

MINNESOTA POLLUTION CONTROL AGENCY  
COMMISSIONER'S SITE REPORT  
TO THE PETROLEUM TANK RELEASE  
COMPENSATION BOARD

Site: Former Food N Fuel  
Site ID#: LEAK00016460  
Applicant: KMJ Convenience  
Date Commerce Received Application: 6-18-2008

1. Eligibility Determination

I hereby determine that the corrective action described in the application was appropriate in terms of protecting public health, welfare, and the environment and that the applicant is eligible for Petrofund reimbursement, pursuant to Minn. Stat. § 115C.09, subd. 2, items (a) and (c) (2002).

2. Compliance with Applicable Requirements: **INADEQUATE**

Information readily available to the Minnesota Pollution Control Agency staff shows that the applicant has complied with the applicable requirements of Laws 1999, Chapter 203, section 2, to be coded as Minnesota Statutes Section 115C.09, subdivision 3(i) (2002), with the following exceptions:

LEAK DETECTION FOR TANKS

-At the time of the release, regular inventory control and tank tightness testing measures were not taken and/or leak detection equipment was not installed on the underground petroleum storage tank system as required by Minn. R. 7150.0300-.0340 (2001) and/or 40 C.F.R. § 280.40-41.

-DATE TANK LEAK DETECTION REQUIRED: 12/22/1993


Reimbursement Reduction Recommendation:

The Minnesota Pollution Control Agency staff recommends a 15 percent reimbursement reduction in accordance with Laws 1999, Chapter 203, section 2, to be coded as Minnesota Statutes Section 115C.09, subdivision 3(i)(2002), and Minn. R. 2890.0065 subp. 1, item A(2) (2001).

3. Conclusion

The determinations in this report are made solely for the purpose of determining eligibility for reimbursement under Minn. Stat. § 115C.09, subd. 2 (2002) and Laws 1999, Chapter 203, section 2, to be coded as Minnesota Statutes Section 115C.09, subdivision 3(i) (2002). Nothing in this site report releases any person from liability, and the Minnesota Pollution Control Agency does not waive any of its authority to require additional corrective action at the above-referenced site or to enforce other provisions of state law.

Dated: July 8, 2008

  
Jeff Lewis  
Manager, Petroleum Remediation Program  
Remediation Division

06-19-08

REMEDIA TION DIVISION  
PETROLEUM & CLOSED LANDFILL SECTION  
COMMISSIONER'S SITE REORT REQUEST (FOR PETROFUND)

LEAK #: 16460

APPLICANT: KMJ CONVENIENCE

SITE NAME: FORMER FOOD N FUEL

REGION: MARSHALL OPEN/CLOSED:

PROJECT MANAGER: NANCY HENNEN-BLOMME

TANK(S):  UST     AST

TANK INSPECTOR:

TANK INSPECTOR REVIEW NEEDED?     YES     NO

TANK INSPECTOR REVIEW DONE?     YES     NO

DATE COMMERCE REC'D APPLICATION: 06-18-08

ADEQUATE     INADEQUATE    15% for leak Detection

RETURN BY: 07-7-08

OK SAK 6/20/08

Rec'd SAK 6/20/08

**DO NOT STAPLE OR BIND APPLICATION MATERIALS — CLIP OR RUBBER BAND ONLY**

OFFICE USE ONLY  
 LEAK # 16460 PHASE  
 ENTERED 6/19/08 ea

MINNESOTA PETROLEUM TANK RELEASE COMPENSATION BOARD  
**APPLICATION FOR REIMBURSEMENT**

*This document is available in alternative formats to individuals with disabilities by calling 800-639-0418 or 651-296-2860 (TTY).*

**I. APPLICANT INFORMATION**

Name KMJ Convenience  
 Mailing Address 1102 Benson Road  
 City Montivideo State MN Zip 56265  
 E-mail Address markj@food-n-fuel.com  
 Contact Person (if different from above "Name") Mark Jasperson  
 Day Phone 320-269-6424 Ext \_\_\_\_\_ Fax 320-269-6933

**Check One**

- Responsible Person (list dates applicant owned or operated tank(s): / / to / / )
- Volunteer (list dates applicant owned property: / / to / / )
- Other (see Application Guide)

**Check One**

- Corporation  Partnership  Individual  Sole Proprietorship
- Municipality  State, federal, or other public agency

**II. LEAK SITE INFORMATION**

MPCA Leak Number 16460 MPCA Project Manager Nancy Hennen-Blomme  
 Tank Facility Name Former Food N Fuel  
 Address Highway 212 S  
 City Granite Falls MN Zip 56241  
 Day Phone \_\_\_\_\_ Ext \_\_\_\_\_

5/ 16/ 2007 Date petroleum leak detected  
5/ 17/ 2007 Date petroleum leak reported to the MPCA  
 \_\_\_\_\_ cubic yards Total amount of contaminated soil excavated at this site

**III. MULTIPARTY CHECK REQUEST (if applicable)**

If you have requested the issuance of a multiparty check for this application, attach the original request form(s) and list each associated lender, contractor, and consultant below.

*Handwritten signature/initials*

RECEIVED

This application is effective JULY 1, 2007 – JUNE 30, 2008

JUN 18 2008

MN Dept of Commerce  
MAIL ROOM

**IV. CHRONOLOGY**

Please provide a chronological description (including dates) of the clean-up activities covered on this application (attach additional sheets if necessary). For each drilling or sampling event, list the date and number of borings and wells installed or sampled.

UST removal May 16 2006  
 Dispenser Island removal June 2, 2006  
 Initial drilling August 2 and 3 2006  
 Additional Assessment October 23 and 24, 2006  
 LSI Report February 28, 2007  
 MPCA Site Closure May 31, 2007

**V. SOURCE AND CAUSE**

What was the source and cause of the petroleum release at this site? (see Application Guide) \_\_\_\_\_

Possible overfills at UST basin and pump island area's. \_\_\_\_\_

How was the release discovered? UST excavation \_\_\_\_\_

If the release was not reported to the MPCA within 24 hours of discovery, state the reason why. \_\_\_\_\_

The release was report on 5/17/2006 \_\_\_\_\_

To the best of your knowledge, list all persons other than the applicant who were owners or operators of the tank during or after the petroleum release. NA \_\_\_\_\_

Yes  No Did any of the persons listed above incur corrective action costs related to this petroleum release?

If yes, list name(s) and address(es) if known. \_\_\_\_\_

**VI. COMPETITIVE BIDDING**

List all of the written bids and proposals that you obtained for corrective action services at this site (attach additional sheets if necessary). Attach the originals (not copies) of all signed and dated bids and proposals.

	Bidder Selected*	Name	Amount of Bid	Date of Bid	Task
Consultants	<input checked="" type="checkbox"/>	Summit Enviroolutions, Inc.	\$3,614	5/4/06	UST
	<input type="checkbox"/>	WCEC	\$8,578	7/17/06	LSI
Contractors	<input checked="" type="checkbox"/>	Summit Enviroolutions, Inc.	\$8,490	7/19/06	LSI
	<input checked="" type="checkbox"/>	Legend Technical Services			UST
	<input checked="" type="checkbox"/>	Test America	\$626	7/19/06	
	<input type="checkbox"/>	Pace	\$1,770	7/19/06	

\*If the lowest bid or proposal was not selected, explain that decision on a separate sheet.

**VII. MPCA TANK INFORMATION AND COMPLIANCE**

Yes  No Have you submitted an underground storage tank audit?

**Underground Storage Tanks**

Enter the requested information for (a) all underground petroleum storage tanks and piping that were in place at this site at the time the release occurred, and (b) all underground petroleum storage tanks that have been installed at this site since the release occurred (attach additional sheets if necessary). Refer to the MPCA documents "Do Underground Storage Tank and Piping Requirements Apply to Your Petroleum Tank?" and "What Do You Have to Do?/When Do You Have to Act?" to determine the applicability of leak detection, corrosion protection, and spill/overfill protection requirements. If you are unsure how tank rules apply to your tanks, please call the UST Compliance and Assistance Unit at (651) 297-8679 and tell the receptionist that you have questions about this form.

Tank #	Petroleum Product	Capacity	Tank Material	Date Installed	Date Removed (if applicable)
1	Gasoline	8,000	STI-P 3	1986	5/16/06
2	Gasoline	12,000		1986	5/16/06
3					
4					
5					
6					
7					

Tank #	Tank Leak Detection (select method below)	Tank Corrosion Protection (select method below)	Spill Bucket (Yes/No)	Overfill Protection (select method below)
1	2	3	Y	2
2	2	3	Y	2
3				
4				
5				
6				
7				

Leak detection method (select all that apply)	Corrosion protection method	Overfill protection method
1. None 2. Inventory control plus annual tightness testing 3. Inventory control plus tightness testing every 5 years 4. Manual tank gauging 5. Manual tank gauging plus annual tightness testing 6. Manual tank gauging plus tightness testing every 5 years 7. Statistical inventory reconciliation (SIR) 8. Automatic tank gauging 9. Interstitial monitoring 10. Vapor monitoring 11. Ground water monitoring 12. Other (specify) _____	1. None 2. Fiberglass, jacketed steel or composite tank 3. STI-P 3 tank 4. Anodes installed 5. Impressed current system 6. Lined tank 7. Other (specify): _____	1. None 2. Ball float valve 3. Automatic shutoff 4. Audible alarm 5. Other (specify): _____

If tank tightness tests were performed, indicate dates of all tests.

9/27/02 9/29/01 9/29/00 9/30/99

9/30/04 10/2/03  
9/27/98 10/31/97

10/27/96 10/25/95

Piping Leak Detection (fill out the section applicable to your piping)		Suction Piping		Piping Corrosion Protection (select method below)
Pressurized Piping		Check valve located at: <input type="checkbox"/> Tank <input type="checkbox"/> Pump (select method below)		
Tank #	Continuous Leak Detection (select method below)	Periodic Leak Detection (select method below)		
1	3	2	NA	3
2	3	2		3
3				
4				
5				
6				
7				
<b>Continuous method</b> 1. None 2. Automatic flow restrictor 3. Automatic shutoff device 4. Continuous alarm		<b>Periodic method</b> 1. None 2. Annual tightness test 3. Statistical Inventory reconciliation (SIR) 4. Electronic line leak detector 5. Interstitial monitoring 6. Groundwater monitoring	<b>Suction leak detection method</b> 1. None 2. Tightness test every 3 years 3. Statistical inventory reconciliation (SIR) 4. Interstitial monitoring 5. Vapor monitoring 6. Groundwater monitoring	<b>Corrosion protection method</b> 1. None 2. Steel with anodes 3. Coated steel with anodes 4. Impressed current 5. Fiberglass or flexible piping

If piping tightness tests were performed, indicate dates of all tests.

9/27/02 9/29/01 9/29/00 9/30/99 9/30/04 10/2/03  
 10/31/97

Lanitsen Dissing Identify MPCA-certified tank removal contractor who performed tank excavation  
 # 61 Tank removal contractor's MPCA certification number

**Aboveground Storage Tanks**

Enter the requested information for (a) all aboveground petroleum storage tanks that were in place at this site at the time the release was discovered, and (b) all aboveground petroleum storage tanks that have been installed at this site since the release was discovered (attach additional sheets if necessary). In describing your secondary containment, specify:

- the materials used to construct both the base and the walls, including the type and thickness of materials (e.g., 6" compacted clay; 30 mil HDPE; reinforced concrete slab floor/concrete block walls; none)
- how the material specifications are known (e.g., permeability tests/dates, installation specifications)
- whether the volume of the secondary containment area is adequate for the contents of the largest tank

Tank #	Contents	Capacity	Date Installed	Date Removed	Description of Secondary Containment			Volume (Yes/No)
					Walls	Base	Verification	
1								
2								
3								
4								
5								
6								
7								

**VIII. ELIGIBLE COSTS**

5/ 31/ 06 to 5/ 31/ 07 Dates of work covered by invoices submitted with this application

- Yes  No Are any of the costs included in this application in dispute? If so, describe the disputed issue(s) on a separate sheet.
- Yes  No Are any of the costs included with this application subject to bankruptcy proceedings? If so, please describe the nature of the proceedings on a separate sheet.
- Yes  No Has the applicant filed a lawsuit or made a claim against any third party for costs for which the applicant is seeking reimbursement or for any costs associated with this release? If so, attach a separate sheet identifying all third parties and provide copies of all correspondence between the applicant and third parties.
- Yes  No Is the applicant aware of any action the applicant committed or of any action committed by a consultant or contractor which may have caused or aggravated the contamination at this site? If so, please explain.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Yes  No Are ongoing corrective action costs expected at this site? If so, explain briefly below.

Type of Work	Approximate Cost
_____	\$ _____
_____	\$ _____
_____	\$ _____

☛ Attach a copy of a site map that shows the former tank basin, the excavation area, and any on-site structures. If new tanks were installed, the map also should show their sizes and location(s). The site map should also identify the location of any soil borings and monitoring wells on the property.

**IX. INSURANCE**

- A.  Yes  No Did the applicant have in effect one or more insurance policies at the time of the release? If "No," skip to question D. If "Yes," proceed to the next question.
- B.  Yes  No Was a claim filed for coverage of any of the costs for which the applicant is seeking reimbursement in this application? If "Yes," skip to question C. If "No," please explain why no claim was filed. \_\_\_\_\_ (Skip to question D.)
- C.  Yes  No Did the insurer agree to cover your claim? If "Yes":
  - State the amount of benefits received (or to be received). \$ \_\_\_\_\_
  - Provide a copy of the insurance policy and the insurer's explanation of benefits.
 If "No":
  - Provide a copy of the insurance policy and the insurer's letter explaining the reasons for denying your claim.
- D.  Yes  No Is the applicant aware of any other insurance policy, whether held by the applicant or another person, that could cover any of the eligible costs in this application? If so, please explain. \_\_\_\_\_

**X. CONSULTANTS/CONTRACTORS**

Complete the following for **ALL** contractors, subcontractors, consultants, engineering firms, or others who performed corrective actions at this site and whose work is covered by invoices included in this application (*see Application Guide*).

**Landfarm/Compost Site or Thermal Treatment Facility**

# \_\_\_\_\_ Petrofund Registration Number \_\_\_\_\_ County \_\_\_\_\_  
 Name of individual or firm \_\_\_\_\_  
 Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Contact Person \_\_\_\_\_ Phone \_\_\_\_\_ E-mail Address \_\_\_\_\_

**Consultants/Contractors (ATTACH ADDITIONAL PAGES IF NECESSARY)**

# 1248 Petrofund Registration Number \_\_\_\_\_  
 Name of individual or firm Summit EnviroSolutions, Inc. \_\_\_\_\_  
 Mailing Address 1217 Bandana Blvd. St. Paul, MN 55108 \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Contact Person Bruce Johnson Phone 651.842.4204 \_\_\_\_\_ E-mail Address bjohnson@summite.com \_\_\_\_\_

# 2895 Petrofund Registration Number \_\_\_\_\_  
 Name of individual or firm Test America \_\_\_\_\_  
 Mailing Address 602 Commerce Drive \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Contact Person Dan Milewsky Phone 920.261.1660 \_\_\_\_\_ E-mail Address \_\_\_\_\_

# 1259 Petrofund Registration Number \_\_\_\_\_  
 Name of individual or firm Legend Technical Services \_\_\_\_\_  
 Mailing Address 88 Empire Drive \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Contact Person Cory Campbell Phone 651.642.1150 \_\_\_\_\_ E-mail Address \_\_\_\_\_

# \_\_\_\_\_ Petrofund Registration Number \_\_\_\_\_  
 Name of individual or firm \_\_\_\_\_  
 Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Contact Person \_\_\_\_\_ Phone \_\_\_\_\_ E-mail Address \_\_\_\_\_

**XI. ATTACHMENTS**

The following attachments are included with this application (*see Application Guide*):

*Either A, B, or C must be included.*

*Check any that apply.*

- Attachment A Standardized Invoice Summary (current rules)     Agricultural Storage Tank Removal attachment  
 Attachment B Standardized Invoice Summary (former rules)     Railroad Right-of-Way Bulk Plant attachment  
 Attachment C Itemized Cost Worksheet (pre-10/6/95 rules)     Tank in Transport Release attachment



**XII. CERTIFICATION PAGE\* (see Application Guide)**

**APPLICANT SIGNATURE and NOTARIZATION (SIGNATURE AND NOTARIZATION REQUIRED)**

If information contained in this application changes in any material way after this application is submitted to the Petrofund, I will immediately notify the Petrofund in writing of those changes.

I understand that the information used to support this application is subject to audit by the Minnesota Pollution Control Agency and the Minnesota Department of Commerce.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

I certify that if I have submitted invoices for costs that I have incurred but that remain unpaid, I will pay those invoices within 30 days of receipt of reimbursement from the board. I understand that if I fail to do so, the board may demand return of all or a part of reimbursement paid to me and that if I fail to comply with the board's demand, that the board may recover the reimbursement, plus administrative and legal expenses in a civil action in district court. I understand that I may also be subject to a civil penalty.

I further certify that I am authorized to sign and submit this application on behalf of KMT Convenience Comp.  
Corporation / Partnership / Municipality / Public Agency

Signature *Mark Sarpersen*  
Name (print/type) Mark Sarpersen  
Title President  
Date Signed 6-16-08

**NOTARIZATION**  
Subscribed and sworn to before me this 16<sup>th</sup> day  
of June, 2008

Notary Public Staudt/Bellen



**CONSULTANT SIGNATURE (SIGNATURE REQUIRED)†**

I, Bruce Johnson, confirm that all costs claimed by Summit Envirosolutions, Inc. as a part of this application are a true and accurate account of services performed. I further confirm that no costs included in this application that were invoiced by my consulting company are ineligible as listed in Minnesota Rules, Chapter 2890.

Consultant Signature *[Signature]* /Principal  
Title \_\_\_\_\_ Date 6.10.08

†Duplicate this section if more than one consultant signature is required.

**APPLICATION PREPARER'S SIGNATURE (SIGNATURE REQUIRED)**

Bruce Johnson  
(Preparer's name)  
Preparer's Signature *[Signature]* /Principal  
Title \_\_\_\_\_ Date 6.10.08

\*NOTE: SUBMIT CERTIFICATION PAGE CONTAINING ORIGINAL SIGNATURES.

Please send this application and accompanying documents to:

MINNESOTA DEPARTMENT OF COMMERCE - PETROFUND  
85 SEVENTH PLACE EAST, SUITE 500  
ST. PAUL, MN 55101-2196  
(651) 297-1119 / (651) 297-4203 / 800-638-0418

This application is effective **JULY 1, 2007 - JUNE 30, 2008**

## ATTACHMENT A

### STANDARDIZED INVOICE SUMMARY (CURRENT RULES)

Please use this attachment for costs you are submitting for reimbursement that are subject to the current rules.

For each standardized invoice form you are submitting with this application, enter the total invoice amount on the corresponding line in the box below. Add the numbers on each line, subtract the amount of insurance reimbursement you have received, and multiply the resulting total by the appropriate reimbursement rate.

#### COST SUMMARY

*Tank In Transport Release: Use Tank In Transport Release Attachment*

Excavation and Soil Disposal Oversight Before Investigation ..... \$ 2,730.25

Limited Site Investigation or Full Remedial Investigation ..... \$ 17,572.49

Active Remediation—initial field testing ..... \$ \_\_\_\_\_

Active Remediation—site-specific system design ..... \$ \_\_\_\_\_

Active Remediation—system installation, start-up, and operation & maintenance ..... \$ \_\_\_\_\_

Active Remediation—system decommissioning ..... \$ \_\_\_\_\_

Contractor Services ..... \$ 2,033.00

Agricultural Tank Removal ..... \$ \_\_\_\_\_

Permits, utilities, and public safety access fees (invoiced directly to the applicant) ..... \$ \_\_\_\_\_

Emergency response costs ..... \$ \_\_\_\_\_

**TOTAL ELIGIBLE COSTS** ..... \$ 22,335.74

Insurance Reimbursement (subtract) -- \$( \_\_\_\_\_ )

= \$ \_\_\_\_\_

x 90%\*

**TOTAL REIMBURSEMENT REQUEST** = \$ 20,102.66

\* If a different reimbursement rate applies, calculate at that rate. See Application Guide.

# Petroleum Tank Release Compliance Checklist

(USE THE FOLLOWING GUIDELINES TO DETERMINE IF THE LEAKING TANK IS IN COMPLIANCE)

SITE NAME Former Food Fuel, Granite Falls LEAK000 16460

       **UNREGULATED TANK(S)**.....[USTs 110 gallons or less; OR ASTs 500 gallons or less; OR ASTs between 500 - 1,100 gallons if they are greater than 500 feet from surface water; OR residential (for non-commercial purposes) and heating oil ASTs/USTs 1,100 gallons or less; OR farm USTs 1,100 gallons or less; OR any farm AST, regardless of size if used for farming purposes; OR ASTs that are on site for less than 30 days (regardless of size)]

       **STATE REGULATED TANK(S)**.....[heating oil USTs with a capacity more than 1,100 gallons OR all ASTs not specified above]

**FEDERALLY REGULATED TANK(S)**.....[all USTs not specified above]

STATUS OF RESPONSIBLE PARTY: Regular Applicant  Limited Use Applicant       

## UNREGULATED TANKS, STATE TANKS, FEDERAL TANKS

Release Notification: Date release discovered: 5-16-06 Date release reported: 5-17-06

When/how was release discovered (if inadequate)? DURING UST REMOVAL.

Was there environmental damage due to delay (if inadequate)? Yes        No       

Adequate        Inadequate Recommend Reduction? Yes        No       

Comments:       

Cooperation Issues: Yes        No  (If Yes, please prepare a narrative to be appended to the CSR).

## STATE TANKS, FEDERAL TANKS (To be completed by Tank Inspector)

Corrosion Protection: Tanks: Yes  No        N/A        Piping: Yes  No        N/A       

Required on steel piping/steel USTs installed on or after 8/1/85. Steel piping/steel USTs installed before 8/1/85 require corrosion protection by 12/22/98, EXCEPT heating oil USTs installed before 8/1/85, which don't ever require corrosion protection. Does not apply to ASTs (they require corrosion protection by 11/1/03 but are not subject to a reduction). VIOLATIONS WHICH OCCURRED BEFORE 12/22/98 SHOULD BE CITED AS INADEQUATE BUT NOT RECOMMENDED FOR REDUCTION.

Adequate        Inadequate Recommend Reduction? Yes        No       

AST Secondary Yes        No        N/A       

Containment: Applicable only for dikes or other structures that would contain a spill as required by Minn. R. 7151.6400, subp. 1B (Supp. 1998). Does not apply to impervious liners or other AST safeguards. VIOLATION WHICH OCCURRED PRIOR TO 11/1/98 SHOULD BE CITED AS INADEQUATE BUT NOT RECOMMENDED FOR REDUCTION.

       Adequate        Inadequate Recommend Reduction? Yes        No



**FEDERAL TANKS (To be completed by Tank Inspector)**

Spill Prevention: Yes  No  N/A   
 Required on USTs installed on or after 12/22/88. USTs installed before 12/22/88 require spill prevention by 12/22/98. VIOLATIONS WHICH OCCURRED PRIOR TO 12/22/98 SHOULD BE CITED AS INADEQUATE BUT NOT RECOMMENDED FOR REDUCTION.

Adequate  Inadequate Recommend Reduction? Yes  No

Overfill Protection: Yes  No  N/A   
 Required on USTs installed on or after 12/22/88. USTs installed before 12/22/88 require spill protection by 12/22/98. VIOLATIONS WHICH OCCURRED PRIOR TO 12/22/98 SHOULD BE CITED AS INADEQUATE BUT NOT RECOMMENDED FOR REDUCTION.

Adequate  Inadequate Recommend Reduction? Yes  No

Leak Detection: TANKS: Tank Leak Detection: Yes  No

Tank Tightness Testing Yes  No  MISSING 1993  
TTT N/A 1994  
2005

If tank was installed: Then the leaks detection deadline is:

before 1965 or unknown

12/22/89

1965-1969

12/22/90

1970-1974

12/22/91

1975-1979

12/22/92

1980-12/22/88

12/22/93

(Tanks installed after 12/22/88 should have leak detection at installation).

Removed  
5-16-06

1-8K gas  
1-1ak gas  
installed  
1980

PIPING: Pipe leak detection: Yes  No

Yes  No

No

MISSING TT FOR  
N/A 1990-2005

Pipe tightness testing: Yes  No

Yes  No

No

N/A

(Applicable for pressurized piping installed after 12/22/88. Pressurized piping installed before 12/22/88 must have leak detection by 12/22/90.)

Pressurized

VIOLATIONS WHICH OCCURRED BEFORE 12/22/93 SHOULD BE CITED AS INADEQUATE BUT NOT RECOMMENDED FOR REDUCTION.

Audit Program: Has the RP entered the audit program? Yes  No   
 If yes, evaluate further to determine if reductions should be waived (for tank violations only). The only time consideration will be given for waiving the tank system violations is when there is documented enrollment in the audit program before discovering a release at the site.

Adequate  Inadequate  Recommend Reduction? Yes  No

Completed by (PW/PL): James Hanger Blum Date: 6-27-08

306

Regional Tank Inspector (Name): Joe Hanger

Tank Inspector Review Needed? (No TI review needed on unregulated tank sites) YES  NO

Tank Inspector Review Completed? YES  NO

Per Joe Hanger 6/19/08 the  
was at the UST removal  
but no knowledge of system while it was  
active.

**Hennen, Nancy**

**From:** Hennen, Nancy  
**Sent:** Friday, June 01, 2007 7:22 AM  
**To:** Moore, David  
**Subject:** site referral

Hi Dave

Yesterday I closed one of my leak sites and referred it to you. It is: L#16460 Former Food N Fuel, Granite Falls. Audrey Van Cleve said she sent you the referral packet and I copied you on the closure letter. I forgot to mention that the current property owner (not the RP) would like to be copied on correspondence. His name/address is:

Ken Ulrich  
210-13<sup>th</sup> St  
Clarkfield MN 56223  
320-226-1314

Thanks,

Nancy

Nancy Hennen Blomme  
Pollution Control Project Leader  
Minnesota Pollution Control Agency  
1420 E College Drive Suite 900  
Marshall, Minnesota 56258  
Phone 507-537-6375  
Facsimile 507-537-6001  
Nancy.Hennen@pca.state.mn.us

Copy on Convesant-  
device:  
4/2/07  
Ken Ulrich  
210-13<sup>th</sup> St  
Clarkfield mn  
56223  
320-226-1314

**Hennen, Nancy**

**From:** Hennen, Nancy  
**Sent:** Tuesday, April 03, 2007 7:38 AM  
**To:** Funk, Katherine  
**Subject:** address addition  
**Importance:** High

Hi Kate

For leak #16460 Food N Fuel, Granite Falls, could you please add the following:

New property owner:  
Ken Ulrich  
210-13<sup>th</sup> St  
Clarkfield MN 56223  
320-226-1314

Mr. Ulrich is not the RP. He purchased the property after the tanks were removed. The current RP listed in the database is correct and should be kept as-is.

Thanks!

Nancy

*Nancy Hennen Blomme  
Pollution Control Project Leader  
Minnesota Pollution Control Agency  
1420 E College Drive Suite 900  
Marshall, Minnesota 56258  
Phone 507-537-6375  
Facsimile 507-537-6001  
[Nancy.Hennen@pca.state.mn.us](mailto:Nancy.Hennen@pca.state.mn.us)*

4/3/2007

STATE OF MINNESOTA

Department of Public Safety - Division of Emergency Management  
444 Cedar St. Suite 223 St. Paul, MN 55101

MINNESOTA DUTY OFFICER

Report #: 82146 Report Date: 5/17/2006 Report Time: 13:40 DO#: 50

CALLER INFORMATION

Contact: Bruce Johnson Company: Summit Enviro Solutions  
Address: 1217 Bandana Blvd. N State: MN Zip 55108  
City St. Paul Alt phone: (651) 847-0888 Ext: fax  
Phone: (651) 842-4204 Ext:  
Have local police and/or fire been notified?

ENTERED MAY 22 2006

NARRATIVE

Caller reporting soil contamination found during tank removal.

T# 6330  
Removed: 10k gas  
3k gas  
2-8k gas  
12k gas  
Yall USTs

INCIDENT REPORT: TANK

RESPONSIBLE PARTY/PROPERTY OWNER

Name: Mark Jasperson  
Company: KMJ Convenience  
Address: 1102 Benson Road  
City Montevideo State M Zip 56285-  
Phone: (320) 269-6424 Ext  
Alt. phone: Ext

SITE LOCATION

Name: Former Food- n-Fuel  
Address: East Hwy 212  
City GRANITE FALLS  
County YELLOW MEDICINE Zip 56241-

SITE INFORMATION

Discovery date 5/16/2006 Discovery time: 14:00 Previously reported site? NO Leak #: 0

TANK INFORMATION

Number/Size of Tank(s)	Tank Contents	Age of Tank(s)	Type of Tank
1 @ 12000	gasoline	1986	U.S.T. - Steel
1 @ 8000	gasoline	1986	U.S.T. - Steel

Native soil type: sand  
Cause of Release Discovery UST Facility  
Contaminated soil excavated? Back in Quantity Site water source: Municipal  
Ground water encountered? No Depth to ground water: unk Able to dig out contamination?  
Free product found? No Stained soils? No Petroleum odors? Yes  
Highest vapor reading: 89 ppm Analytical results: pending  
If this incident involves an A.S.T. is there secondary containment around the tank  
If not tank related, specify Release Source and Product Type

ANY QUESTIONS - PLEASE CONTACT THE MN DUTY OFFICER AT 651-649-5451 OR 800-422-0798

PM: NH L#: 10460



MPCA Project Manager: \_\_\_\_\_ Leak Number: \_\_\_\_\_

In:	Out:	Link:	Date:	Time:	Agency:	County:	Method of Cont
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	5/17/2006	13:50	MPCA Metro		Fax

Narrative:

In:	Out:	Link:	Date:	Time:	Agency:	County:	Method of Cont
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	5/17/2006	13:50	MPCA Region 4		Fax

Narrative:





# Minnesota Pollution Control Agency

Marshall Office

May 31, 2007

Mr. Mark Jasperson  
KMJ Convenience  
1102 Benson Road  
Montevideo, Minnesota 56265

RE: Petroleum Tank Release Site File Closure  
Site: Former Food 'N Fuel, East Highway 212, Granite Falls  
Site ID#: LEAK00016460

Dear Mr. Jasperson:

We are pleased to let you know that the Minnesota Pollution Control Agency (MPCA) staff has determined that your investigation and/or cleanup has adequately addressed the petroleum tank release at the site listed above. Based on the information provided, the MPCA staff has closed the release site file.

Closure of the file means that the MPCA staff does not require any additional investigation and/or cleanup work at this time or in the foreseeable future. Please be aware that file closure does not necessarily mean that all petroleum contamination has been removed from this site. However, the MPCA staff has concluded that any remaining contamination, if present, does not appear to pose a threat to public health or the environment under current conditions.

The MPCA reserves the right to reopen this file and to require additional investigation and/or cleanup work if new information, changing regulatory requirements or changed land use make additional work necessary. If you or other parties discover additional contamination (either petroleum or nonpetroleum) that was not previously reported to the MPCA, Minnesota law requires that the MPCA be immediately notified.

Due to the presence of non-petroleum compounds in the site soil gas, this site is being referred to the MPCA Site Assessment program for potential State and/or Federal Superfund oversight. You may contact David T. Moore at 651-296-7397 for more information on the Site Assessment program.

As an alternative you may elect to enter the MPCA Voluntary Investigation and Cleanup (VIC) program. The VIC program provides assistance to any party that wishes to investigate and, if necessary, remediate a site on a voluntary basis. Voluntary parties are required to reimburse the VIC Program for staff time. This voluntary approach is often a more efficient and timely way to carry out MPCA approved investigations and cleanups without using the enforcement provisions of the State Superfund law. You may contact Patrice Jensen at 612-296-7744 for more information on the VIC program.

All future non-petroleum investigative and cleanup work that you conduct from this point onward should be submitted to the above mentioned Site Assessment staff or VIC staff if you should volunteer to enroll in that program.

You should understand that this letter does not release any party from liability for the petroleum contamination under Minn. Stat. ch. 115C (2006) or any other applicable state or federal law. In addition, this letter does not release any party from liability for nonpetroleum contamination, if present, under Minn. Stat. ch. 115B (2006), the Minnesota Superfund Law.

Mr. Mark Jasperson

Page 2

May 31, 2007

Please note that as a result of performing the requested work you may be eligible to apply to the Petroleum Tank Release Compensation Fund (Petrofund) for partial reimbursement of the costs you have incurred in investigating and cleaning up this petroleum tank release. The Petrofund is administered by the Petroleum Tank Release Compensation Board (Petro Board) and the Minnesota Department of Commerce. To learn more about who is eligible for reimbursement, the type of work that is eligible for reimbursement, and the amount of reimbursement available, please contact Petrofund staff at 651-297-1119 or 1-800-638-0418.

If future development of this property or the surrounding area is planned, it should be assumed that petroleum contamination may still be present. If petroleum contamination is encountered during future development work, the MPCA staff should be notified immediately.

For specific information regarding petroleum contamination that may remain at this leak site, please call the Petroleum Remediation File Request Program at 651-297-8499. The MPCA form *Request to Bill for Services Performed* must be completed prior to arranging a time for file review.

Thank you for your response to this petroleum tank release and for your cooperation with the MPCA to protect public health and the environment. If you have any questions regarding this letter, please call me at 507-537-6375, or the site hydrogeologist, Audrey Van Cleve, at 651-297-8600.

Sincerely,



Nancy Hennen Blomme  
Project Leader  
Marshall Office  
Remediation Division

NHB:svdw

cc: Mr. William Lavin, Granite Falls City Manager  
Mr. Dan Ennings, Granite Falls Fire Chief  
Mr. Scott Williams, Chippewa County  
Mr. Bruce Johnson, Summit Environmental  
Mr. Ken Ulrich  
Mr. Dave Moore, MPCA-Site Assessment, St. Paul  
Minnesota Department of Commerce Petrofund Staff  
Closure log  
file

**Hennen, Nancy**

**From:** Van Cleve, Audrey  
**Sent:** Friday, May 18, 2007 2:56 PM  
**To:** Hennen, Nancy  
**Subject:** Leak #16460 Food N Fuel, Granite Falls

Nancy,

I have completed my review of Leak #16460 Food N Fuel, Granite Falls. TALES allowed me into remarks for this site; hooray!

I recommend closure for the petroleum release at this site. However, because analysis of soil gas samples detected three very high occurrences of dichlorodifluoromethane, as high as 4,700,000 ug/cu meter, I am referring to site assessment. I talked to Dave Moore about this site and he agrees that we should refer this to him.

Dave recently e-mailed us language to use in our letter when we refer a site to him. Here it is in case you don't have it handy (but you probably do because you're really organized!):

Due to the presence of non-petroleum compounds in the site soil gas, this site is being referred to the MPCA Site Assessment program for potential State and/or Federal Superfund oversight. You may contact David T. Moore at 651-296-7397 for more information on the Site Assessment program.

As an alternative you may elect to enter the MPCA Voluntary Investigation and Cleanup (VIC) program. The VIC program provides assistance to any party that wishes to investigate and, if necessary, remediate a site on a voluntary basis. Voluntary parties are required to reimburse the VIC Program for staff time. This voluntary approach is often a more efficient and timely way to carry out MPCA approved investigations and cleanups without using the enforcement provisions of the State Superfund law. You may contact Patrice Jensen at 612-296-7744 for more information on the VIC program.

All future non-petroleum investigative and cleanup work that you conduct from this point onwards should be submitted to the above mentioned Site Assessment staff, or VIC staff if you should volunteer to enroll in that program.

I will give Dave Moore a site referral form that I completed (copy attached), plus a copy of my review summary, a site location map, a site map, and the soil gas table. If he needs the file, he'll get in touch with you.

I'll send you the file along with the Totman file. Please let me know if you have any questions.

Audrey

---

*Audrey Van Cleve, Hydrologist  
Petroleum Remediation Program  
Remediation Division  
Minnesota Pollution Control Agency  
520 Lafayette Road North  
St. Paul, MN 55155-4194*

*Office: (651) 297-8600  
Fax: (651) 296-9707  
Audrey.Van.Cleve@pca.state.mn.us*

5/21/2007

Leak Site #: 16460

Date: 5/15/07

Site Name: Food N Fuel, East Highway 212, Granite Falls 56241, Chippewa County

Project Manager: Nancy Hennen

Hydrologist: Audrey Van Cleve

Consultant: Summit, Bruce Johnson, 651-644-8080

Date	Event	Notes
5/17/06	Release reported	Discovered during tank removals
3/5/07	LSI report received	

**Emergency Conditions:** Soil gas exceedences.

**Tank Info:**

Tank ID #: 6330

Inspection History: 1992, 1997, 2003, 2006, all routine

Violations: Several violations, citations issued in 1992 and 2003

Three gasoline tanks installed 1977, 3K, 6K, and 8K, all removed, date not specified.

One 8K and one 12K gasoline USTs, installed 1986, removed 5/16/06. No other tanks.

**Site Info:** Site is in a residential/commercial area. Site is 22 feet above the Minnesota River along Highway 212 with granitic bedrock outcrops south and east of the property. No history of E85 tanks.

**Release Info:** Source of release is piping, tank, dispenser. Cause unknown. Discovered during tank removals.

**Excavation:** No soil excavated.

**Soil Investigation:**

Vertical extent: Within the BR depression, BETX/GRO is ND at the BR surface; in TP009 on west edge of UST basin, GRO=370 at 27 ft, ND at 30 ft; in TP010 25 ft NW of TP009, all ND to 30 ft.

Horizontal extent: Not defined to the south; however, a granite outcrop exist on the south side of Highway 212 and the highest concentration on south property boundary is GRO=240 at 9 ft in TP005. Highest concentration on site is GRO=540 below the dispenser island where BR is 12 ft deep. Boring 30 ft north of dispenser island is ND where BR is 17 ft deep.

Stratigraphy: Granite is present 3 to 32 ft bls. A bedrock depression occurs through the western portion of the site, beneath the former UST basin and appears to slope towards the river to the northwest. Overlying soils are sands where the bedrock is shallower. Sands, clays, and weathered granite in a clay matrix are present in the bedrock depression, with all sands in the borings nearest the river. Groundwater encountered in one boring only—TP008A at 29 ft. Summit points out that the water level in TP008A is seven feet below river level.

**Surface Soil Contamination:** None evident based on PID readings

**Groundwater investigation:** Groundwater encountered in one boring only—TP008A at 29 ft. Summit points out that the water level in TP008A is seven feet below river level. Toluene=0.23 µg/l, otherwise all ND.

**Hydrology:**

Depth to GW: 29 ft in one boring; five borings were successfully advanced to 30 to 33 ft before refusal.

Conductivity (cm/sec) (ft/d): NA; Transmissivity (ft<sup>2</sup>/day): NA; Aquifer?: No

Leak Site #: 16460

Date: 5/15/07

Site Name: Food N Fuel, East Highway 212, Granite Falls 56241, Chippewa County

**General geology/stratigraphy:** Area is underlain Precambrian igneous and metamorphic rocks. Unconsolidated deposits are alluvium and terrace deposits.

**Well Receptor Info:** Nearest supply well is 4000 ft to the SE, owned by Dept of Transportation

**Wellhead Protection/Source Water Assessment Area:** Not in a WPA, SWAA, or DWSMA.

**Surface Water Info:** Minnesota River is 100 ft NW of tank basin. Two clean borings are between the dispensers and the river and one clean boring is between the UST basin and the river; no GW encountered in these three borings. Perched GW was present in only one boring where the only detect was toluene=0.23 µg/l. Surface water does not appear to be at risk.

**Vapor Risk Info:** Report refers to Table 16 for results of vapor monitoring. No table 16 is included in the report. Site maps don't show utilities. Summit states that potential for impacts to utility corridors and surrounding buildings appears to be relatively low; they cite sandy soils underlying much of the site.

Called Bruce Johnson. The only utility is the water line shown on site map that wraps around the W-NW-N side of the site. No sanitary or storm. On-site septic drain field.

**Vapor Intrusion Assessment:** Soil gas exceedences. Highest are in VP003 where benzene=44 ug/m<sup>3</sup> and dichlorodifluoromethane=4,700,000 ug/m<sup>3</sup>; action level is 200. Elevated concentrations also in VP001 and VP004, and to a lesser extent in VP002 and VP005.

Summit states that the high dichlorodifluoromethane may be associated with the on-site use of refrigerants.

Five houses are within 500 feet of the site, the nearest being 130 feet SSW, 300 ft SE, and 225 ft NE of the site.

**Consultant Discussion:** Recommends site closure.

**Hydro Comments:**

Former gas station; history of gasoline tanks since 1977, older tanks replaced in 1986, those tanks removed in May 2006. Site is 22 ft above and 80 ft SE of the MN River. Granite occurs 3 to 33 ft bls; a bedrock depression occurs through the western portion of the site, beneath the former UST basin and appears to slope towards the river to the NW. Sands to BR where BR is shallower; sands, clays, and weathered granite in a clay matrix present in the bedrock depression, with all sands in the borings nearest the river. GW encountered in one boring only: TP008A at 29 ft; Summit states that the water level in TP008A is 7 ft below river level. GW sample from TP008A had toluene-0.23 ppb, all else is ND. Soil investigation: all ND at the BR surface within the BR depression; GRO=370 at 27 ft, ND at 30 ft in TP009 on west edge of UST basin. Highest conc is below dispenser island where GRO=540 ppm at BR surface 12 ft bls. On S property boundary GRO=240 at BR surface at 9 ft bls; extent not defined to the south; however, a granite outcrop on south side of Hwy 212 would serve as an impediment to migration and nearest receptors are houses 130 ft SSW and 300 ft SE of the site. Site is not in a WPA, SWA, or DWSMA. Nearest supply well is MNDOT well 4000 ft SE of site. No vapor risk; water line on W-NW-N side of property where no contam was detected. VIA: highest benzene exceedence was 44 ppb 20 ft S of dispensers; dichlorodifluoromethane=4.7M ppb in same location; source is unclear; convenience store had coolers and freezers, but no history of refrigerant spills.

**Hydro Recommendations:**

Site closure. Refer to Site Assessment for evaluation of dichlorodifluoromethane.

Leak Site #: 16460

Date: 5/15/07

Site Name: Food N Fuel, East Highway 212, Granite Falls 56241, Chippewa County

**TALES Remarks:**

5/22/2006: PCS found during tank removal. T#6330 shows removed 6k gas, 3k gas, 2-8k gas and 12k diesel USTs. SURFACE WATER nearby, muni, petro odors, high PID of 89ppm. (SAL)

05-18-06 - NH Ph call from Bruce Johnson, Summit (651-485-6835 cell or 651-842-4204 office) re: small amt of fuel spilled when some of the piping removed. 5-7 cu yds PCS out and put back in. Did closure sampling but will have to go back to sample under the dispensers, then will submit an EXREP to me.

06-28-06 - NH Ph call from Bruce Johnson, Summit re: left vm that they did the sampling under the dispensers and had one hot spot of 9,900 ppm so he thinks an LSI is required.

06-29-06 - NH Ph call to Bruce Johnson, Summit re: left vm indicating that based upon his phone call from yesterday that an LSI is required.

03-05-07 - NH Re'd LSI/Closure, Bruce Johnson, Summit. VI exceedence of benzene and dichlorodifluoromethane, on-site bldg slab-on-grade; removed 8000 and 12000 gal gas USTs May 16, 2006; no PCS removed for treatment; extent not defined due to granite bedrock; advanced 11 borings to varying depths; no surf soil contam; state that contam is not in contact w/ gw but also state that gw encountered at 29 ft bg in one boring TP008A and had a toluene hit (only analyzed for BTEX/GRO), MN River adjacent to site at 22 ft so contam below river level; have an on-site septic drain field. \*\*Note that extent not fully defined due to granite bedrock, gw contam/extent unknown, only analyzed single gw sample for BTEX/GRO, site is adjacent to MN River. \*\* Propose closure. Put on list for hydro rev-AVC Pri 2.

03-07-07 - NH Re'd ph call from Ken Ulrich, Clarkfield (320-226-1314). He has a purchase agreement to buy the property with closing in two weeks. Discussed investigation and report awaiting review. Told him I guessed that more work will be required. Discussed bedrock, adjacent to river, soil gas results. Referred him to TMH re: soil gas exceedence for dichlorodifluoromethane.

03-09-07 AIK Spatial data entered and feature data sent o Andrew.

03-09-07 - NH Ph call from Ken Ulrich, Clarkfield re: addn'l q's on his potential purchase of the property. Referred him to PBP for assurance letters. Discussed 115C.021. Discussed file review possibility.

03-13-07 - NH Ph call from Bruce Johnson, Summit (651-842-4202) re: status of review?

03-13-07 - NH Ph call to Bruce Johnson, Summit re: left vm message that LSI rec'd and review due by July but probably will be done before then and I'm guessing we'll request more work due to bedrock/river issues to better define extent.

04-02-07 - NH Ph call from Ken Ulrich (320-226-1314) re: he did purchase the property. He requests to be copied on future correspondence at: 210-13th St, Clarkfield MN 56223.

04-23-07 - NH Sent master file to AVC for hydro rev.



**PRE-SCREENING AND REFERRAL WORKSHEET**

*(If you believe an Emergency situation exists, i.e. drinking water wells are impacted with contaminants at levels above the HRLs, barrels are leaking, etc., call the Duty Officer at 651-649-5451.)*

<b>Date:</b>	5/16/07	<b>Staff Name:</b>	Audrey Van Cleve
<b>Site Location:</b>	East Highway 212		
<b>City:</b>	Granite Falls	<b>County:</b>	Yellow Medicine
<b>UTM Coordinates:</b>	Spatial Data Reporting Form attached		
<b>Origin of Site (i.e., VIC, Tank and Emergency Response, citizen complaint, etc.) and describe why this site is of concern.</b>	Leak #16460, petroleum release discovered during UST removals. Closing site for the petroleum release. Analysis of soil gas samples detected dichlorodifluoromethane at 4,700,000 µg/m <sup>3</sup> , 3500 µg/m <sup>3</sup> , and 980 µg/m <sup>3</sup> .		
<b>Is this Site within Native American Tribal Jurisdiction?</b>	N	<b>Which one?</b>	
<b>Site Visit Conducted?</b>	N	<b>Site Visit Photos attached?</b>	N
<b>Describe site and surrounding land use, past and present. Attach site visit notes.</b>	Former convenience store/gas station began operation in 1977; all gasoline tanks removed in 5/06. Currently an antique store.		
<b>Which of the media below are, have been, or potentially could be impacted by activities at the Site?</b>			
<input checked="" type="checkbox"/> Soil	<input type="checkbox"/> Sediment	<input type="checkbox"/> Ground Water	<input type="checkbox"/> Surface Water
		<input type="checkbox"/> Air	

Pathway	Human Receptors			Ecological Receptors		
	Soil Leaching	YES <input type="checkbox"/>	NO <input type="checkbox"/>	UNK <input checked="" type="checkbox"/>	YES <input type="checkbox"/>	NO <input type="checkbox"/>
Ground Water	YES <input type="checkbox"/>	NO <input type="checkbox"/>	UNK <input checked="" type="checkbox"/>	YES <input type="checkbox"/>	NO <input type="checkbox"/>	UNK <input checked="" type="checkbox"/>
Surface Water/Sediment	YES <input type="checkbox"/>	NO <input type="checkbox"/>	UNK <input checked="" type="checkbox"/>	YES <input type="checkbox"/>	NO <input type="checkbox"/>	UNK <input checked="" type="checkbox"/>
Air	YES <input type="checkbox"/>	NO <input type="checkbox"/>	UNK <input checked="" type="checkbox"/>	YES <input type="checkbox"/>	NO <input type="checkbox"/>	UNK <input checked="" type="checkbox"/>

**Data Reviewed (files or contacts):** Include in comments section or attach name, department and telephone number of contacts and pertinent notes.

<input type="checkbox"/> City Files	<input type="checkbox"/> Aerial Photos (yrs.)	<input type="checkbox"/> MN Department of Health
<input type="checkbox"/> County Files	<input type="checkbox"/> Sanborn Maps	<input type="checkbox"/> Tank and Emergency Response
<input type="checkbox"/> SRS Files	<input checked="" type="checkbox"/> Analytical Data	<input type="checkbox"/> RCRA Enforcement
<input type="checkbox"/> Industry Files	<input type="checkbox"/> Responsible Party	<input type="checkbox"/> MN History Center
<input type="checkbox"/> Solid Waste Files	<input type="checkbox"/> Voluntary Party - VIC	<input type="checkbox"/> MPCA Library - Cole's Directory
<input checked="" type="checkbox"/> Site Documents	<input type="checkbox"/> Interviews	<input type="checkbox"/> Site access/owner contact

**Please attach supporting documentation, i.e. reports or complaints, recommendations and additional comments, and deliver this document to Site Assessment staff.**

**For Site Assessment Staff**

- Further assessment not warranted at this time
- This Site should be addressed by the program(s) checked below:
- |                          |                             |                          |                           |
|--------------------------|-----------------------------|--------------------------|---------------------------|
| <input type="checkbox"/> | RCRA Enforcement            | <input type="checkbox"/> | Department of Agriculture |
| <input type="checkbox"/> | Tank and Emergency Response | <input type="checkbox"/> | Department of Health      |
| <input type="checkbox"/> | Water Quality               | <input type="checkbox"/> | Tribal Government         |
| <input type="checkbox"/> | Federal Jurisdiction        | <input type="checkbox"/> | County                    |
| <input type="checkbox"/> | Solid Waste                 | <input type="checkbox"/> | Other (specify)           |

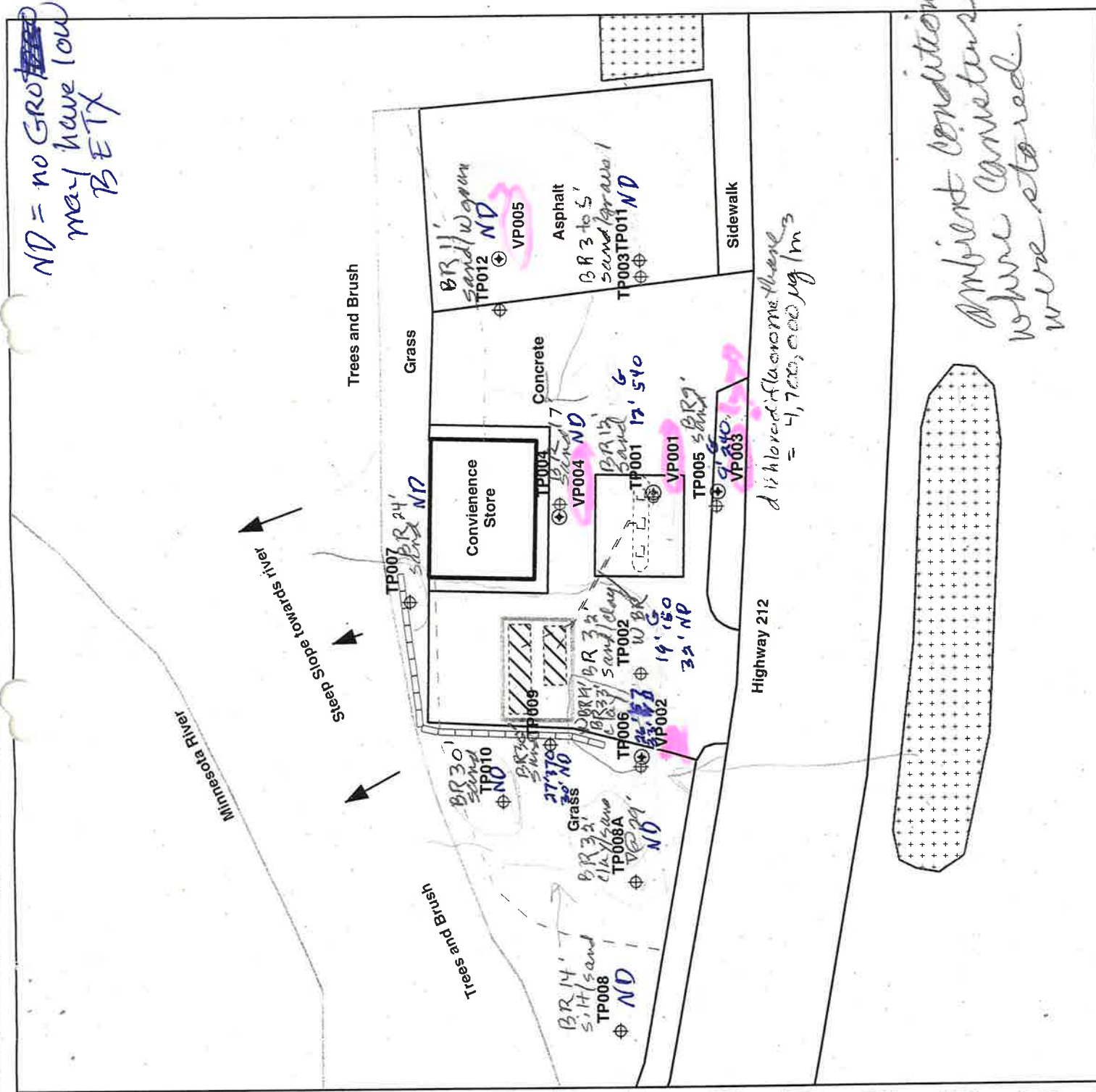
**List names, departments and telephone numbers of referral contacts:**

- This Site should be addressed by Site Assessment.
- High  Medium  Low
- Site Information has been entered in the Site Assessment database.
- The staff member who referred this site to Site Assessment has been informed about the decisions made about the site.

**Additional Comments:**



ND = no GROU  
 may have low  
 BETX



discarded flammable theners  
 = 4,700,000 gal/m<sup>3</sup>

Ambient conditions  
 where containers  
 were stored.

Map adapted from FSA orthoquadrangle: Chippewa, Minnesota, surveyed site map and Summit field notes.

<p><b>Legend</b></p> <ul style="list-style-type: none"> <li>⊕ Geoprobe Boring</li> <li>⊕ August 2006</li> <li>⊕ October 2006</li> <li>⊕ Soil gas sample location</li> <li>--- Approximate Location of Minnesota River</li> <li>--- Approximate edge of grass</li> <li>--- Approximate location of water line</li> <li>--- Approximate location of fuel pipes</li> <li>--- Approximate location of curb</li> <li>--- Approximate location of guard rail</li> <li>--- Approximate location of underground storage tank (UST)</li> <li>--- Approximate extent of excavation</li> <li>--- Approximate location of fuel dispensers</li> <li>--- Approximate location of dispenser island</li> <li>--- Approximate location of building</li> <li>--- Approximate location of canopy</li> <li>--- Approximate location of rock outcrops</li> </ul>		<p><b>SITE MAP</b>          Former Food N Fuel          East Highway 212          Granite Falls, MN</p>
<p>0 50 Feet          1 inch equals 50 feet</p>		<p><b>Figure 2</b>          File: LSL_FIG2          Summit Proj. No.: 0353-006          Plot Date: 11/08/06          Arc Operator: PRB          Reviewed by: BDJ</p>
<p>Map adapted from FSA orthoquadrangle: Chippewa, Minnesota, surveyed site map and Summit field notes.</p>		<p><b>Summit</b>          Envirosolutions</p>
<p>Map adapted from FSA orthoquadrangle: Chippewa, Minnesota, surveyed site map and Summit field notes.</p>		<p><b>Site Location</b></p>

---

**Hennen, Nancy**

**From:** Higgins, Tom  
**Sent:** Thursday, March 08, 2007 12:03 PM  
**To:** Hennen, Nancy  
**Subject:** RE: phone call: L#16460 Food N Fuel, Granite Falls

Hi Nancy -

I spoke with Ken and hopefully his questions have been answered regarding the non-petroleum contamination. I indicated that while the Freon concentrations detected are elevated that it was difficult for me to assess the level of risk without knowing more about the site however it is likely that PRP will refer this site to Dave Moore in Site assessment.

Towards the end of our conversation Ken indicated that he may attempt to obtain a copy of the LSI prepared by Summit through the current property owner. I cautioned him that the recommendations provided by an environmental consultant may not always coincide with the recommendations provided by the PCA. That said he seemed to feel that looking at the report for himself would alleviate some of his concern. He was aware that our documentation is open to the public so it is possible that he may contact you to discuss a file review.

There you have it,

thanks!  
Tom

Tom Higgins  
Hydrologist  
Petroleum Remediation Program  
Remediation Division  
Minnesota Pollution Control Agency  
651-282-9880 - phone

-----Original Message-----

**From:** Hennen, Nancy  
**Sent:** Wednesday, March 07, 2007 2:03 PM  
**To:** Higgins, Tom  
**Subject:** RE: phone call: L#16460 Food N Fuel, Granite Falls

Sorry ...His phone number is 320-226-1314 cell phone.

-----Original Message-----

**From:** Hennen, Nancy  
**Sent:** Wednesday, March 07, 2007 1:57 PM  
**To:** Higgins, Tom  
**Subject:** phone call: L#16460 Food N Fuel, Granite Falls  
**Importance:** High

Hi Tom

I spoke at length with a fellow named Ken Ulrich this afternoon. He has a purchase agreement for one of my leak sites (L#16460 Food N Fuel, Granite Falls.). You aren't the hydro (Audrey is) but I think you would be a better one to answer a question that he has about soil vapor intrusion.

3/8/2007

The RP/property seller is moving ahead with the investigation and just provided an LSI two days ago. The site is located on bedrock next to the Minnesota River. I discussed with Ulrich the current status and what work had been performed so far. I told him the hydro review will occur within the next couple of months and since there are no longer any tanks on the property any new property owner (like him) would not be viewed as an RP for the petroleum release.

I told him my guess is that more work will be required due to the bedrock and being adjacent to the river. I also mentioned that there were exceedences of benzene and dichlorodifluoromethane in the soil vapor intrusion assessment. I told him I thought the second compound was non-petro and if it needed to be addressed would be referred to site assessment. He wondered if there was any way he could be held liable for the non-petro compound investigation. I wasn't sure how to answer that. I also wasn't sure what to tell him with regard to this being a soil vapor compound and what is the process we would follow. What do we do with this information? Is this an alarmingly high level for this compound, etc...

Benzene levels were: 20 (worst case), 44, 11, and 12 in radial probes. (micrograms per cubic meter)

Dichlorodifluoromethane levels were: 3,500 (worst case) and 4,700,000 and 930 in radial probes. (micrograms per cubic meter).

Mr. Ulrich is set to close on the property within two weeks and the seller didn't disclose to him that the tanks had leaked. He's pretty comfortable with all the petroleum related issues but he just needs a little more information regarding the soil vapor intrusion compound exceedences so he can decide if he wants to go ahead with the purchase. Would you be willing contact Mr. Ulrich on Thursday and tell him just generally what the process could be for the MPCA to deal with dichlorodifluoromethane? If you think Audrey should be the one to contact him, that's fine with me, too. Just let me know what you'd prefer.

Thanks!

Nancy

Nancy Hennen Blomme  
Pollution Control Project Leader  
Minnesota Pollution Control Agency  
1420 E College Drive Suite 900  
Marshall, Minnesota 56258  
Phone 507-537-6375  
Facsimile 507-537-6001  
Nancy.Hennen@pca.state.mn.us



# Minnesota Pollution Control Agency

May 26, 2006

Mr. Mark Jasperson  
KMJ Convenience  
1102 Benson Road  
Montevideo, MN 56265

RE: Storage Tank Release Investigation and Corrective Action  
Site: Former Food-n-Fuel, East Highway 212, Granite Falls, Yellow-Medicine, 56241  
Site ID#: LEAK00016460

Dear Mr. Jasperson:

## Notice of Release

The Minnesota Pollution Control Agency (MPCA) has been informed that a release has occurred or contamination has been encountered from storage tanks and/or storage tank facilities that you own and/or operate. The MPCA appreciates your timely notification so this site can be handled in an efficient manner.

## Legal Obligations

Federal and state laws require that persons legally responsible for storage tank releases notify the MPCA of the release and/or discovery of contamination, investigate and, if necessary, clean up the release(s)/contamination. A person is considered legally responsible for a petroleum tank release if the person owned or operated the tank either during or after the release, unless specifically exempted under the law. For releases of other substances, a person is considered legally responsible if the substance discharged was under the control of the person at the time of the discharge or release or if the person was an owner or operator of the storage tanks and/or tank facility at the time the release occurred. If you believe that you are not legally responsible for this storage tank facility release, please contact the project manager listed below.

## Request to Take Corrective Action

The MPCA requests that you take steps to investigate and, if necessary, clean up the release(s)/contamination in accordance with the enclosed MPCA guidance documents. The site investigation must fully define the extent and magnitude of the soil and/or ground water contamination caused by the release(s)/contamination. For petroleum release sites, the MPCA has guidance documents that will help you or your consultant properly investigate the release and report the results to the MPCA. Unless your site is considered "high priority" (see below), you must submit a report to this office which details the results of the investigation or concludes that excavation was sufficient to clean up the release within 10 months of the date of this letter. The MPCA reserves the right to reject proposed corrective actions if the requirements of the site investigation have not been fulfilled. Refer to the following web site for related guidance documents and information, [http://www.pca.state.mn.us/programs/lust\\_p.html](http://www.pca.state.mn.us/programs/lust_p.html). For sites contaminated by pollutants other than petroleum, the MPCA requests that you or your consultant contact the MPCA project manager listed to discuss the investigation and reporting timeline that will be required for your site.

The MPCA considers sites with "free product" (free-floating petroleum) that have affected or that threaten to affect drinking water supplies, sites where pollutants are being released to surface waters such as lakes or wetlands, sites where petroleum or other vapors have been detected within structures or that pose fire or explosion hazards, to be high priority for staff review. If one or more of these situations apply to your petroleum or non-petroleum facility, an Investigation Report Form (refer to guidance documents) must be submitted within 90 days. The MPCA reserves the right to reject proposed corrective actions if the requirements of the site investigation have not been fulfilled. In addition, if you know or discover that there is free product in a well, excavation, or borehole, you must notify the MPCA within 24 hours and IMMEDIATELY begin interim free product recovery (refer to guidance documents). If you have any question as to whether your site is high priority, please contact the MPCA project manager listed below.

Please review your insurance plan and contact your insurance carrier immediately after receiving this letter. Your insurance may cover this release. However, your insurance coverage may be affected by how quickly you notify your carrier.

520 Lafayette Rd. N.; Saint Paul, MN 55155-4194; (651) 296-6300 (Voice); (651) 282-5332 (TTY); [www.pca.state.mn.us](http://www.pca.state.mn.us)

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Mr. Mark Jasperson  
Page 2

**Reimbursement for petroleum sites:**

In 1987, the legislature established the Petroleum Tank Release Compensation Fund (Petrofund) to reimburse some responsible persons and volunteers (property owners not responsible for releases) who take corrective action for a portion of their costs. The Petrofund is administered by the Petroleum Tank Release Compensation Board (Petro Board), which is part of the Minnesota Department of Commerce. If the release at your site is a petroleum release, the MPCA encourages you to learn more about the Petrofund reimbursement program by contacting Petrofund staff at 651/215-1775 or 1/800-638-0418 (in greater Minnesota only), or by reviewing the information that is available at the following website, [http://www.pca.state.mn.us/programs/lust\\_p.html](http://www.pca.state.mn.us/programs/lust_p.html). Because there are rules governing eligible costs of cleanup, the MPCA strongly encourages you to familiarize yourself with the enclosed proposal and invoice forms and the other program requirements in order to maximize the available reimbursement. Please note that final decisions regarding the amount of reimbursement are made by the Petro Board, not the MPCA.

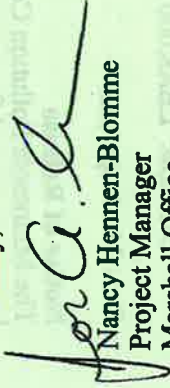
If you have not already done so, the MPCA recommends that you hire a qualified environmental consulting firm to help you investigate and clean up the contamination on your site. To be qualified, the consultant should have experience in performing investigations of contaminated sites and in developing and implementing corrective actions. For petroleum investigations, the consultant must be registered with the Petro Board if you wish to have your costs considered for reimbursement. A list of registered contractors is available from the Petrofund staff. Please note that, under the Petro Board's rules, (see Minn. R. ch. 2890), you must solicit a minimum of two written competitive consultant proposals on a form prescribed by the Petro Board to incur costs eligible for reimbursement, and a minimum of two written competitive contractor bids must also be obtained for each contractor service. Again, the MPCA strongly encourages you to contact Petrofund staff for answers to all of your questions about bidding and the other Petrofund reimbursement program requirements.

**Required Response**

The MPCA requires that you respond to this letter within 30 days to indicate whether you intend to proceed with the requested work. If you do not respond within this time frame, the MPCA will assume that you do not intend to comply, in which case the MPCA Commissioner may issue you an enforceable order that will require you to take corrective action. Failure to cooperate with the MPCA in a timely manner may result in reduced reimbursement from the Petro Board, see Minn. R. ch. 2890. If you do not cooperate, the MPCA has the option of taking the corrective actions on your behalf and recovering its costs from you.

If you have any questions concerning this letter or need additional information, please contact me at 507-537-6375. Please reference the above LEAK # in all correspondence. If you are calling long distance, you may reach the MPCA by calling 1-800/657-3864.

Sincerely,



Nancy Hennen-Blomme  
Project Manager  
Marshall Office

Remediation Division

NH:ais

Enclosures

cc: Joan Taylor, City Clerk, Granite Falls  
Dan Ennings, Fire Chief, Granite Falls  
Jeff Van De Wiele, Yellow Medicine County Solid Waste Officer  
Bruce Johnson, Summit Enviro Solutions, St. Paul

# Petroleum Tank Release Compliance Checklist

(USE THE FOLLOWING GUIDELINES TO DETERMINE IF THE LEAKING TANK IS IN COMPLIANCE)

SITE NAME Former Food Fuel, Granite Falls LEAK000 16460

       UNREGULATED TANK(S).....[USTs 110 gallons or less; OR ASTs 500 gallons or less; OR ASTs between 500 - 1,100 gallons if they are greater than 500 feet from surface water; OR residential (for non-commercial purposes) and heating oil ASTs/USTs 1,100 gallons or less; OR farm USTs 1,100 gallons or less; OR any farm AST, regardless of size if used for farming purposes; OR ASTs that are on site for less than 30 days (regardless of size)]

       STATE REGULATED TANK(S).....[heating oil USTs with a capacity more than 1,100 gallons OR all ASTs not specified above]

       FEDERALLY REGULATED TANK(S).....[all USTs not specified above]

STATUS OF RESPONSIBLE PARTY: Regular Applicant        Limited Use Applicant

## UNREGULATED TANKS, STATE TANKS, FEDERAL TANKS

Release Notification: Date release discovered: 5-16-06 Date release reported: 5-17-06

When/how was release discovered (if inadequate)? During UST removal.

Was there environmental damage due to delay (if inadequate)? Yes        No       

Adequate        Inadequate Recommend Reduction? Yes        No       

Comments:       

Cooperation Issues: Yes        No  (If Yes, please prepare a narrative to be appended to the CSR).

## STATE TANKS, FEDERAL TANKS (To be completed by Tank Inspector)

Corrosion Protection: Tanks: Yes  No        N/A        Piping: Yes  No        N/A       

Required on steel piping/steel USTs installed on or after 8/1/85. Steel piping/steel USTs installed before 8/1/85 require corrosion protection by 12/22/98, EXCEPT heating oil USTs installed before 8/1/85, which don't ever require corrosion protection. Does not apply to ASTs (they require corrosion protection by 11/1/03 but are not subject to a reduction). VIOLATIONS WHICH OCCURRED BEFORE 12/22/98 SHOULD BE CITED AS INADEQUATE BUT NOT RECOMMENDED FOR REDUCTION.

Adequate        Inadequate Recommend Reduction? Yes        No       

AST Secondary Yes        No        N/A         
Containment: Applicable only for dikes or other structures that would contain a spill as required by Minn. R. 7151.6400, subp. 1B (Supp. 1998). Does not apply to impervious liners or other AST safeguards. VIOLATION WHICH OCCURRED PRIOR TO 11/1/98 SHOULD BE CITED AS INADEQUATE BUT NOT RECOMMENDED FOR REDUCTION.

       Adequate        Inadequate Recommend Reduction? Yes        No



FEDERAL TANKS (To be completed by Tank Inspector)

Spill Prevention: Yes  No  N/A  
Required on USTs installed on or after 12/22/88. USTs installed before 12/22/88 require spill prevention by 12/22/88. VIOLATIONS WHICH OCCURRED PRIOR TO 12/22/88 SHOULD BE CITED AS INADEQUATE BUT NOT RECOMMENDED FOR REDUCTION.

Adequate  Inadequate Recommend Reduction? Yes  No

Overfill Protection: Yes  No  N/A

Required on USTs installed on or after 12/22/88. USTs installed before 12/22/88 require spill protection by 12/22/88. VIOLATIONS WHICH OCCURRED PRIOR TO 12/22/88 SHOULD BE CITED AS INADEQUATE BUT NOT RECOMMENDED FOR REDUCTION.

Adequate  Inadequate Recommend Reduction? Yes  No

Leak Detection: TANKS: Tank Leak Detection: Yes  No  MISSING 1993

Tank Tightness Testing: Yes  No  N/A 1993  
2005

If tank was installed: Then the leaks detection deadline is:

before 1965 or unknown	12/22/89
1965-1969	12/22/90
1970-1974	12/22/91
1975-1979	12/22/92
1980-12/22/88	12/22/93

1-8 K gas installed 1980  
1-12 K gas installed after 12/22/88

Removed 5-16-06

Missing TI 2006  
N/A 1990-2005

PIPING: Pipe leak detection: Yes  No

Pipe tightness testing: Yes  No  N/A

Pressurized

(Applicable for pressurized piping installed after 12/22/88. Pressurized piping installed before 12/22/88 must have leak detection by 12/22/90.)

VIOLATIONS WHICH OCCURRED BEFORE 12/22/93 SHOULD BE CITED AS INADEQUATE BUT NOT RECOMMENDED FOR REDUCTION.

Audit Program: Has the RP entered the audit program? Yes  No   
If yes, evaluate further to determine if reductions should be waived (for tank violations only). The only time consideration will be given for waiving the tank system violations is when there is documented enrollment in the audit program before discovering a release at the site.

Adequate  Inadequate  Recommend Reduction? Yes  No

Completed by (PM/PL): Nancy Van der Blom Date: 6-27-08 306

Regional Tank Inspector (Name): Joe Hanger

Tank Inspector Review Needed? (No TI review needed on unregulated tank sites) YES  NO   
Tank Inspector Review Completed? YES  NO   
Per Joe Hanger 6/19/08 + he was at the UST removal but no knowledge of system while it was active.



06-19-08

REMEDATION DIVISION  
PETROLEUM & CLOSED LANDFILL SECTION  
COMMISSIONER'S SITE REORT REQUEST (FOR PETROFUND)

LEAK #: 16460

APPLICANT: KMJ CONVENIENCE

SITE NAME: FORMER FOOD N FUEL

REGION: MARSHALL OPEN/CLOSED:

PROJECT MANAGER: NANCY HENNEN-BLOMME

TANK(S): \_\_\_ UST \_\_\_ AST

TANK INSPECTOR:

TANK INSPECTOR REVIEW NEEDED? \_\_\_ YES \_\_\_ NO

TANK INSPECTOR REVIEW DONE? \_\_\_ YES \_\_\_ NO

DATE COMMERCE REC'D APPLICATION: 06-18-08

\_\_\_ ADEQUATE \_\_\_ INADEQUATE

RETURN BY: 07-7-08

*6/19/08 per JDA  
he was there  
during UST  
removal but  
no other info-*

JOE HAUGER  
MARSHALL REGION  
FAX: 8-1-507-537-6001  
FROM: LINDA CHAVEZ  
PHONE: 651-297-2596



DO NOT STAPLE OR BIND APPLICATION MATERIALS — CLIP OR RUBBER BAND ONLY

OFFICE USE ONLY

LEAK # 16460 PHASE  
ENTERED 6/19/08 ea

MINNESOTA PETROLEUM TANK RELEASE COMPENSATION BOARD  
**APPLICATION FOR REIMBURSEMENT**  
*This document is available in alternative formats to individuals with disabilities by calling 800-638-0418 or 651-296-2860 (TTY).*

**I. APPLICANT INFORMATION**

Name KMJ Convenience  
Mailing Address 1102 Benson Road  
City Montivideo State MN Zip 56265  
E-mail Address markj@food-n-fuel.com  
Contact Person (if different from above "Name") Mark Jasperson  
Day Phone 320-269-6424 Ext \_\_\_\_\_ Fax 320-269-6933

**Check One**

- Responsible Person (list dates applicant owned or operated tank(s): \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)
- Volunteer (list dates applicant owned property: \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_)
- Other (see Application Guide)

**Check One**

- Corporation  Partnership  Individual  Sole Proprietorship
- Municipality  State, federal, or other public agency

**II. LEAK SITE INFORMATION**

MPCA Leak Number 16460 MPCA Project Manager Nancy Hennen-Blomme  
Tank Facility Name Former Food N Fuel  
Address Highway 212  
City Granite Falls MN Zip 56241  
Day Phone \_\_\_\_\_ Ext \_\_\_\_\_

\_\_\_\_\_/\_\_\_\_\_/\_\_\_\_/\_\_\_\_ Date petroleum leak detected  
\_\_\_\_\_/\_\_\_\_\_/\_\_\_\_/\_\_\_\_ Date petroleum leak reported to the MPCA  
\_\_\_\_ cubic yards Total amount of contaminated soil excavated at this site

**III. MULTIPARTY CHECK REQUEST (if applicable)**

If you have requested the issuance of a multiparty check for this application, attach the original request form(s) and list each associated lender, contractor, and consultant below.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECEIVED  
JUN 18 2008  
MN Dept of Commerce  
MPAGE: 01 OF 7

This application is effective JULY 1, 2007 – JUNE 30, 2008

**IV. CHRONOLOGY**

Please provide a chronological description (including dates) of the clean-up activities covered on this application (attach additional sheets if necessary). For each drilling or sampling event, list the date and number of borings and wells installed or sampled.

UST removal May 16 2006  
 Dispenser Island removal June 2, 2006  
 Initial drilling August 2 and 3 2006  
 Additional Assessment October 23 and 24, 2006  
 LSI Report February 28, 2007  
 MPCA Site Closure May 31, 2007

**V. SOURCE AND CAUSE**

What was the source and cause of the petroleum release at this site? (see Application Guide) \_\_\_\_\_  
 Possible overfills at UST basin and pump island area's. \_\_\_\_\_

How was the release discovered? UST excavation \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

If the release was not reported to the MPCA within 24 hours of discovery, state the reason why. \_\_\_\_\_  
 \_\_\_\_\_

The release was report on 5/17/2006 \_\_\_\_\_  
 \_\_\_\_\_

To the best of your knowledge, list all persons other than the applicant who were owners or operators of the tank during or after the petroleum release. NA \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Yes  No Did any of the persons listed above incur corrective action costs related to this petroleum release?  
 If yes, list name(s) and address(es) if known. \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**VI. COMPETITIVE BIDDING**

List all of the written bids and proposals that you obtained for corrective action services at this site (attach additional sheets if necessary). Attach the originals (not copies) of all signed and dated bids and proposals.

	Bidder Selected*	Name	Amount of Bid	Date of Bid	Task
Consultants	<input checked="" type="checkbox"/>	Summit EnviroSolutions, Inc.	\$3,614	5/4/06	UST
	<input type="checkbox"/>	WCEC	\$8,579	7/17/06	LSI
	<input checked="" type="checkbox"/>	Summit EnviroSolutions, Inc.	\$8,490	7/19/06	LSI
Contractors	<input checked="" type="checkbox"/>	Legend Technical Services			UST
	<input checked="" type="checkbox"/>	Test America	\$626	7/19/06	
	<input type="checkbox"/>	Pace	\$1,770	7/19/06	
	<input type="checkbox"/>				

\*If the lowest bid or proposal was not selected, explain that decision on a separate sheet.

## VII. MPC A TANK INFORMATION AND COMPLIANCE

Yes  No Have you submitted an underground storage tank audit?

### Underground Storage Tanks

Enter the requested information for (a) all underground petroleum storage tanks and piping that were in place at this site at the time the release occurred, and (b) all underground petroleum storage tanks that have been installed at this site since the release occurred (attach additional sheets if necessary). Refer to the MPC A documents "Do Underground Storage Tank and Piping Requirements Apply to Your Petroleum Tank?" and "What Do You Have to Do?/When Do You Have to Ac?" to determine the applicability of leak detection, corrosion protection, and spill/overfill protection requirements. If you are unsure how tank rules apply to your tanks, please call the UST Compliance and Assistance Unit at (651) 297-8679 and tell the receptionist that you have questions about this form.

Tank #	Petroleum Product	Capacity	Tank Material	Date Installed	Date Removed (if applicable)
1	Gasoline	8,000	STI-P 3	1986	5/16/06
2	Gasoline	12,000		1986	5/16/06
3					
4					
5					
6					
7					

Tank #	Tank Leak Detection (select method below)	Tank Corrosion Protection (select method below)	Spill Bucket (Yes/No)	Overfill Protection (select method below)
1	2	3	Y	2
2	2	3	Y	2
3				
4				
5				
6				
7				

Tank #	Tank Leak Detection method (select all that apply)	Corrosion protection method	Overfill protection method
1	None 2. Inventory control plus annual tightness testing 3. Inventory control plus tightness testing every 5 years 4. Manual tank gauging 5. Manual tank gauging plus annual tightness testing 6. Manual tank gauging plus tightness testing every 5 years 7. Statistical inventory reconciliation (SIR)	1. None 2. Fiberglass, jacketed steel or composite tank 3. STI-P 3 tank 4. Anodes installed 5. Impressed current system 6. Lined tank 7. Other (specify): _____	1. None 2. Ball float valve 3. Automatic shutoff 4. Audible alarm 5. Other (specify): _____

If tank tightness tests were performed, indicate dates of all tests.

9/27/02 9/29/01 9/29/00 9/30/99

10/23/96 10/25/95

9/30/04 10/2/03  
9/27/98 10/31/97

OS?  
(93-94?)

Piping Leak Detection (fill out the section applicable to your piping)					
Pressurized Piping			Suction Piping		Piping Corrosion Protection (select method below)
Tank #	Continuous Leak Detection (select method below)	Periodic Leak Detection (select method below)	Check valve located at: <input type="checkbox"/> Tank <input type="checkbox"/> Pump (select method below)		
1	3	2	M/A		3
2					
3					
4					
5					
6					
7					
Continuous method		Periodic method	Suction leak detection method		Corrosion protection method
1. None 2. Automatic flow restrictor 3. Automatic shutoff device 4. Continuous alarm		1. None 2. Annual tightness test 3. Statistical inventory reconciliation (SIR) 4. Electronic line leak detector 5. Interstitial monitoring 6. Groundwater monitoring	1. None 2. Tightness test every 3 years 3. Statistical inventory reconciliation (SIR) 4. Interstitial monitoring 5. Vapor monitoring 6. Groundwater monitoring		1. None 2. Steel with anodes 3. Coated steel with anodes 4. Impressed current 5. Fiberglass or flexible piping

If piping tightness tests were performed, indicate dates of all tests.

9/27/02    9/29/01    9/29/00    9/30/99    9/26/04    10/2/03  
 9/27/02    9/29/01    9/29/00    9/30/99    9/27/98    10/31/97

Lauritsen Digging Identify MPCA-certified tank removal contractor who performed tank excavation  
 # 61 Tank removal contractor's MPCA certification number

### Aboveground Storage Tanks

Enter the requested information for (a) all aboveground petroleum storage tanks that were in place at this site at the time the release was discovered, and (b) all aboveground petroleum storage tanks that have been installed at this site since the release was discovered (attach additional sheets if necessary). In describing your secondary containment, specify:

- the materials used to construct both the base and the walls, including the type and thickness of materials (e.g., 6" compacted clay; 30 mil HDPE; reinforced concrete slab floor/concrete block walls; none)
- how the material specifications are known (e.g., permeability tests/dates, installation specifications)
- whether the volume of the secondary containment area is adequate for the contents of the largest tank

Tank #	Contents	Capacity	Date Installed	Date Removed	Description of Secondary Containment			Volume (Yes/No)
					Walls	Base	Verification	
1								
2								
3								
4								
5								
6								
7								

**VIII. ELIGIBLE COSTS**

5/ 31/ 06 to 5/ 31/ 07 Dates of work covered by invoices submitted with this application

Yes  No Are any of the costs included in this application in dispute? If so, describe the disputed issue(s) on a separate sheet.

Yes  No Are any of the costs included with this application subject to bankruptcy proceedings? If so, please describe the nature of the proceedings on a separate sheet.

Yes  No Has the applicant filed a lawsuit or made a claim against any third party for costs for which the applicant is seeking reimbursement or for any costs associated with this release? If so, attach a separate sheet identifying all third parties and provide copies of all correspondence between the applicant and third parties.

Yes  No Is the applicant aware of any action the applicant committed or of any action committed by a consultant or contractor which may have caused or aggravated the contamination at this site? If so, please explain.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yes  No Are ongoing corrective action costs expected at this site? If so, explain briefly below.

Type of Work	Approximate Cost
_____	\$ _____
_____	\$ _____
_____	\$ _____

Attach a copy of a site map that shows the former tank basin, the excavation area, and any on-site structures. If new tanks were installed, the map also should show their sizes and location(s). The site map should also identify the location of any soil borings and monitoring wells on the property.

**IX. INSURANCE**

A.  Yes  No Did the applicant have in effect one or more insurance policies at the time of the release? If "No," skip to question D. If "Yes," proceed to the next question.

B.  Yes  No Was a claim filed for coverage of any of the costs for which the applicant is seeking reimbursement in this application? If "Yes," skip to question C.

If "No," please explain why no claim was filed. \_\_\_\_\_  
\_\_\_\_\_ (Skip to question D.)

C.  Yes  No Did the insurer agree to cover your claim?

If "Yes":

State the amount of benefits received (or to be received). \$ \_\_\_\_\_

Provide a copy of the insurance policy and the insurer's explanation of benefits.

If "No":

Provide a copy of the insurance policy and the insurer's letter explaining the reasons for denying your claim.

D.  Yes  No Is the applicant aware of any other insurance policy, whether held by the applicant or another person, that could cover any of the eligible costs in this application? If so, please explain. \_\_\_\_\_

## X. CONSULTANTS/CONTRACTORS

Complete the following for **ALL** contractors, subcontractors, consultants, engineering firms, or others who performed corrective actions at this site and whose work is covered by invoices included in this application (*see Application Guide*).

### Landfarm/Compost Site or Thermal Treatment Facility

# _____	Petrofund Registration Number	County	_____
Name of individual or firm	_____		
Mailing Address	_____	City	_____
		State	_____
		Zip	_____
Contact Person	_____	Phone	_____
		E-mail Address	_____

### Consultants/Contractors (ATTACH ADDITIONAL PAGES IF NECESSARY)

# <u>1248</u>	Petrofund Registration Number		
Name of individual or firm	<u>Summitte Envirosolutions, Inc.</u>		
Mailing Address	<u>1217 Bandana Blvd. St. Paul, MN 55108</u>	City	_____
		State	_____
		Zip	_____
Contact Person	<u>Bruce Johnson</u>	Phone	<u>651.842.4204</u>
		E-mail Address	<u>biohanson@summitte.com</u>

# <u>2895</u>	Petrofund Registration Number		
Name of individual or firm	<u>Test America</u>		
Mailing Address	<u>602 Commerce Drive</u>	Watertown	_____
		City	_____
		State	<u>WI</u>
		Zip	<u>53094</u>
Contact Person	<u>Dan Milewsky</u>	Phone	<u>920.261.1660</u>
		E-mail Address	_____

# <u>1259</u>	Petrofund Registration Number		
Name of individual or firm	<u>Legend Technical Services</u>		
Mailing Address	<u>88 Empire Drive</u>	St. Paul	_____
		City	_____
		State	<u>MN</u>
		Zip	<u>55103</u>
Contact Person	<u>Cory Campbell</u>	Phone	<u>651.642.1150</u>
		E-mail Address	_____

# _____	Petrofund Registration Number		
Name of individual or firm	_____		
Mailing Address	_____		
Contact Person	_____	Phone	_____
		E-mail Address	_____
		City	_____
		State	_____
		Zip	_____

## XI. ATTACHMENTS

The following attachments are included with this application (*see Application Guide*):

*Either A, B, or C must be included.*

*Check any that apply.*

- Attachment A Standardized Invoice Summary (current rules)
- Attachment B Standardized Invoice Summary (former rules)
- Attachment C Itemized Cost Worksheet (pre-10/6/95 rules)
- Agricultural Storage Tank Removal attachment
- Railroad Right-of-Way Bulk Plant attachment
- Tank in Transport Release attachment



**XII. CERTIFICATION PAGE\*** (*See Application Guide*)

**APPLICANT SIGNATURE and NOTARIZATION** (SIGNATURE AND NOTARIZATION REQUIRED)

If information contained in this application changes in any material way after this application is submitted to the Petrofund, I will immediately notify the Petrofund in writing of those changes.

I understand that the information used to support this application is subject to audit by the Minnesota Pollution Control Agency and the Minnesota Department of Commerce.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

I certify that if I have submitted invoices for costs that I have incurred but that remain unpaid, I will pay those invoices within 30 days of receipt of reimbursement from the board. I understand that if I fail to do so, the board may demand return of all or a part of reimbursement paid to me and that if I fail to comply with the board's demand, that the board may recover the reimbursement, plus administrative and legal expenses in a civil action in district court. I understand that I may also be subject to a civil penalty.

I further certify that I am authorized to sign and submit this application on behalf of KMJ Convenience Comp.  
Corporation / Partnership / Municipality / Public Agency

Signature *Mark Sargesen*  
Name (print/type) Mark Sargesen  
Title President  
Date Signed 6-16-08

**NOTARIZATION**

Subscribed and sworn to before me this 16<sup>th</sup> day  
of June, 2008.

Notary Public Stacy M. Keller



My com

**CONSULTANT SIGNATURE** (SIGNATURE REQUIRED)<sup>†</sup>

I, Bruce Johnson, confirm that all costs claimed by Summit Envirosolutions, Inc. as a part of this  
(individual name) (Consultant company)  
application are a true and accurate account of services performed. I further confirm that no costs included in this  
application that were invoiced by my consulting company are ineligible as listed in Minnesota Rules, Chapter 2890.

Consultant Signature *Bruce Johnson* /Principal 6-10-08  
Title Date

<sup>†</sup>Duplicate this section if more than one consultant signature is required.

**APPLICATION PREPARER'S SIGNATURE** (SIGNATURE REQUIRED)

Bruce Johnson  
(Preparer's name)  
Preparer's Signature *Bruce Johnson* /Principal 6-10-08  
Title Date

**\*NOTE: SUBMIT CERTIFICATION PAGE CONTAINING ORIGINAL SIGNATURES.**

Please send this application and accompanying documents to:

MINNESOTA DEPARTMENT OF COMMERCE -- PETROFUND  
85 SEVENTH PLACE EAST, SUITE 500  
ST. PAUL, MN 55101-2198  
(651) 297-1119 / (651) 297-4203 / 800-638-0418

**This application is effective JULY 1, 2007 -- JUNE 30, 2008**

## ATTACHMENT A STANDARDIZED INVOICE SUMMARY (CURRENT RULES)

Please use this attachment for costs you are submitting for reimbursement that are subject to the current rules.

For each standardized invoice form you are submitting with this application, enter the total invoice amount on the corresponding line in the box below. Add the numbers on each line, subtract the amount of insurance reimbursement you have received, and multiply the resulting total by the appropriate reimbursement rate.

### COST SUMMARY

<i>Tank in Transport Release: Use Tank in Transport Release Attachment</i>	
Excavation and Soil Disposal Oversight Before investigation.....	\$ 2,730.25
Limited Site Investigation or Full Remedial Investigation .....	\$17,572.49
Active Remediation—initial field testing.....	\$ _____
Active Remediation—site-specific system design.....	\$ _____
Active Remediation—system installation, start-up, and operation & maintenance .....	\$ _____
Active Remediation—system decommissioning .....	\$ _____
Contractor Services .....	\$ 2,033.00
Agricultural Tank Removal.....	\$ _____
Permits, utilities, and public safety access fees (invoiced directly to the applicant) .....	\$ _____
Emergency response costs.....	\$ _____

TOTAL ELIGIBLE COSTS .....	\$ 22,335.74
Insurance Reimbursement (subtract) .....	- \$( _____ )
=	\$ _____
X 90%*	

**TOTAL REIMBURSEMENT REQUEST = \$ 20,102.66**

\* If a different reimbursement rate applies, calculate at that rate. See Application Guide.