	



Summit Envirosolutions

1217 Bandana Blvd

St. Paul MN, 55108

Project: KMJ Convienence Granite Falls

Project Number: 0353-006
Project Manager: Mr. Bruce Johnson

Date Reported:

June 01, 2006

Notes and Definitions

< Less than value listed

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Ϋ́ Not applicable. The %RPD is not calculated from values less than the reporting limit.

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CHYIN OF CUSTODY RECORD

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Lab. Project No.								Sample	horn	248	Phone:		Address:
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