

February 11, 2002

Mr. Jim McCann Minnesota Pollution Control Agency 520 Lafayette Road N St. Paul, Minnesota 55155-4194

RE: MPCA Leak #13674 Schroeder Park Drive (123rd Street), Savage, Minnesota Old Knutson Property Remedial Investigation Report

AET Project #03-00837

Dear Mr. McCann:

Testing, Inc., at the above-referenced site in Savage, Minnesota. Our report is attached for Remedial Investigation work performed by American Engineering

recommended closure of the leak file for the site. degraded at the site since the storage tanks were removed in 2000. In brief, the results of the Remedial Investigation indicate that petroleum contamination has largely Therefore, we have

of the project, please contact me at 651-659-1302 If you have any questions regarding the information presented in this report or any other aspect

Sincerely,

American Engineering Testing, Inc.

Charles C. Tiller, P.G. Environmental Scientist

cc: Mr. Don Stocker, Stocker Excavating



Leaking Petroleum Storage Tanks

Minnesota Pollution Control Agency

http://www.pca.state.mn.us/programs/lust_p.html



FEB 14 2002

Investigation Report Form

Fact Sheet #3.24
AET Project No. 03-00837

MPCA, MAR Division
Petroleum & Landfill Remediation Section

necessary, you may skip Section 6 and Section 7 of this report form. Include any additional information that is important for making a site cleanup decision. If only a LSI is Complete this form to document remedial investigation (RI) activities, including Limited Site Investigations (LSIs) and full RIs. Do not revise or delete any text or questions from this report form.

Sites for reporting requirements. Document the occurrence of free product using fact sheet 3.3 Free Product: Evaluation and Recover, and fact sheet 3.4 Free Product Recovery Report Worksheet. Contaminated Soil During Tank Removal and 3.7 Excavation Report Worksheet for Petroleum Release Tank Program for the overall RI objectives, and to other MPCA fact sheets for details on investigation Refer to Minnesota Pollution Control Agency (MPCA) fact sheet 3.1 Leaking Underground Storage When a tank has been excavated, refer to fact sheets 3.6 Excavation of Petroleum

MPCA Site ID: Leak: **00013674** Date: 2-4-2002

Responsible Party: Stocker Excavating Co. R.P. phone #: 952-890-4241

Consultant: American Engineering Testing, Inc. Consultant phone #: 651-659-9001

Facility Name: Former Knutson Property

Facility Address: 12336 Boone Avenue City: Savage

County: Scott Zip Code: 55378

data standards, or http://mac.usgs.gov/mac/isb/pubs/factsheets/fs15799.html for more information about UTM Coordinates http://www.ot.state.mn.us/ot_files/handbook/standard/std17-1.html for Minnesota spatial Mercator (UTM), Extended Zone 15, 1983 North American Datum (NAD83). Refer to Site location: The required coordinate scheme for reporting site location is Universal Transverse

X coordinate (Easting) 469,200 meters Y coordinate (Northing) 4,958,300 meters

Investigation Report Form February 2001

source area, etc. Please describe) Approximate center of source area. What feature does the coordinate represent? (i.e. center of parcel, approximate center of

interpolation, address matching, etc. Please describe) Map interpolation What method was used to determine the coordinate? (i.e. GPS receiver, map

site location, please provide the scale of the map or photo (i.e. 1:24,000, etc.) 1:24,000 USGS 7.5 minute topographic quadrangle, Eden Prairie, MN If a paper map, digital map, aerial photo or digital orthophotoquad was used to find the

Section 1: Emergency and High Priority Sites

sheen on the surface water or 2) a product sheen or volatile organic compounds in the part per million (ppm) range in ground water in a well located close to the surface water.	sheen on the surface water or 2) a product sh compounds in the part per million (ppm) ran located close to the surface water. 4. Has the release occurred in the last 30 days? 5. Has free product been detected at the site? I Free Product Recovery Report Worksheet.
in the last 30 days?	 Has free product been detected at the site? If YES, attach fact sheet 3.4 Free Product Recovery Report Worksheet.
]	$\square Yes \boxtimes No$ $\square Yes \boxtimes No$

If you answered YES to any of questions 1 through 6 above describe below the actions taken to date to reduce or eliminate the risk posed by the release.

Section 2: Site and Release Information

- 2.1 Attach Table 1 - Tank Information. Describe the status of the other components of the tank system(s), (i.e., piping and dispensers). All components have been removed.
- south with a wetland and residential development beyond, and a park to the west. feet of the site consist of commercial businesses to the north and east, a salvage yard to the area is relatively level and located in the Minnesota River Valley. Land uses within 1,000 2.2a Describe the land use and pertinent geographic features within 1,000 feet of the site. The
- north and east may use USTs. A salvage/storage yard is located immediately south and east of the site. **2.2b** List other potential leak sources within 500 feet of the site. Commercial operations to the
- of the release is leakage or spillage from UST #1 or #2, or associated piping **2.3** Identify and describe the source or suspected source(s) of the release. The suspected source
- 2.4 What was the volume of the release? (if known): unknown gallons
- 2.5 When did the release occur? (if known): unknown

Section 3: Excavated Soil Information

3.1
Include the Fact Sheet 3
3.7 Excavation
Report
Include the Fact Sheet 3.7 Excavation Report Worksheet in Appendix A

3.2 Was soil excavated for off-site treatment? $\square Yes \boxtimes No$

Date excavated:

cubic yards

Volume removed:

3.3 Indicate soil treatment type: N/A

thermal treatment land treatment

] other (composting/biopiling

Name and location of treatment facility:

Section 4: Extent and Magnitude of Soil Contamination

sampling locations were biased toward the source area, upgradient and downgradient. The dispenser area lies between these locations. 4.2 To adequately define the vertical extent of contamination, soil borings should be completed at least five feet below the water table or ten feet below the deepest measurable (field screening and visual observation) contamination, whichever is deeper. Were all soil borings completed to the required depth? 4.3 To adequately evaluate site stratigraphy complete at least one deepest site contamination, whichever is deeper. If a confining layer is present, drill the boring in an uncontaminated area. Was this done? Site stratigraphy was adequately evaluated for the level of contamination detected. If you answered NO to any of the three previous questions, explain why the borings exceptions and MPCA approval for depth of drilling): At Indicate the drilling method: Shollow-stem auger Sonic drilling Dush probes All Indicate the drilling method: Sonic drilling Sonic drilling Wes Ino Ment Investigations regarding exceptions and mental investigations regarding sonic drilling): All Indicate the drilling method: Sonic drilling Sonic drilling	4.1 Were soil borings conducted in or immediately adjacent to all likely sources including: dispensers, underground storage tank basins, above ground storage tank areas, piping,
adequately define the vertical extent of contamination, soil ings should be completed at least five feet below the water le or ten feet below the deepest measurable (field screening I visual observation) contamination, whichever is deeper. Fre all soil borings completed to the required depth? adequately evaluate site stratigraphy complete at least one ing to 20 feet below the water table, or to 20 feet below the pest site contamination, whichever is deeper. If a confining er is present, drill the boring in an uncontaminated area. Was done? Site stratigraphy was adequately evaluated for the lof contamination detected. Ou answered NO to any of the three previous questions, explaid ducted in the required locations or to the required depths (see bund Water Investigations Performed During Remedial Investigations and MPCA approval for depth of drilling): Cate the drilling method: Shollow-stem auger other (test pits). Note: MPCA staff hydrologist approval is required be below the water at least one.	above gr piping, remote f and know ng locations were biased toward ient and downgradient. The dis cations.
To adequately evaluate site stratigraphy complete at least one boring to 20 feet below the water table, or to 20 feet below the deepest site contamination, whichever is deeper. If a confining layer is present, drill the boring in an uncontaminated area. Was this done? Site stratigraphy was adequately evaluated for the level of contamination detected. If you answered NO to any of the three previous questions, explained and water Investigations or to the required depths (see Ground Water Investigations Performed During Remedial Investive exceptions and MPCA approval for depth of drilling): Shollow-stem auger sonic drilling push probes Sonic drilling other (test pits). Note: MPCA staff hydrologist approval is required be	To adequately define the vertical extended borings should be completed at least table or ten feet below the deepest mand visual observation) contamination. Were all soil borings completed to the
If you answered NO to any of the three previous questions, explaiconducted in the required locations or to the required depths (see Ground Water Investigations Performed During Remedial Invest. exceptions and MPCA approval for depth of drilling): Indicate the drilling method: Shollow-stem auger sonic drilling push probes Dother (test pits). Note: MPCA staff hydrologist approval is required by	To adequately evaluate site stratigrapl boring to 20 feet below the water tab deepest <u>site</u> contamination, whicheve layer is present, drill the boring in an this done? Site stratigraphy was ad level of contamination detected.
Indicate the drilling method: Sonic drilling	If you answered <i>NO</i> to any of the thre conducted in the required locations on <i>Ground Water Investigations Perforn</i> exceptions and MPCA approval for d
	Indicate the drilling method: Shows a substitution of the staff hydrole. Note: MPCA staff hydrole

direction to determine the extent of impacts. upgradient). MW-2, MW-3, and SB-5 were located in the assumed downgradient

- 4.6 Attach Table 2 - Results of Soil Headspace Screening, In Appendix C, discuss soil methods and procedures. headspace screening method and describe any deviation from recommended and/or required
- 4.7 deviation from recommended and/or required methods and procedures B. In Appendix C, discuss soil sampling and analytical methods used and describe any Attach Table 3 - Analytical Results of Soil Samples. Provide analytical results in Appendix
- 4.8 completed in late 2001, all indications of soil or groundwater impacts were absent. farther north to TP-9 and TP-12. When soil borings and monitoring wells were UST basin (TP-1, TP-11, B-2, B-4, S-9). Groundwater impacts extended slightly late 2000, the extent of soil impacts appeared limited mainly to the south part of the analytical results. See Section 13. When test pits were excavated and USTs removed in plan-view map and two cross-sections that illustrate both soil head space and laboratory Describe the vertical and horizontal extent and magnitude of soil contamination. Provide a
- Attach Table 4 Other Contaminants Detected in Soils (Petroleum or Non-petroleum Derived). Discuss the possible sources of these compounds
- 4.10 Is contaminated soil in contact with ground water? \square Yes \boxtimes No

If YES or if ground water contamination appears likely, then complete Section 5.

feet

contact with groundwater prior to the full RI, but is now absent. professional opinion during a site visit? Contamination was in referenced from geologic information, or estimated based on the water table? Was this distance measured during site activities, the distance separating the deepest contamination from the surface of If NO (contaminated soil is not in contact with ground water), what is

- Describe observations of any evidence of a fluctuating water table and a seasonal high did not observe evidence of a fluctuating water table. natural water table fluctuations in the area. The site is located in the Minnesota River water table (e.g., mottling). Also, from other sources of information describe the range of Valley and is therefore expected to experience a fluctuating water table. However, we
- 4.12 In your judgment, is there a sufficient distance separating the petroleum aquifer to prevent petroleum contamination of the aquifer? Please explain contaminated soil (or an impacted non- aquifer) from the underlying

Investigation Report Form February 2001

occurred, petroleum product). section as well as the nature of the petroleum release (i.e., volume, when it in detail. In your explanation, consider the data and information of this

If YES, a ground water contamination assessment is not necessary as part of the LSI.

If NO, a ground water contamination assessment is necessary. Complete Section 5. Refer to 4.10

Section 5: **Aquifer Characteristics/Ground Water Contamination** Assessment

gives the context within which the hydraulic conductivity measurement can be interpreted conductivity measurement calculated from grain size distribution analysis. The site stratigraphy Remedial Investigations for methods and requirements. Please refer to Fact Sheet 3.19, Soil and Ground Water Investigations Performed During Aquifer determination is made during the LSI. It is based upon the stratigraphy and a hydraulic Complete Section 5 if groundwater has been contaminated or may become contaminated.

Provide an average hydraulic conductivity value (K) measured:

$$K = 49 \text{ ft/day}$$

Grain-size distribution approximations by **sieve** method(s). Indicate the method of measurement (i.e., Hazen, Masch and Denny, Kozeny-Carmen, etc.):

the results of grain size analyses and other information used for the determination of Kvalues in Appendix F. Soil samples submitted for analysis include MW-1 (7'-9'), MW-2 Indicate the locations and depths of soil samples submitted for grain size analyses. $(4\frac{1}{2}$ '- $6\frac{1}{2}$ '), and MW-3 $(4\frac{1}{2}$ '- $6\frac{1}{2}$ '). Provide

5.2 Calculate a range for aquifer transmissivity (T) using the equation T = Kb, where b is the thickness of the aquifer:

$$T_{Low} = 2450 \text{ ft}^2/\text{day}$$

 $T_{High} = 539 \text{ ft}^2/\text{day}$

(for the purpose of the LUST program), and monitoring wells will be necessary. of a contaminated hydrogeologic unit is greater than 50 ft²/day, it is considered an aquifer available published information. Attach water well logs in Appendix D. If the transmissivity Determine the aquifer thickness (b) from geologic logs of soil borings, water well logs, and

5.3 Discuss in detail the site geology and stratigraphy, including a discussion of local and regional hydrogeology, using soil boring data and cross sections, geologic logs of near-by water wells, and available published information.

feet of sandy surficial materials overlying the bedrock surface (Shakopee Dolomite). of fine sand. The Scott County Geologic Atlas (MGS, 1982) indicates approximately 50 The site geology consists of 2-5 feet of fill overlying course alluvium consisting mainly

5.4 Attach Table 5- Water Level Measurements and Depths of Water Samples Collected from static water table prior to water sample collection. Discuss groundwater flow direction. static conditions, and the adjust the effective screened intervals in borings to intercept the water samples were collected from borings. Allow water levels in borings to equilibrate to Borings. Indicate the method used to measure the water levels in borings, and the depth

monitoring well sampling events indicate gradients to the northeast. Groundwater flow was assumed to be north toward the Minnesota River. Two

5.5 including information on the samples collected and laboratory analyses performed. and magnitude of groundwater contamination. Also provide a discussion on QA/QC, the analytical results of groundwater samples collected as part of an LSI. Discuss the extent Attach Table 6 - Analytical Results of Water Samples Collected from Borings. Summarize

μg/L farther north. from 9,200 $\mu g/L$ of DRO immediately south of the source area to 4,100 $\mu g/L$ and 290 Test pit sampling in late 2000 indicated groundwater impacts at the site; diminishing

- 5.6 and provide a discussion of QA/QC information. Attach Table 7 - Other Contaminants Detected in Water Samples Collected from Borings (Petroleum or Non-petroleum Derived). Discuss the possible sources of these contaminants No others detected in soil.
- 5.7 Laboratory certification number:Legend Technical Services, Inc. 1259

Additional Ground Water Investigation

sections following Section 7 must be completed remediation is anticipated. Regardless of whether you are submitting a LSI or a full RI, all soil (or an impacted non-aquifer) from the underlying aquifer. Complete Section 7 only if of Health HRLs, 2) an aquifer has been impacted below the HRLs, but the levels are likely to reach the HRLs, or 3) there is an insufficient distance separating the petroleum contaminated Complete Section 6 only if: 1) an aquifer has been impacted at or above Minnesota Department

Section 6. Extent and Magnitude of Ground Water Contamination

Discuss drilling and installation of wells, including the rationale for their locations. Attach boring logs in Appendix D.

to potential receptors. The MPCA requested installation of monitoring wells at the site to better access risks

identified. MW-2 was drilled between the source area and a neighboring water well. MW-3 was drilled in the assumed downgradient direction from the source area. MW-1 was drilled near the source area, where contamination was previously

- 6.2 Attach Table 8 - Monitoring Well Completion Information
- Attach Table 9 Summary of Water Levels Measured in Wells
- 6.4 Attach Table 10 - Analytical Results of Water Samples Collected from Wells. Indicate here whether samples were purged or unpurged (see fact sheet 3.23). If purged, indicate purging method. Samples were purged.
- 6.5 Attach Table 11 - Other Contaminants Detected in Water Samples Collected from Wells unpurged (see fact sheet 3.23). If purged, indicate purging method (Petroleum or Non-Petroleum Derived). Indicate here whether samples were purged or
- 6.6 Describe the extent and magnitude of the ground water contamination. Discuss the presence laboratory analyses performed. Also provide a discussion on QA/QC, including information on the samples collected and of non-petroleum compounds, if detected, and identify possible sources of these compounds.

Groundwater contamination by DRO was found to have degraded between late 2000

6.7	6.7 Is there a clean or nearly clean (below HRLs) down-gradient monitoring well	$]N_0$
6.8 rele	6.8 Is there a worst case well completed through the source area(s) of the $\boxtimes Yes \square No$ release?	$]_{No}$
	If you have answered NO to any of the above two questions, please explain why a well was not completed in the required location.	was
6.9	Provide an estimate of the longitudinal length of the dissolved 0 feet contaminant plume:	
6.10	6.10 Calculate groundwater flow velocity (based on Darcy's Law) using the average K-value, average horizontal hydraulic gradient, and effective porosity. Provide documentation in Appendix F.	י, מ
	Hydraulic Conductivity (K) = 1.8×10^{-2} cm/s by <u>Hazen</u> Method Porosity (n) = 0.3 (Fetter 1980). Average horizontal gradient (dh/dl) = 2.7×10^{-3} Calculated GW velocity (v) = 1.6×10^{-4} cm/s = 0.4 ft/day	
6.11	Using the calculated groundwater flow velocity (above), is there a $X Yes \square No$ receptor within a five-year travel time?	J
	If YES, provide the unique well number and identify the location of the receptor(s).	
	Armor Iron Co. (unique # not available). See Appendix E for further information.	•
5.12	5.12 Were any deep monitoring wells completed at the site?	
	If YES, list them and indicate their depths:	

connected to the aquifer(s) presently utilized by a water supply well located within 500 feet water table or 2) the impacted aquifer is a drinking water aquifer or is hydraulically monitoring well may be necessary if: 1) Contamination exists more than 10 feet below the

of the release source.

Contact the MPCA project hydrologist before installing a deep monitoring well. A deep

wells may be required. Provide the following information if deep wells are installed: If contamination is present at depth in the aquifer or in deeper aquifers, additional deep

Vertical Gradient (dv/dl) Inferred GW Flow Direction

hydrogeologically distinct from the upper unit. Provide the following information for the deep aquifer unit if it appears to be

Porosity (n):
Hydraulic Conductivity (K)

Submit this RI report after completing a minimum of two quarterly sampling events. Groundwater monitoring should continue until MPCA response is received.

Section 7: Evaluation of Natural Attenuation

Note: Refer to the fact sheet #3.21 Assessment of Natural Attenuation at Petroleum Release Sites. Evaluation of natural attenuation is not required unless requested by MPCA staff.

- 7.1 Attach Table 12 - Natural Attenuation Parameters. Discuss the results. Specifically, compare the concentrations of the inorganic parameters inside and outside the plume
- 7.2 In your judgment, is natural biodegradation occurring at this site? Please Explain. X Yes N0

biodegradation) can not adequately remediate the contaminants to acceptable risk levels. If active remediation is anticipated, discuss reasons why natural attenuation (including Contamination previously identified at two sites in late 2000 is no longer detectable.

Section 8: Well Receptor Information/Assessment

and where applicable, from County well management authorities Include in Appendix E, copies of the water supply well logs obtained from MGS, MDH, drillers,

- 8.2 8.1 Attach Table 13 - Properties Located Within 500 Feet of the Release Source. Provide a map Were all property owners within 500 feet of the release source successfully contacted to determine if water wells are present? If NO, please explain. identifying the features listed in Table 13. $\square Yes \boxtimes No$
- 8.3 3 Municipal or Industrial Wells Within 1/2 Mile. Attach Table 14 - Water Supply Wells Located within 500 Feet of the Release Source and

Refer to Appendix E for further information.

- **%** was assumed to be possibly at risk prior to the RI. One well was identified as Armor Iron located adjacent to the northeast of the site, and from another aquifer by a clay lens may not be considered a separate aquifer). supply wells identified utilize the impacted aquifer. (Note: an impacted aquifer separated municipal or industrial wells found within ½ mile. Specifically indicate whether water identified within 500 feet from the release source as well as the risk posed by or to any sampling conducted at nearby water wells. Comment on the risks to water supply wells Discuss the results of the ground water receptor survey and any analytical results from
- 8.5 Is municipal water available in the area? $Xes \square No$
- 8.6 Are there any plans for ground water development in the impacted aquifer the person that was contacted for this information (below). aquifer is fractured? Please give the name, title and telephone number of within 1/2 mile of the site, or one mile down-gradient of the site if the \square Yes \boxtimes No

Gary Larson, City of Savage Utility Services Superintendent – (952) 447-8866.

Section 9: Surface Water Risk Assessment

9.2 1).1 ∤
If surface water is present down-gradient of the site, is there a clean down-gradient monitoring well (temporary or permanent) located between the site and the surface water?	9.1 Are there any surface waters or wetlands located within ¼ mile of the site? If YES, list them: Wilke Regional Park unnamed wetlands.
s there a clean down-	n $\frac{1}{4}$ mile of the site? \boxed{X} Yes \boxed{N} of that \boxed{N} with \boxed{N} is a site of the site?
	ଚ

Section 10: Vapor Risk Assessment/Survey

[0.1	0.1 Is there a history of vapor impacts in the vicinity of the site?	XYes No
	If YES, describe: Soil vapors were detected in test pits and base of UST excavation samples in late 2000.	xcavation
[0.2	Is there any indication that free product or contaminated ground water may be traveling off-site within the utility corridors?	$\prod Yes igwidzenskip No$
	If YES, utility backfill investigation is required (refer to Fact Sheet 3.19). Discuss the investigation rationale and results.	scuss the
0.3	0.3 Discuss the potential for vapor migration/accumulation near the site. Your discussion should consider: Soil types, product type, presence and distribution of free product or high concentrations of dissolved product. Also, using cross-sections to illustrate the relationship, compare the depth of contamination with the location of underground utility lines, location and depth of storm and sanitary sewers, and location of nearby basements	scussion aduct or high le ound utility basements
	and sumps. Mineral vapors were detected in soils borings/monitoring wells in late 2001. The risk appears minimal.	01. The risk
0.4	0.4 Conduct a vapor survey if the vapor risk assessment indicated a risk of vapor impacts to buildings or utilities. Ask occupants of nearby buildings if they have smelled petroleum odors. See fact sheet 3.20 <i>Potential Receptor Surveys and Risk Evaluation Procedures at Petroleum Release Sites.</i> Identify all vapor monitoring locations on an attached site map by labeling each monitoring location with a number. Tabulate the list of vapor monitoring locations in Table 15. Vapor monitoring methods, including instruments used, must be	impacts to petroleum ocedures at ad site map by conitoring , must be
	discussed in Appendix C. Provide a detailed description of each vapor monitoring location	ring location

10.5 Attach Table 15 - Results of Vapor Monitoring.

and an interpretation of the vapor monitoring results below.

Section 11: Discussion

- 11.1 Discuss the risks associated with the remaining soil contamination: Soil contamination is no longer detectable and presents minimal risk.
- 11.2 Discuss the risks associated with the impacted ground water:

 GW contamination is no longer detectable and presents minimal risk.
- 11.3 Discuss other concerns not mentioned above:

Section 12: Conclusions and Recommendations

			12.1 Recommendation for site;
active remediation	additional ground water monitoring	additional vapor monitoring	⊠site closure

12.2 Base the recommendation above on fact sheet #3.1 Leaking Underground Storage Tank acceptable low risk levels. describe how site specific risk issues have been adequately addressed or minimized to closure is recommended, please summarize significant site investigative events and *Program.* Describe below how you applied the policy to support your recommendation. If

should present minimal risks to potential receptors. Soil and groundwater impacts identified in late 2000 are no longer detectable and

- 12.3 If additional monitoring is recommended, indicate the proposed monitoring schedule and frequency. Conduct quarterly monitoring until the MPCA responds to this report.
- 12.4 If active remediation is proposed, then recommend a conceptual approach by listing the a Corrective Action Design report. is required. We will respond with either a request for proposal for additional monitoring or will review this RI report at a higher than normal priority to determine if active remediation remedial technologies or combination of technologies that are likely feasible. MPCA staff

Section 13: Figures

Attach the follow
the
<u>fol</u>
low
ing
figures
in or
der of
igures in order of discussion in
ion
in .
the '
text:

- \boxtimes 1. Site location map using a U.S. Geological Survey 7.5 minute quadrangle
- \boxtimes 2a+2b. One or more site map showing:
- Structures
- Locations and depths of on-site buried utilities
- All past and present petroleum storage tanks, piping, and dispensers
- Extent of soil excavation
- Boring and well locations (including any drinking water wells on site)
- Horizontal extent of soil contamination
- Horizontal extent of ground water contamination
- Location of end points for all geologic cross sections.

the key. Distinguish sequential elements of investigations by dates, symbols, etc. in

- \boxtimes for each gauging event. 3a+3b. Ground water gradient contour maps (for sites with monitoring wells)
- \boxtimes supply wells, other potential sources of contamination, using a U.S. 4. Well receptor survey map showing 1/2 mile radius, 500 foot radius, water Vapor survey map showing utilities and buildings with basements and Geological Survey 7.5 minute quadrangle.
- \boxtimes S monitoring locations (if a survey was required). Provide at least two (2) geologic cross sections, including utilities

Section 15: Appendices

Attach the following appendices.

\geq	
Appendix A	
orkshe	
et for Petroleum Release Sites.	

 \boxtimes Appendix B Laboratory Analytical Reports for Soil and Ground Water. Include laboratory QA/QC data and laboratory certification number.

 \boxtimes Appendix C Sampling. Field Analyses, Soil Boring, Soil Sampling, Well Installation, and Water Methodologies and Procedures, Including Field Screening of Soil, Other

 \boxtimes Appendix D of Health Well Record. Temporary and Permanent Wells, and Copies of the Minnesota Department Geologic Logs of Soil Borings, Including Construction Diagrams of

 \boxtimes Appendix E Copies of Water Supply Well Logs With Legible Unique Numbers

 \boxtimes Appendix F Calculations. Grain Size Analysis, Hydraulic Conductivity Measurements, and Other

 \boxtimes Appendix G **Monitoring Well Sampling Data Sheets**

Section 16: Consultant (or other) Information

and that the responsible person or volunteer may be liable for civil penalties. or certification, or if it omits material information, the responsible person or volunteer may be leak site that if this document is determined to contain a false material statement, representation, awards. In addition, I/we acknowledge on behalf of the responsible person or volunteer for this remediation and may harm the environment and may result in reduction of reimbursement information in this document is inaccurate or incomplete, it will delay the completion of and as agents of the responsible person or volunteer for this leak site. I/we acknowledge that if found to be in violation of Minn. Stat. § 115.075 (1994) or Minn. R. 7000.0300 (Duty of Candor). By signing this document, I/we acknowledge that we are submitting this document on behalf of

MPCA staff are instructed to reject unsigned investigation reports or if the report form has been altered.

Name and Title: Signature: Date signed:

Charles C. Tiller, P.G./ Environmental Scientist

Hydrogeologist Kathryn J. Kleiter, P.G./Principal

Company and mailing address:

550 Cleveland Avenue North

American Engineering Testing, Inc.

St. Paul, MN 55114-1804

Phone:

(651) 659-9001

Fax:

(651) 659-1379

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Section 14: Tables

Table 1
Tank Information

Tank	Tank UST or	Capacity	Contents	Year	Status*	Condition
#	AST			Installed		
<u> </u>	UST	10,000	diesel	unknown	removed (12/15/00) good to fair	good to fair
2	UST	10,000	diesel	unknown	removed (12/15/00) good	good
ယ	TSU	10,000	gasoline	unknown	removed (12/15/00)	good
4	UST	10,000	diesel	unknown	removed (12/15/00) good	good
*Tidios+0.		1. (-u-k) L		/ 7	4	

Notes: *Indicate: removed (date), abandoned in place (date), or currently used

Table 2
Results of Soil Headspace Screening

			l						1	00000	2000	200	STATE OF SOME STATE OF SOME SOUTH				
Depth				د	Test Pit (2000)	Pit	200						Soil Box	Soil Boring Monitoring Well (2001)	itoring \	Well (2	001)
(ft)	1	2	3	4	Ŋ	6	7	∞	9	10	11	12	MW1	MW2	MW3	SB4	SB5
0-2					0	0	0	0	2	0	4	0	-	0	0	0	0
2-4					0	0	0	0	2	0	6	0	0	0	0	0	0
4 1/2-61/2	80	2	0	10	0	0	0	0	4	2	6	0	1	0	0	_	0
7-9													1	0	0	0	0
91/2-111/2													1	0	0	0	0
12-14													0	0	0	0	0
141/2-161/2								L					0	0			
								ı									

Notes: List instruments used and discuss field methods and procedures in Appendix C.

Table 3
Analytical Results of Soil Samples

Boring, Depth(ft)	Date	Benzene	Toluene	Ethylbenzene	Xylenes	GRO	DRO	Lab Type
	Sampled							
TP-1(4½)	10/6/00	< 0.25	<0.25	<0.25	<0.25	480	11,000	Fixed
TP-2(5)	10/6/00	< 0.025	< 0.025	<0.025	<0.025	\$	%	Fixed
TP-3(5½)	10/6/00	< 0.025	<0.025	<0.025	<0.025	ζ,	&	Fixed
TP-4(5)	10/6/00	< 0.025	< 0.025	< 0.025	<0.025	\$	&	Fixed
TP-5(4-6)	11/1/00	< 0.025	< 0.025	<0.025	<0.025	<u>ζ</u>	ゑ	Fixed
TP-8(4-6)	11/1/00	< 0.025	<0.025	< 0.025	<0.025	\$	&	Fixed
TP-9(4-6)	11/1/00	< 0.025	< 0.025	< 0.025	<0.025	δ	&	Fixed
TP-11(4-6)	11/1/00	< 0.025	< 0.025	< 0.025	<0.025	\$	\$	Fixed
TP-12(4-6)	11/1/00	< 0.025	< 0.025	< 0.025	< 0.025	\$	&	Fixed
MW-1(7-9)	11/14/01	< 0.025	< 0.025	< 0.025	< 0.025	<5	\$	Fixed
MW-1(141/2-61/2)	11/14/01	< 0.025	< 0.025	< 0.025	< 0.025	<5	\$	Fixed
MW-2(41/2-61/2)	11/13/01	< 0.025	< 0.025	< 0.025	<0.025	\$	&	Fixed
MW-3(4½-6½)	11/13/01	< 0.025	< 0.025	< 0.025	< 0.025	<5	%	Fixed
SB-4(41/2-61/2)	11/14/01	< 0.025	< 0.025	< 0.025	< 0.025	<5	&	Fixed
SB-5(41/2-61/2)	11/13/01	<0.025	< 0.025	< 0.025	<0.025	S	&	Fixed
7	//	77 7 .7	4	7 . 7 .				

Notes: based in the lab type column. Report results in mg/kg. Use less than symbols to show detection limit. Indicate mobile or fixed

Other Contaminants Detected in Soils (Petroleum or Non-petroleum Derived) Table 4

th (ft) Sampled					Depth (ft)	Sampled			Lan Ape
	Depth (ft) Sampled	Depth (ft) Sampled	Depth (ft) Sampled	Depth (ft) Sampled	Boring	Date			

Notes: derived) detected in soil collected from borings. Report results in mg/kg. Indicate other contaminants (either petroleum or non-petroleum

Water Level Measurements and Depths of Water Samples Collected from Borings Table 5

					Tes	t Pit	Test Pit (2000)	9					Soil Bo	Soil Boring Monitoring	· -	Well (200:) <u>1</u>)
	1	2	3	4	U	6	7	8	9	10	11	12	MW-1	3 4 5 6 7 8 9 10 11 12 MW-1 MW-2 MW-3	MW-3	SB-4	SB5
Static Water level depth (ft)	5	2	5 5 5 6 6 6 6 6 6 6 7.3	2	6	6	9	6	9	6	9	6	7.3	6.5	5.2	5.8	5.7
Sampled Depth (ft)	61/2	5	51/2	S	6	6	6	6	6	6	6	6	61/2 5 51/2 5 6 6 6 6 6 6 6 6 11.5	9.0	9.0	9.0	9.0
D	,	1	11		11	1	L		- 1		L _ J				1 1		

Notes: MW-1 sits at a higher grade level than the other sampling locations. Describe in Appendix C, the methods and procedures used to measure water levels in borings.

Analytical Results of Water Samples Collected from Borings Table 6

Boring	Date	Sampled	Benzene	Toluene	Ethyl	Xylenes	MTBE	GRO	DRO	Lab Type
Number	Sampled	Depth			benzene					
TP-9	11/1/00	6	<1	<1	<1	<3	<1	<100	4,100 Fixed	Fixed
TP-11	11/1/00	6	<1	<1	<1	<3	<1	<100	9,200	Fixed
TP-12	11/1/00	6	<1	<1	<1	<3	<1	<100	290	Fixed
Trip Blank										
Field Blank										
Lab Blank			<1	<1	<1	<3	<u> </u>	<100	<100	Fixed
HRL			10	1000	700	10000		v		

in the lab type column. Report results in ug/L. Use less than symbols to show detection limit. Indicate mobile or fixed based

Collected from Borings (Petroleum or Non-petroleum Derived) Other Contaminants Detected in Water Samples Table 7

			-				
HRL (ug/L)	Lab Blank	Field Blank	Trip Blank			Number	Baring
						Sampled	Date
4						194 20 011	1.2 DCA
0.004						200	EDR

Notes: detected in water samples collected from the borings, temporary wells or push probes. Report results in ug/L. Indicate other contaminants (either petroleum or non-petroleum derived)

Table 8
Monitoring Well Completion Information

Well Number	Unique Well	Date Installed	Surface Elevation	Top of Riser	Bottom of Well	Screen Interval
	Number			Elevation	(Elevation)	(Elev Elev.)
MW-1	610244	11/14/01	100.9	103.57	85.6	85.6-95.6
MW-2	610245	11/13/01	100.1	102.92	85.7	85.7-95.7
MW-3	610246	11/13/01	99.0	101.86	85.0	85.0-95.0

Notes: (location and elevation of benchmark)

Benchmark is the top of a hydrant at the northeast corner of Boone Avenue and 123rd

Table 9
Water Level Measurements in Wells

0	7.07		
	7 89	1/17/02	
0	7.84	11/21/01 7.84	MW-3
0	9.16	1/17/02	
0	9.11	11/21/01 9.11	MW-2
0	9.64	1/17/02	
0	9.58	11/21/01	MW-1
Thickness		Sampled	Number
Product	Depth of Water	Date	Well
% +	Produc Thickne	th of Water Top of Riser	Depth of Water from Top of Riser 9.58 9.64

Notes: Describe in Appendix C, the methods and procedures used to measure water levels.

Table 10
Analytical Results of Water Samples Collected from Wells

				10000	700	1000	10		$\mathrm{HRL}(\mathrm{ug/L})$
Fixed	<100	<100		<1.5	<0.5	< 0.5	< 0.5	Both	Lab Blank
									Field Blank
Fixed	1	*	<1	<1.5	<0.5	<0.5	< 0.5	Both	Trip Blank
									MW-4
Fixed	<100	<100	Δ	<1.5	<0.5	<0.5	<0.5	1/17/02	
Fixed	<100	<100	<u></u>	<1.5	< 0.5	<0.5	<0.5	11/21/01	MW-3
Fixed	<100	<100	Δ	<1.5	<0.5	<0.5	<0.5	1/17/02	
Fixed	<100	<100	Δ	<1.5	<0.5	<0.5	<0.5	11/21/01	MW-2
Fixed	<100	<100	<u>^</u>	<1.5	<0.5	<0.5	<0.5	1/17/02	
Fixed	<100	<100	<u>^</u>	<1.5	<0.5	<0.5	<0.5	11/21/01	MW-1
					benzene			Sampled	
Lab Type	DRO	GRO	MTBE	Xylenes	Ethyl	Toluene	Benzene	Date	Well#

in the lab type column. Report results in ug/L. Use less than symbols to show detection limit. Indicate mobile or fixed based

Notes

Collected from Wells (Petroleum or Non-petroleum Derived) Other Contaminants Detected in Water Samples Table 11

nualI Indicat	HRL (ug/L)	Lab Blank	Trip Blank	Field Blank		MW-3		MW-2		MW-1	Well Number
o other conta			Both		1/17/02	11/21/01	1/17/02	11/21/01	1/17/02	11/21/01	Date Sampled
minante (o	4										1,2 DCA
ithor noter	0.004										EDB
n 10/1 Indicate other contaminants (either notrologue or non-notrologue dori		<0.5	<0.5		0.77	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	n-Propylbenzene

Notes: detected in water samples collected from the borings, temporary wells or push probes. Report results in ug/L. indicate other contaminants (either petroleum or non-petroleum derived)

Table 12 Natural Attenuation Parameters

11/21/01 13.3 7.01 2 1/17/02 6.0 6.95 11/21/01 15.0 6.91 2 1/17/02 5.4 6.80	Monitoring Well MW-1	Sample Date 11/21/01 1/17/02	Temp. °C 13.9	рН 7.35	Dissolved Oxygen (mg/L) 2.47	ORP (mV) 55	Specific Conductance (µmhos/cm) 638
11/21/01 13.3 7.01 1/17/02 6.0 6.95 11/21/01 15.0 6.91 1/17/02 5.4 6.80		1/17/02	5.7	7.09	-		61
1/17/02 6.0 6.95 11/21/01 15.0 6.91 1/17/02 5.4 6.80	MW-2	11/21/01	13.3	7.01	2.32	1.	-39
11/21/01 15.0 6.91 1/17/02 5.4 6.80		1/17/02	6.0	6.95	1		27
1/17/02 5.4	MW-3	11/21/01	15.0	6.91	2.04		-46
IW-4		1/17/02	5.4	6.80	1		44
	MW-4						

In Appendix C, describe the methods and procedures used.

Notes: ORP - Oxidation Reduction Potential

Table 13 Properties Located Within 500 Feet of the Release Source.

# (From Map)	Property Address	Water Well (Y or N)	How Determined *	Well Use**	Public Water Supply (Y or N)	Confirmed By City (Y or N)	Basement Or Sumps (Y or N)	Possible Petroleum Sources (Y or N)	Comments (including property use)
1									
2									
3									
4	*								
5			8						
6									
7									
8									
9									-
10									
11									
12						71-			
13									
14									
15									

^{*}E.g., visual observation, personal contact, telephone, returned postcard, assumed (i.e., no postcard returned). **E.g., domestic, industrial, municipal, livestock, lawn/gardening, irrigation.

See Appendix E for Groundwater Receptor Survey.

Release Source and Municipal or Industrial Wells Within ½ Mile Water Supply Wells Located Within 500 Feet of the Table 14

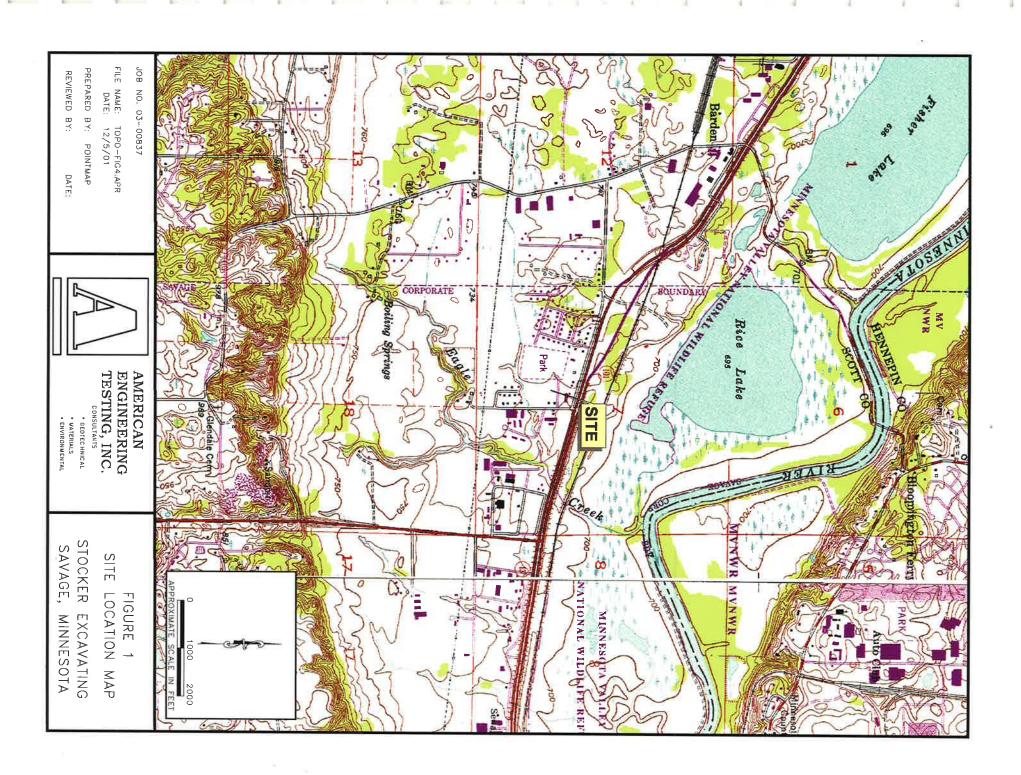
Т				_	_	_	_	_	_		_
											Unique
										Elevation	Ground
									(ft)	Depth	Total
									(ft)		Base of
									n	Elevatio	Static
											Aquifer
											Use
											Owner
									from source	Direction	Distance &

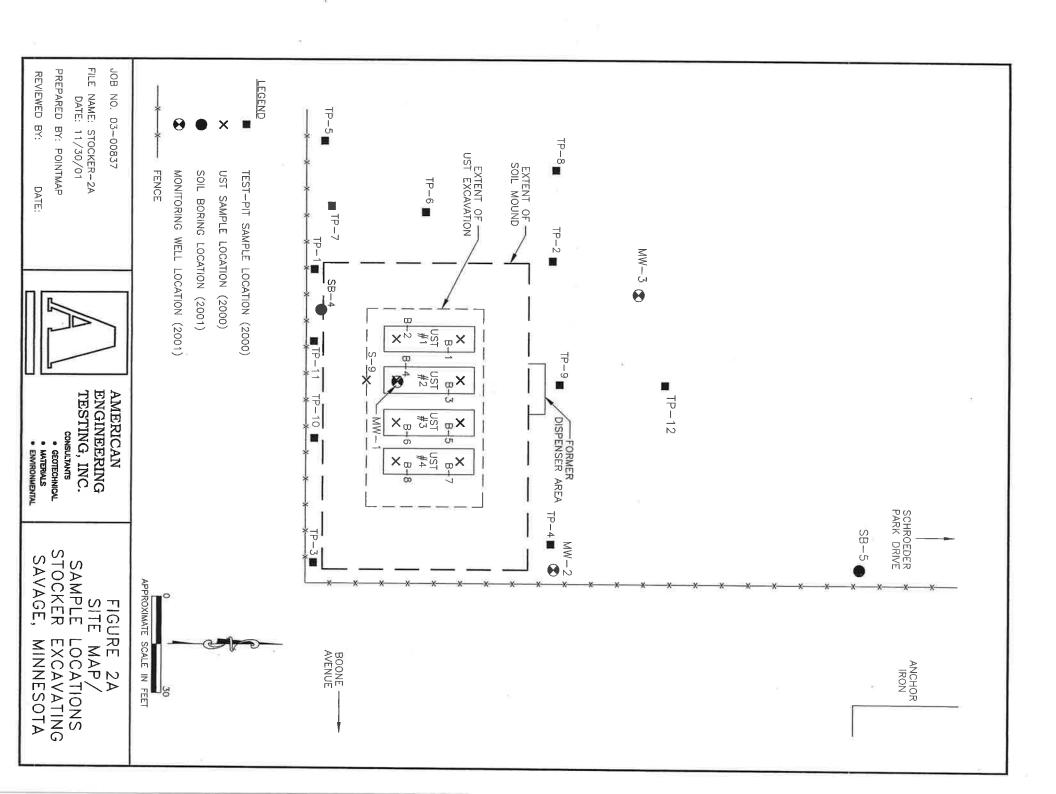
Notes: See Appendix E for Groundwater Receptor Survey.

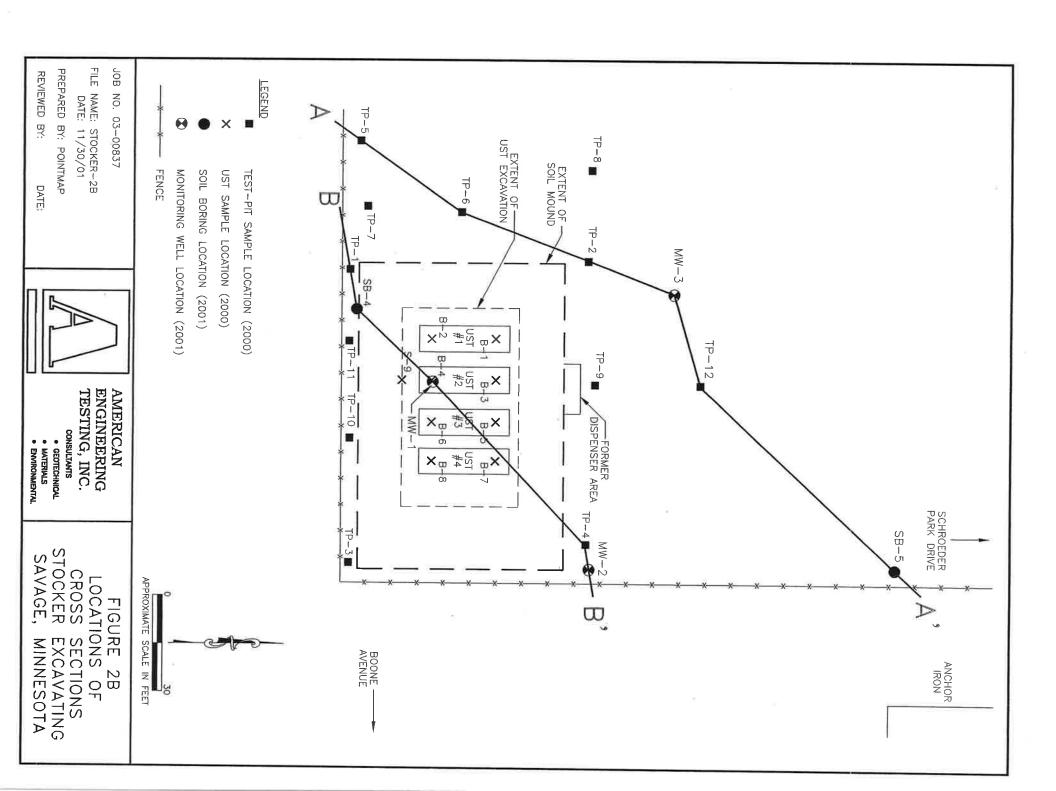
Table 15
Results of Vapor Monitoring

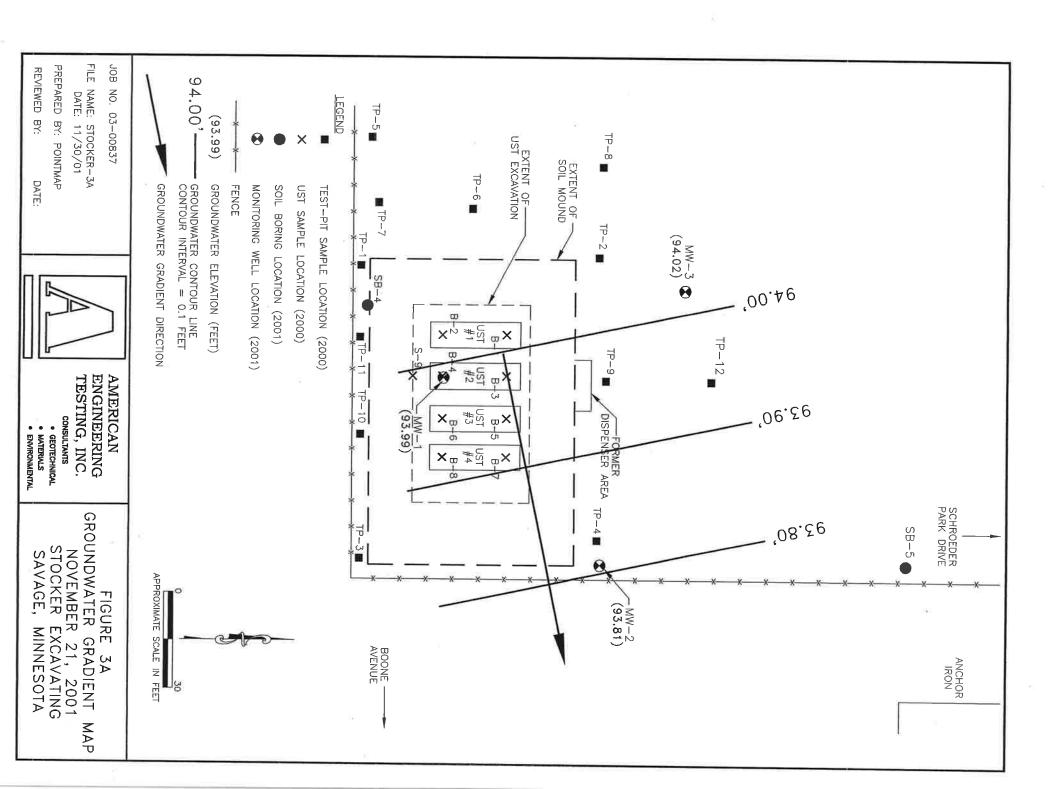
TTT		_	_
Location # and description			
Date			
PID reading (ppm)			
PID reading (ppm) Percent of the LEL			

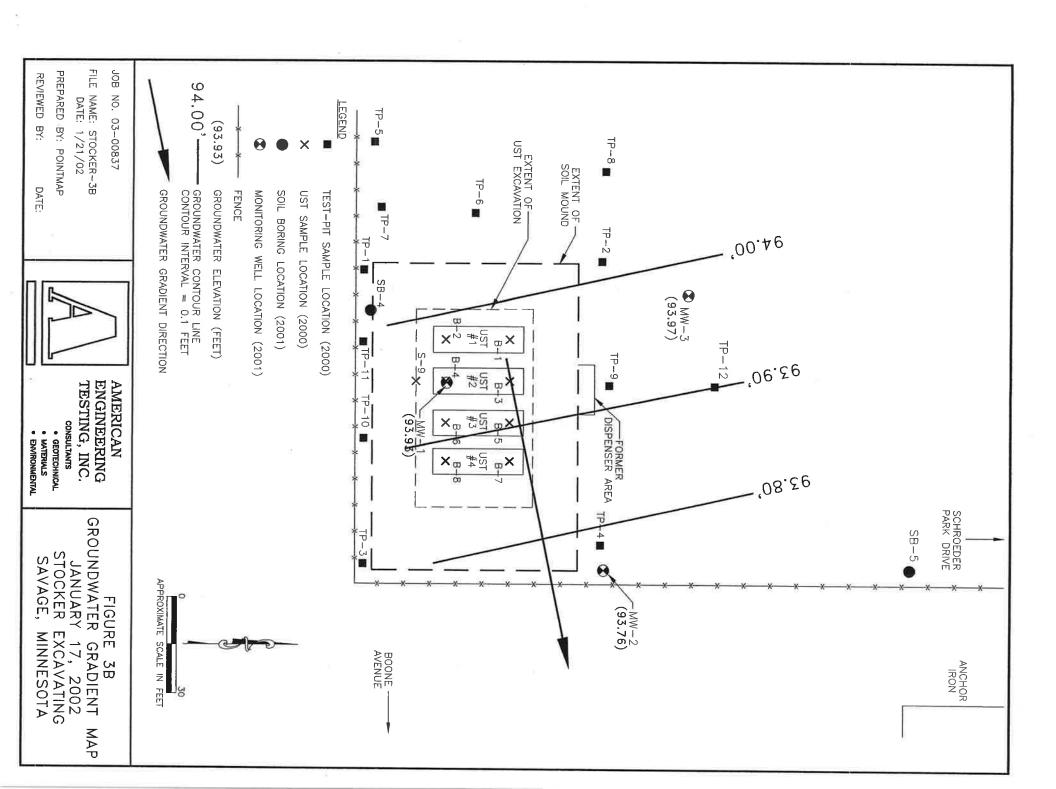
Notes: Location numbers must match locations on the site map. Provide a brief description of the monitoring point (e.g., sump, basement corner, sanitary sewer manhole, storm sewer basin,

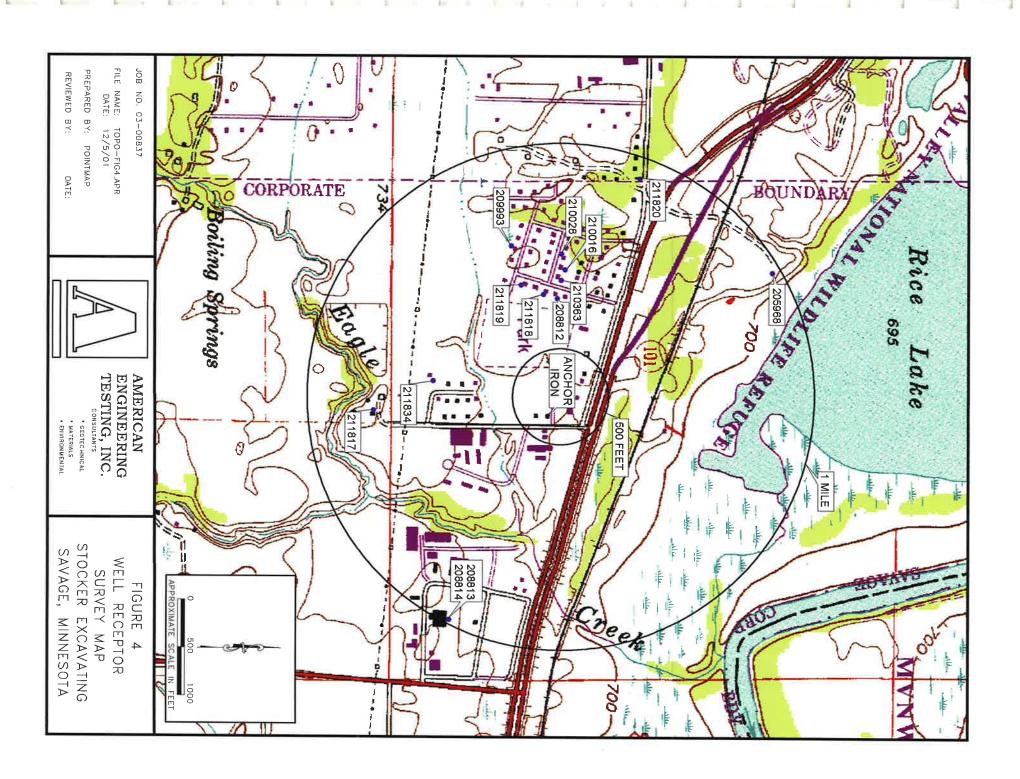


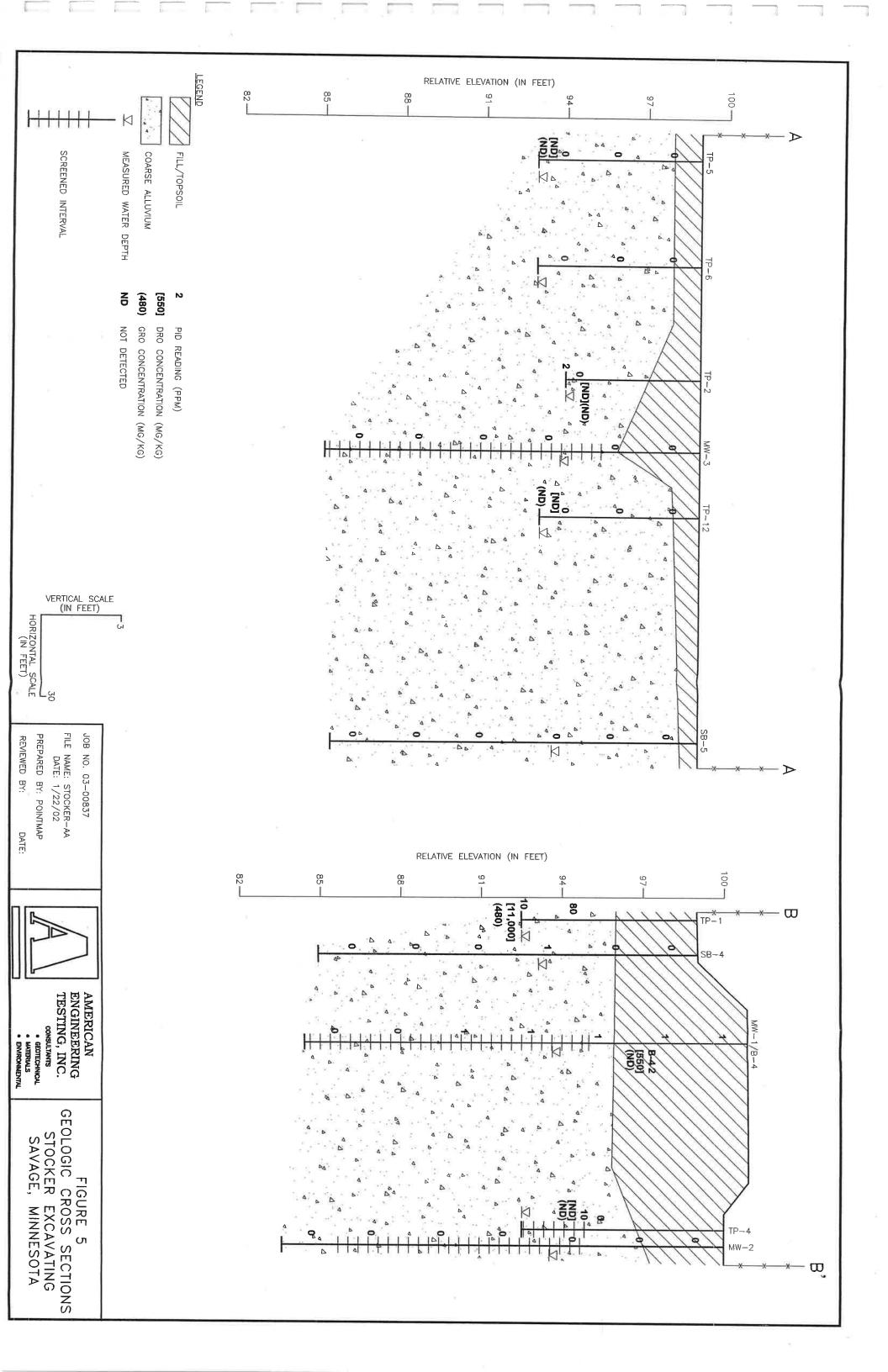












UNDERGROUND STORAGE TANK REMOVAL ASSESSMENT

Old Knutson Property Schroeder Park Drive, Savage, Minnesota

AET #03-00837

Date:

January 5, 2001

Prepared for:

Stocker Excavating Company 8247 W. 125th Street Savage, Minnesota



January 5, 2001

Mr. Don Stocker
Stocker Excavating Company
8247 W. 125th Street
Savage, Minnesota 55378

RE: Underground Storage Tank Removal Assessment
Old Knutson Property
Schroeder Park Drive, Savage, Minnesota
AET Project #03-00837

Dear Mr. Stocker

site in Savage, Minnesota. Inc., (AET) during removal of four Underground Storage Tanks (USTs) at the above-referenced The following is a report of observations and testing performed by American Engineering Testing, The site location is indicated on the attached Figure 1

report is considered final. site, and reported in a November 10, 2000, letter to Stocker Excavating Company. This report includes testing data from twelve test pits (TP-1 to TP-12) previously completed at the The current

Scope of Work

The scope of AET's services performed for this project were outlined in AET Proposal #3-00-296:

- The USTs were observed for indications of leakage prior to removal from the site
- recommended by the Minnesota Pollution Control Agency (MPCA). The locations attached Figure 2. of the samples, previous test pits, and other site features are indicated on the screened according visual/olfactory evidence of contamination. photoionization detector (PID) for the presence of organic Residual soil samples from the UST excavation were screened with a 10.2-eV 5 the "Bag Headspace Analytical Screening Procedure" Soil samples were vapors collected and or other
- ethylbenzene, toluene, and xylene) excavation and submitted for laboratory analyses of Diesel Range Organics (DRO), Eight representative soil samples were collected from the bottom of the UST Gasoline Range Organics (GRO), and the BETX compounds (benzene

Stocker Excavating Company Re: AET Project #03-00837 January 5, 2001

Results are summarized in this written report, including data generated during our work to date

Time Line of Events

reported to the State Duty Officer. notification report. the vicinity of the USTs at the site. Previously, on October 6 and November 1, 2000, AET observed excavation of twelve test pits in Based on indications of petroleum contamination, AET recommended that a leak be It is our understanding that Mr. Stocker performed this Results of the previous testing are discussed later in this

the time of removal. contained diesel fuel, and USTs #3 and #4 formerly contained gasoline, but they were empty at were removed under the authority of Pump and Meter Service, Inc. AET performed the current scope of work on December 15, 2000, when four 10,000-gallon USTs USTs #1 and #2 formerly

UST Condition

corrosion were observed at the base of the south end of the UST. holes evident. UST #1 also appeared to be in good condition, except where minor staining and USTs #2, #3, and #4 appeared to be in good condition with no surface staining, corrosion, or

Excavation Observations/Soil Screening Results

observed in the excavation. were not noted, except at the base of the south end of USTs #1 and #2. Fill in the UST excavation consisted of native silty sand. Staining, mottling, and petroleum odors No groundwater was

per-million (ppm). presented on Table 1, indicated organic vapor concentrations ranging from less than 1 to 10 parts-Soil samples were collected from beneath the ends of each UST for screening. Screening results,

Laboratory Analytical Results

compounds. The soil samples from beneath the ends of the USTs were analyzed for DRO, GRO, and the BETX These results are presented on Table 1. The laboratory report is also included.

hydrocarbons in soils associated with storage tanks minor benzene and xylene in sample B-1 from the north end of UST #1. samples B-2 (8,600 mg/kg) and B-4 (550 mg/kg) from the south end of USTs #1 and #2, and concentrations of DRO exceeded the MPCA standard of 50 to 100 mg/kg of total petroleum DRO, GRO, and BETX compounds were not detected in any of the samples, except for DRO in The detected

Stocker Excavating Company Re: AET Project #03-00837 January 5, 2001

Discussion of Present and Previous Results

excavation samples B-2 and B-4). south end of UST #1 (in test pit TP-11) and decreasing downgradient (in test pits TP-9 and TPwork to date indicates soil contamination near the south end of UST #1 (in test pit TP-1 and as previously reported to the State. The results of the current scope of work are consistent with a petroleum release from the USTs, Previous testing indicated groundwater contamination near the The previous testing results are presented on Table 2. The

Conclusions

Based on the results summarized above, we conclude the following

- except for staining and corrosion near the south end of UST #1. The removed USTs appeared to be in good condition with no evidence of leakage,
- the south end of USTs #1 and #2 Field and laboratory testing results indicated diesel fuel contamination of soils near
- of the USTs removed from the site. extent of soil and groundwater contamination appears limited mainly to the vicinity Results of the current scope of work and previous AET testing indicate that the

Recommendations

request for leak file closure. Based on our conclusions above, we recommend this report be forwarded to the MPCA with a

Closure

practicing in this area, under similar budgetary and time constraints that level of skill and care ordinarily exercised by other members of the profession currently The services performed by AET for this project have been conducted in a manner consistent with

Stocker Excavating Company Re: AET Project #03-00837 January 5, 2001

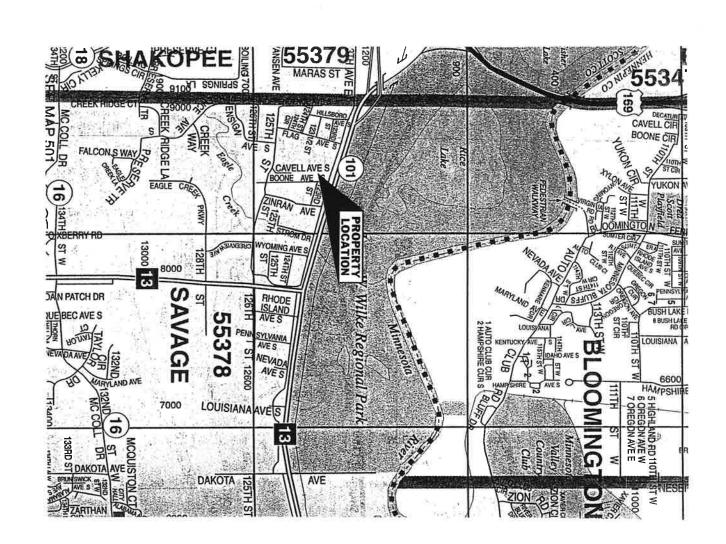
please contact me at 651-659-1302. questions regarding the information presented in this report, or if we can be of additional service, We appreciate the opportunity to have been of service to you on this project. If you have any

Sincerely,

American Engineering Testing, Inc.

Charles C. Tiller, P.G. Environmental Scientist

Attachments: Legend Analytical Report (final data but not signed yet) Table 2 - Previous Analytical Results Figure 1 - Site Location Map
Figure 2 - Site Map/Sampling Locations Table 1 - Soil Analytical Results



AMERICAN ENGINEERING TESTING, INC.

SUBJECT

PROJECT

Old Knutson Property, Savage, Minnesota

SITE

LOCATION MAP

1" = 2500

SCALE

DRAWN BY

CHECKED BY

FIGURE

DATE

10/2000

AET #03-00837

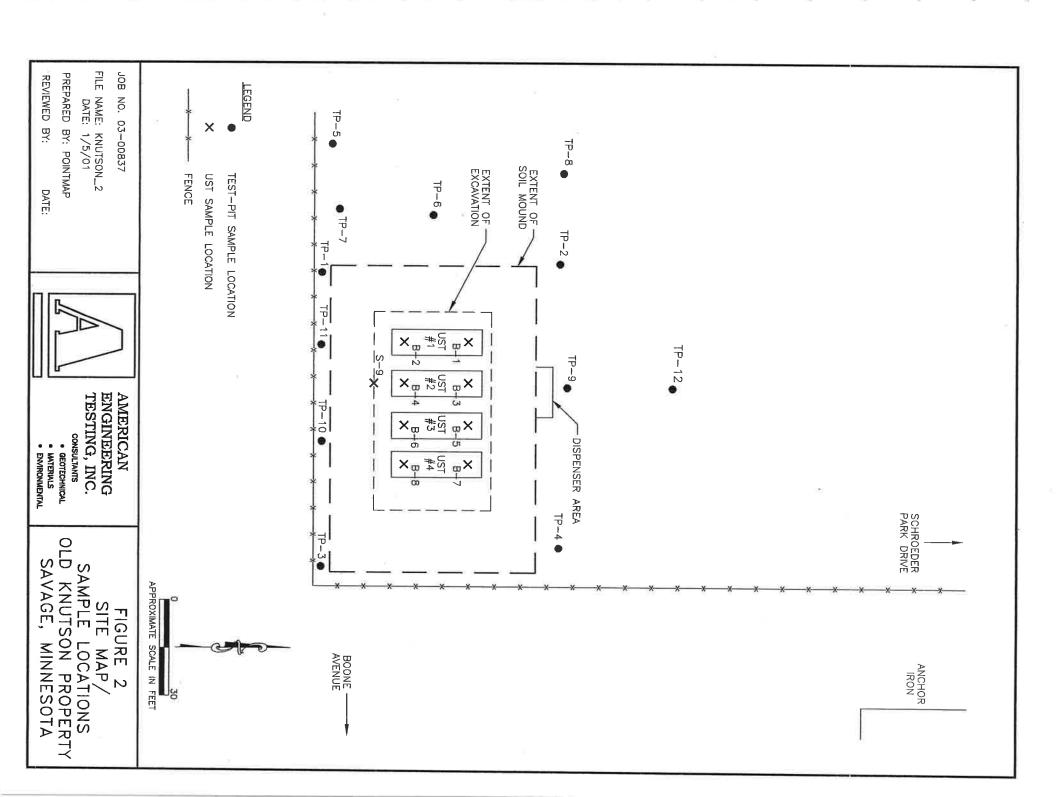


Table 1 - Soil Analytical Results* **Underground Storage Tank Removal Assessment** Former Knutson Property, Shakopee, Minnesota **AET Project #-03-00837**

Marine	B-1[4']	B-2[4']	B-3[4']	B-4[4']	B-5[4']	B-6[4']	B-7[4']	B-8[4']	S-9[4']	**Reg. Std.
Field PID Reading (in ppm)	<1	9	<1	2	<1	2	<1	<1	10	AL=10
Diesel Range Organics (DRO)	<8	<u>8,600</u>	<8	<u>550</u>	<8	<8	<8	<8	+	AL=50-100
Gasoline Range Organics (GRO)	<5	<5	<5	<5	<5	<5	<5	<5		AL=50-100
Benzene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025		4
Ethyl benzene	0.073	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025		200
Toluene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	TT.	305
Xylenes	0.22	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	227	248

^{*}Key to Results: Results are in mg/kg, except as indicated above; -- = No Analysis Performed.

**Regulatory Standards: SRV=Tier 2 Industrial Soil Reference Value (1999Version); AL=Action Level.

Table 2 - Previous Analytical Results* Underground Storage Tank Removal Assessment Former Knutson Property, Shakopee, Minnesota AET Project #-03-00837

					Soil Resul	ts (mg/kg)					G	roundwater	Results (µg	/L)
110-2015	TP-1 [5']	TP-2 [4.5 ¹]	TP-3 [5.5']	TP-4 [5']	TP-5 [4'-6']	TP-8 [4'-6']	TP-9 [4'-6']	TP-11 [4'-6']	TP-12 [4'-6']	**Reg. Std.	TP-9	TP-11	TP-12	**Reg. Std.
Field PID Reading (in ppm)	80	<1	<1	10	<1	<1	4	6	<1	AL=10	-	-	-	NA
Diesel Range Organics (DRO)	11,000	<8	<8	<8	<8	<8	<8	<8	<8	AL=50	4,100	9,200	290	200
Gasoline Range Organics (GRO)	480	<5	<5	<5	<5	<5	<5	<5	<5	AL=50	<100	< 100	< 100	200
Benzene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	4	<1	<1	<1	10
Ethyl benzene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	200	<1	<1	<1	700
Toluene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	305	<1	<1	<1	1,000
Xylenes	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	248	<3	<3	<3	10,000

^{*}Key to Results: -- = No Analysis Performed; NA = Standard Not Assigned.

^{**}Regulatory Standards: AL=Action Level; Soil standard is SRV=Tier 2 Industrial Soil Reference Value (1999Version); Groundwater standard is HRL = Health Risk Limit (1996 Version).

LEGEND TECHNICAL SERVICES, INC.

LEGEND PROJECT # 00-4847

AMERICAN ENGINEERING TESTING, INC

ANALYTICAL RESULTS

The state of the s	23	0,0	92	93	93	Percent Solids
-	12/19/00	12/19/00	12/19/00	12/19/00	12/19/00	Date Analyzed
1	12/18/00	12/18/00	12/18/00	12/18/00	12/18/00	Date Extracted
-	12/15/00	12/15/00	12/15/00	12/15/00	12/15/00	Date Preserved
8.0	<8.0	550	<8.0	8,600	<8.0	Diesel range organics
	12/28/00	12/28/00	12/28/00	12/28/00	12/28/00	Date analyzed
*******	97.5	93.3	95.8	88.0	91.7	Surrogate recovery %
0.025	<0.025	<0.025	<0.025	<0.025	0.22	l otal xylenes
0.025	<0.025	<0.025	<0.025	<0.025	0.073	Ethyl benzene
0.025	<0.025	<0.025	<0.025	<0.025	<0.025	loluene
0.025	<0.025	<0.025	<0.025	<0.025	<0.025	Benzene
5.0	<5.0	<5.0	<5.0	<5.0	<5.0	Gasoline range organics
(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
PQL	B-5 4'	B-4 4'	B-3 4'	B-2 4'	В-1 4	
40 ft ba 1	00-187281	00-187280	00-187279	00-187278	00-18/277	Laboratory ID

Percent Solids	Date Analyzed	Date Extracted	Date Preserved	Diesel range organics	Date analyzed	Surrogate recovery %	Total xylenes	Ethyl benzene	loluene	Benzene	Gasoline range organics				Laboratory ID
91	12/19/00	12/18/00	12/15/00	<8.0	12/28/00	101	<0.025	<0.025	<0.025	<0.025	<5.0	(mg/kg)	B-6 4		00-187282
92	12/19/00	12/18/00	12/15/00	<8.0	12/28/00	100	<0.025	<0.025	<0.025	<0.025	<5.0	(mg/kg)	B-7 4'		00-187283
96	12/19/00	12/18/00	12/15/00	<8.0	12/28/00	90.9	<0.025	<0.025	<0.025	<0.025	<5.0	(mg/kg)	B-8 4'		00-187284
			1.5	NA	12/28/00 12/29/00	96.9	<0.025	<0.025	<0.025	<0.025	<5.0	(mg/kg)	Trip Blank	Methanol	00-187285
100	12/18/00	12/18/00	;	<8.0	12/28/00		<0.025	<0.025	<0.025	<0.025	<5.0	(mg/kg)	Blank	Method	
*****		1	1	8,0			0.025	0.025	0.025	0.025	5.0	(mg/kg)	PQL		

mg/kg is equal to parts per million (dry weight basis) <=Less than value shown
PQL=Practical quantitation limit

Wisc modified DRO Wisc modified GRO EPA SW 846 method 8021B EPA SW 846 method 7421



ON THIS LOG										CA: BL Rig: 33R	CC: LB
TERMINOLOGY		-									BORING
EXPLANATION OF	7.3	-			%.5	9.5	11.5	9:50	11/14/01		
SHEETS FOR AN	None		1		7.0	7.0	9.0	9:45	11/14/01		141/2-15
THE ATTACHED	WATER LEVEL		DRILLING FLUID LEVEL	H	CAVE-IN DEPTH	D CASING DEPTH	SAMPLED DEPTH	TIME	DATE	5' 4.25" HSA	0-15'
NOTE: REFER TO			rs.	1EN3	ASUREN	WATER LEVEL MEASUREMENTS	WATER			H: DRILLING METHOD	DEPTH:
	n			C				1		END OF BORING	
	0.0	18	SS	₹	ω						16 -
		0						ray,	ned, light g SP)	Sand, fine to medium grained, light gray, waterbearing, very loose (SP)	14
	0.0	16	SS	₩	2						13
	1.0	18	SS	₩	Н	COARSE ALLUVIUM		o about 7. enses of	ray, moist t ose, a few l (SP)	Sand, fine grained, light gray, moist to about 7.5' then waterbearing, very loose, a few lenses of lean clay above about 8.5' (SP)	10 - 11 - 1
	1.0	28	SS	W/W	4						· ·
	1.0	20	V.	╡	4			y loose	, moist, ver	Sand, fine grained, brown, moist, very loose (SP)	1 6
*				1					tone, brown	Fill, mostly crushed limestone, brown	5 4
-	0.0	20	SS	×	6	FILL		hed nd dark	h some crus el, brown a	Fill, mostly silty sand with some crushed limestone and a little gravel, brown and dark brown	3 2
=		12	SS	Z	4	2					1
FIELD & LABORATORY TESTS PID DEN LL PL % 200 (ppm)		REC.	SAMPLE TYPE	MC	z	GEOLOGY		ON	100.9 DESCRIPTION	SURFACE ELEVATION: 100.9 MATERIAL DESCRIPTION	DEPTH IN FEET
								e, MN	le; Savag	1_	PROJECT:
1 (p. 1 of 1)	MW-1	ģ	LOG OF BORING NO.	G OF	ĹO					DB NO: 03-00837	AET JOB NO:



LEVEL 6.5
WATER LEVEL MEASUREMENTS AMPLED CASING CAVE-IN DRILLING DEPTH DEPTH FLUID LEVEL
W SS 16
W SS 16
W SS 18
W SS 20
M/W SS 20
M SS 20
M SS
MC SAMPLE REC.
LOG OF BORING NO.



ON THIS LOG										ETED: 11/13/01 CA: BL Rig: 33R	CC: LB
TERMINO	5.2	-			1.2	7.0	9.0	3:00	10/61/11		BORING
SHEETS FOR AN	None		1		4.5	4.5	6.0	2:45	11/13/01	4' RD w/Water	12-14'
THE ATTACHED	WATER LEVEL		FLUID LEVEL		CAVE-IN DEPTH	CASING DEPTH	SAMPLED DEPTH		DATE	4' 4.25" HSA	0-14'
NOTE: REFER TO			Š	TENT	SURE	WATER LEVEL MEASUREMENTS	WATER I			H: DRILLING METHOD	DEPTH:
			×							END OF BORING	
	0.0	10	SS	₹	w						13 -
	0.0	18	SS	₩	٥			earing,	ray, waterb	Sand, fine grained, light gray, waterbearing, loose to very loose (SP)	11 -
	0.0	18	SS	₩	4	COARSE	A C	гау,	ned, light g (SP)	Sand, fine to medium grained, light gray, waterbearing, very loose (SP)	9 8 -
								earing, very SP)	gray, waterb at about 6' (Sand, fine grained, light gray, waterbearing, loose, a lens of lean clay at about 6' (SP)	7 6
	0.0	20	SS	*	S			oist,	n mottled, m	Sand, fine grained, brown mottled, moist, mediun dense to loose (SP)	4 2
	0.0	20	SS	×	20						ω
		20	SS	× Z	18	FILL		silty sand brown and crushed	n clay and s roots, gray, lty sand and	Fill, mixture of sandy lean clay and silty sand with a little gravel, a few roots, gray, brown and a little black, a layer of silty sand and crushed limestone at the surface	2 1
FIELD & LABORATORY TESTS PID DEN LL PL % 200	PID 1	REC.	SAMPLE TYPE	MC	z	GEOLOGY		ION	EVATION: 99.0 MATERIAL DESCRIPTION	SURFACE ELEVATION: MATERIAI	DEPTH IN FEET
-5 (p. 1 or 1)	TAT AA] Š	LOG OF BORING NO.		 -			ge, MN	ie; Savas		PROJECT:
3	MW_3	Š	Dividos	5	5					AET IOR NO: 03-00837	AHT IC



cc: LB	COMPI			P	DEPTH:	14	14	12 -	11 -	9 -	· · ·	5 - 6 - 1	4 -	3 2		DEPTH IN FEET	AET JOB 1 PROJECT:	
B CA: BL Rig: 33R	COMPLETED: 11/14/01			0-12' 3.25" HSA	TH: DRILLING METHOD	END OF BORING		Sand, fine to medium grained, light gray, waterbearing, very loose (SP)		Sand, fine grained, light gray, waterbearing, very loose (SP)	Silty sand, fine grained, light gray, waterbearing, very loose, a lens of lean clay at about 7' (SM)	Sand, fine grained, brown, moist to about 6' then waterbearing, very loose (SP)	Sand, fine grained, light brown and brown, moist, loose (SP)	Fill, mostly clayey sand, dark brow and black, traces of organic material Fill, mixture of silty sand and sand with a little gravel, dark brown and brown	Fill, mostly silty sand with a little gravel, dark brown and brown	SURFACE ELEVATION: MATERIAL	AET JOB NO: 03-00837 PROJECT: Boone Avenue;	
		11/14/01	11/14/01	DATE				ned, light gr SP)		ay, waterbe	ght gray, wa day at abou	, moist to ab SP)	rown and bı	ark brow ar and sand w	ı a little gra	99.0 DESCRIPTION	e; Savage,	
		12:25	12:20	TIME S.	1			ау,		earing, very	iterbearing, t 7' (SM)	out 6' then	rown,	nd black, ith a little	vel, dark	ON	e, MN	
		9.0	6.5	SAMPLED DEPTH	WATER													
		7.0	4.5	CASING DEPTH	WATER LEVEL MEASUREMENTS					COARSE ALLUVIUM				FILL		GEOLOGY		
		6.8	4.5	CAVE-IN DEPTH	SURE		3		ω		4	2		υ	u	z	10	
_			<u>.</u>		MENTS		₩		₹		₹			₹	X	МС	G OF	
		i i	1	DRILLING FLUID LEVEL			SS		SS		SS	SS		SS	SS	SAMPLE TYPE	LOG OF BORING NO.	
			7	-			16		16		18	18		20	16	REC.	Į į	
		5.8	None	WATER LEVEL			0.0	11	0.0		0.0	1.0		0.0	0.0	FIELD PID (ppm)	SB-4	
ON T	TERM	EXPLANATION OF	SHEE	THE A	NOTE:				-							FIELD & LABORATORY TESTS PID DEN LL PL % 200	(p.	
ON THIS LOG	TERMINOLOGY	NATIO	SHEETS FOR AN	THE ATTACHED	NOTE: REFER TO											ATORY	1 of 1)	
۵	GY	N OF	AN	ED	o To		uli									TESTS % 200		



cc: LB	COMPLETED:			0-12'	DEPTH:	4	13	12	10 —	9 8	7	5 4	3	2 1	DEPTH IN FEET	PROJECT:	AET JOB NO:
1	TED: 11/13/01			?' 3.25" HSA	i: DRILLING METHOD	END OF BORING	1	Sand, fine grained, light gray, waterbearing, very loose (SP)		Sand with a little gravel, fine to medium grained, light gray, waterbearing, very loose (SP)		Sand, fine grained, light brown to brown mottled, moist to about 5.5' then waterbearing, loose to very loose (SP)	Sand with silt, tine grained, brown, moist, loose (SP-SM)	Silty sand with roots, fine grained, brown and black, moist, very loose (SM) (May be fill) Silty sand, fine grained, dark brown to brown mottled, moist, very loose (SM)	SURFACE ELEVATION: 99.3 MATERIAL DESCRIPTION	Boone Avenue; Savage,	1
	11/13/01	11/13/01	11/13/01	DATE				ay, waterbe		ne to medio		own to bro then wate	i, brown, n	grained, br M) (May l urk brown t (SM)	99.3 DESCRIPTI	e; Savag	
	11:50	11:35	11:30	TIME				earing, ver		ım grained SP)		own rbearing,	101st, loose	own and be fill) o brown	ON	e, MN	
	:	9.0	6.5	SAMPLED DEPTH	WATER			y									
		7.0	4.5	D CASING DEPTH	WATER LEVEL MEASUREMENTS	:4					COARSE			TOPSOIL OR FILL	GEOLOGY		
	4.5	6.5	4.5	CAVE-IN DEPTH	SURE		2		2	ω		2	S	ω	z		170
	-		-	H. H.	MENTS		*		€	*		Ą	Z	X	MC		G OF
	1	1		DRILLING PRILLING			SS		SS	SS		SS	SS	SS	SAMPLE TYPE		LOG OF BORING NO.
							18		18	20		20	20	18	REC.		Ö
	1	5.7	None	WATER LEVEL			0.0		0.0	0.0	š.	0.0	0.0	0.0	PID		SB-5
T NO	TERM	EXPLA	SHEET		NOTE:	24 14									FIELD & LABORATORY TESTS PID DEN LL PL % 200		(p.
ON THIS LOG	TERMINOLOGY	EXPLANATION OF	SHEETS FOR AN	THE ATTACHED	NOTE: REFER TO										ATORY		1 of 1)
Ğ	GY	N OF	AN	TED	To	- N									TESTS % 200		

BORING LOG NOTES

DRI	DRILLING AND SAMPLING SYMBOLS		TEST SYMBOLS
Symbol	Definition	Symbol	Definition
B,H,N:	Size of flush-joint casing	CONS	One-dimensional consolidation test
BX:	BX double tube core barrel	DEN:	Dry density, pcf
AC:	At completion of boring	DST:	Direct shear test
CA:	Crew assistant	Ή	Pressuremeter Modulus, tsf
CAS:	Pipe casing, number indicates nominal	HYD:	Hydrometer analysis
	diameter in inches	LL:	Liquid limit, %
CC:	Crew chief	LP:	Pressuremeter Limit Pressure, tsf
COT	Clean-out tube	PERM:	Coefficient of permeability (K) test; F - Field;
DC:	Drive casing; number indicates diameter in inches		L - Laboratory
DM:	Drilling mud or bentonite slurry	PL:	Plastic limit, %
DS:	Disturbed sample from auger flights	℃ :	Pocket penetrometer strength, tsf
FA:	Flight auger; number indicates outside	q_c :	Static cone bearing pressure, tsf
a	diameter in inches	q :	Unconfined compressive strength, psf
HA:	Hand auger; number indicates outside diameter	Ŗ.	Electrical resistivity, ohm-cms
HSA:	Hollow-stem auger; number indicates inside	RQD:	Rock Quality Designator in percent (aggregate
YXX	diameter in inches		length of core pieces 4" or more in length as a
Z .	Jelling Waler	2 >	percent of total core run)
	samples and for the ground water level symbol	TRX:	Triaxial compression test
N (BPF):	Standard penetration resistance (N-value) in	VS:	Vane shear strength (field), psf
	blows per foot (see notes)	WC:	Water content, as percent of dry weight
NQ:	NQ wireline core barrel	%-200:	Percent of material finer than #200 sieve
PQ:	PQ wireline core barrel		
RD:	Rotary drilling with fluid and roller or drag bit	STAN	STANDARD PENETRATION TEST NOTES
REC:	In split-spoon (see notes) and thin-walled tube		
	sampling, the recovered length (in inches) of	The standa	The standard penetration test consists of driving the sampler
	sample. In rock coring, the length of core	with a 140-	with a 140-pound hammer and counting the number of blows
	core run). Zero indicates no sample recovered.	sampler is	appared in each of three of increments of penetration. If the sampler is driven less than 18" (usually in highly resistant
REV:	Revert drilling fluid	material), p	material), permitted in ASTM:D1586, the blows for each
SS:	Standard split-spoon sampler (steel; 1%" is	complete 6	complete 6" increment and for each partial increment is
	inside diameter; 2" outside diameter); unless	on the boring log.	ng log. For partial increments, the number of
	indicated otherwise	blows is sh	blows is shown to the nearest tenth of a foot below the slash.
	Thin-walled tube; number indicates inside	The least	
WASH	Sample of material obtained by screening	ingital atti	The reagan of sample recovered, as snown on the "REC"
	returning rotary drilling fluid or by which	N column.	N column. The disparity is because the N-value is recorded
	has collected inside the borehole after	below the i	below the initial 6" set (unless partial penetration defined
	"falling" through drilling fluid	in ASTM:L	in ASTM:D1586 is encountered) whereas the length of sample
WAI	Water	recovered i	recovered is for the entire sampler drive (which may even

94 mm: WR:

94 millimeter wireline core barrel

Water level indicated in boring

Sampler advanced by static weight of drill rod

rod and 140-pound hammer

Sampler advanced by static weight of drill

extend more than 18").

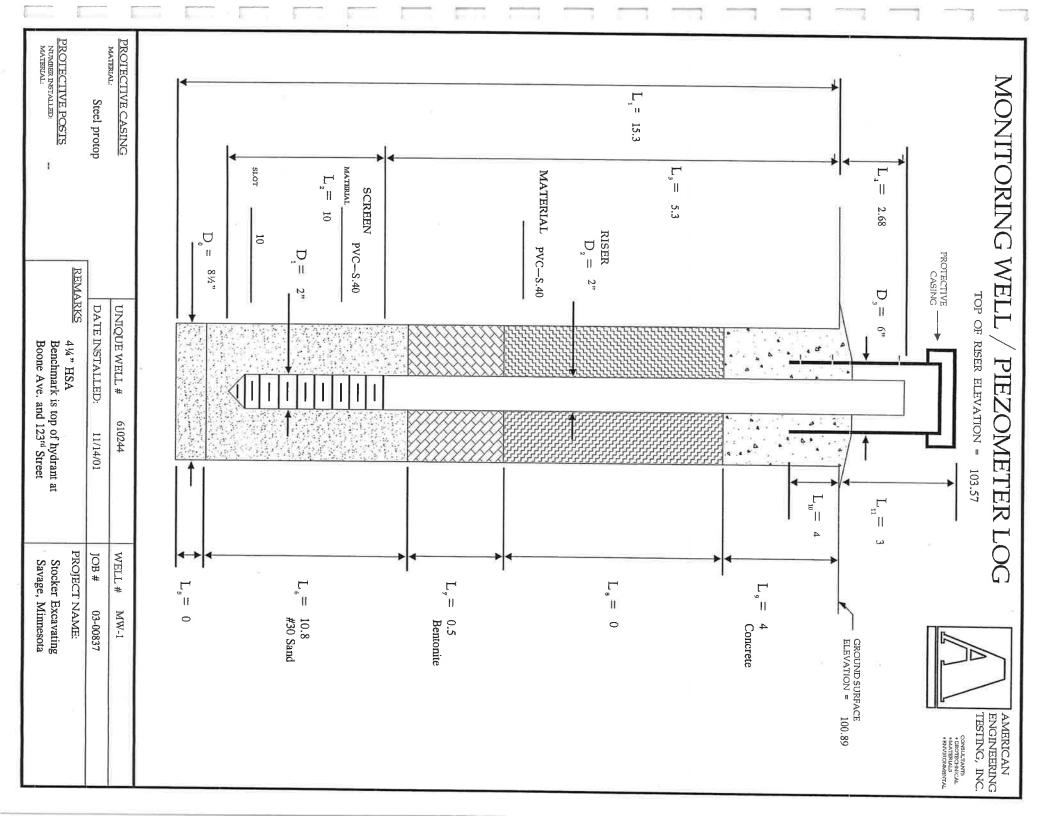
recovered is for the entire sampler drive (which may even

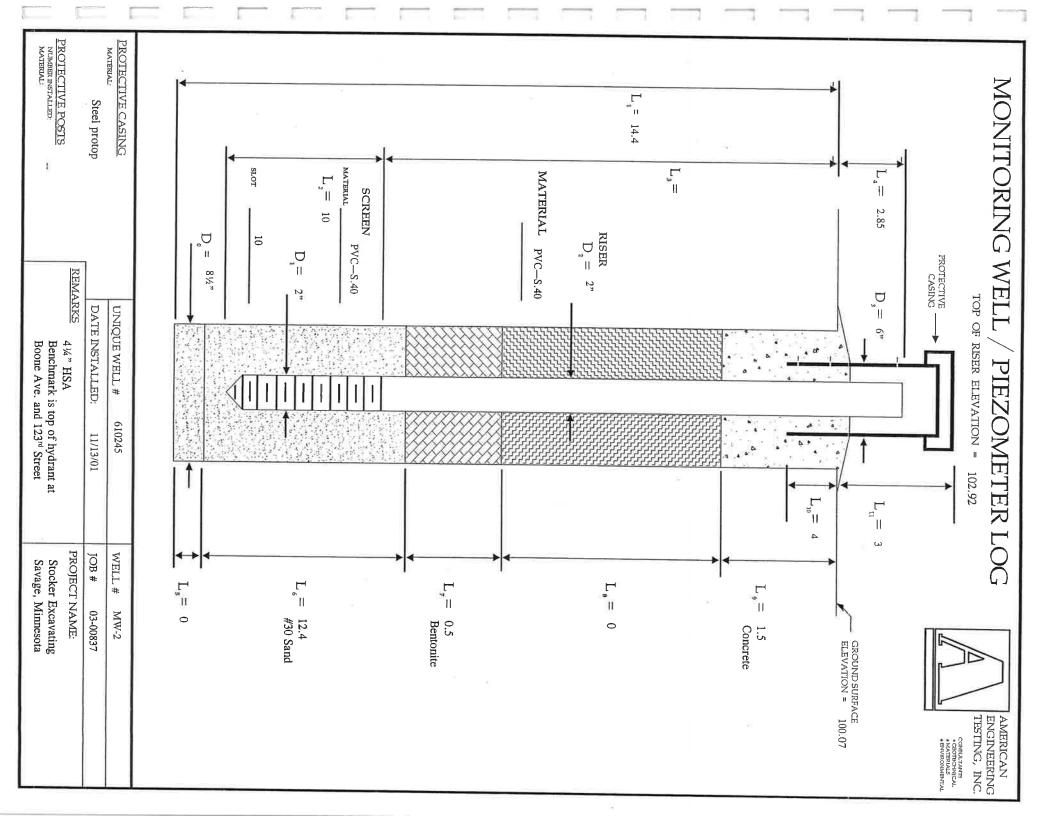
WH: WAT:

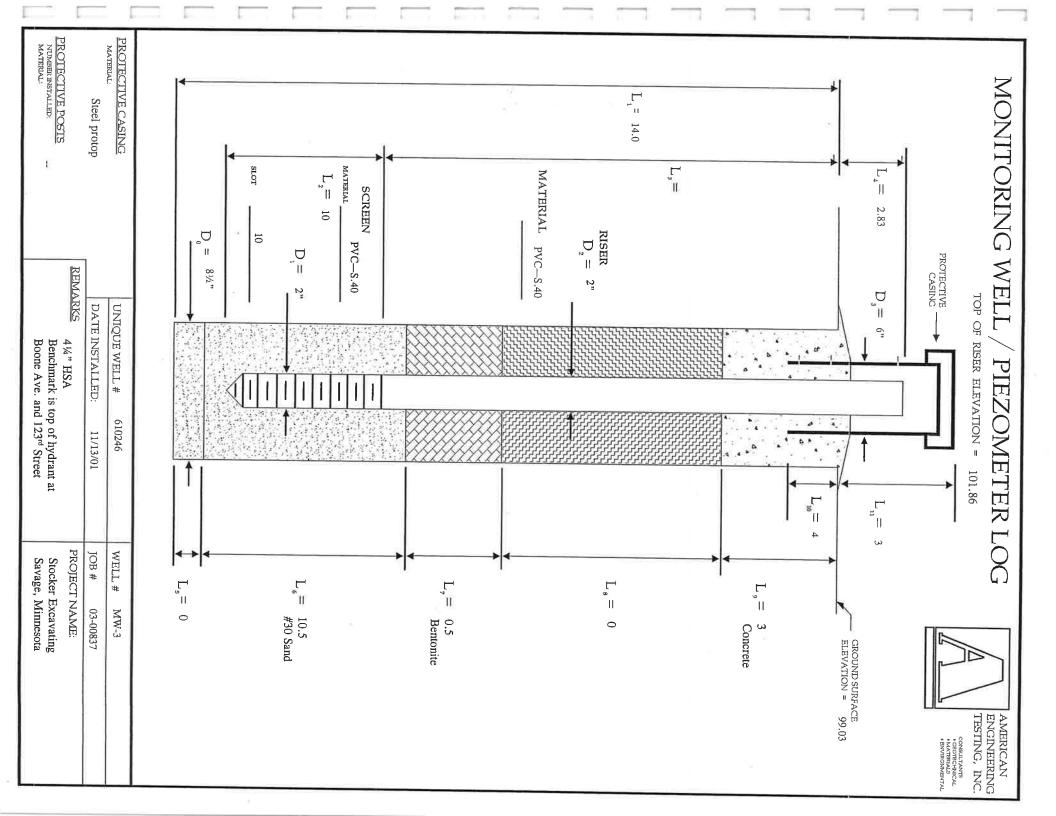
Water

GENERAL TERMINOLOGY NOTES FOR SOIL IDENTIFICATION AND DESCRIPTION

brober tree.	33-67% Less than 33%	Hemic: Sapric:
to have sufficient organic content to influence the soil nroperties	Greater than 67%	Fibric:
Non-peat soils are described as organic, if soil is judged	Fiber Content (Visual Estimate)	Term
ONGAINIC DESCRIF LION	TIDEN CONTENT OF LEAT	E TOOM CO
ODG ANT DESCRIPTION	TATA TO TIVETI	CO datala
	Free water visible. Intended to describe non-plastic soils. Soil frozen.	Waterbearing): Free water visib non-plastic soils F (Frozen): Soil frozen.
differing material or color	Soil may still have a high water content (over "optimum").	Soil ma (over "c
Lammations: Layers less than ½" thick of differing material or color	Absence of moisture, dusty, dry to	D (Dry): Absence
	MOISTURE/FROST CONDITION (MC Column)	MOISTURE/
	Greater than 30	Hard
Very Dense Greater than 50	16-30	Very Stiff
	9-15	Stiff
ense	5-8	Medium
Loose 5-10	2-4	Soft
Very Loose 0-4	less than 2	Very Soft
Term N-Value, BPF	N-Value, BPF	Term
RELATIVE DENSITY OF NON-PLASTIC SOILS	CONSISTENCY OF PLASTIC SOILS	CONSISTENC
	#200 to #4 sieve Pass #200 sieve	Sand Fines (silt & clay)
Gravelly 30%-50%	#4 sieve to 76.2mm	Gravel
ei	Over 304.8mm	Boulders
<u>Term</u> <u>Percent</u>	ASTM	Term
GRAVEL PERCENTAGES	GRAIN SIZE	<u>GI</u>
	-	







WELL LOCATION
County Name

WELL AND BORING RECORD

Minnesota Statutes Chapter 103I

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1-7
N

MINNESOTA UNIQUE WELL NO.

WELL OWNER COPY 610244	PM: TILLER		PT # 03-00837	REMARKS, ELEVATION, SOURCE OF DATA, etc.	W		A -		2 10		Course Allevinan-sand gray Louise 5 16.5	Fill-silty sand brown Loose 0 5	GEOLOGICAL MATERIALS COLOR HARDNESS OF FROM TO		ng address if different than property owner's address indicated above.	WELL OWNER'S NAME	×	Sarage, MA 55378	Property owner's mailing address if different than well location address indicated above.	PROPERTY OWNER'S NAME Stocker Excaveting	S T T T T T T T T T T T T T T T T T T T	W ALANNED TO THE TOTAL PROPERTY TO THE TOTAL	N SCHREFOER PARK DAINE	Show exact location of well in section grid with "X". Sketch map of well location. Showing property lines.	
HE-01205-06 (Rev. 9/96)	g	Pleater !	HET, INC. MOINI Licensee Business Name Lic. or Reg. No.	This well was drilled under my supervision and in accordance with Minnesota Rules, Chapter 4725. The information contained in this report is true to the best of my knowledge.	WELL CONTRACTOR CERTIFICATION	vell(s)? ☐ Yes	Type: Submersible L.S. Turbine Reciprocating Jet Manuformation	Model number	図 Not installed	[6	OF CONTAMINATION direction of Contamination	from 4/	□ Neat cement Of Bentonite S Concrete □ High S	WELL HEAD COMPLETION White the projection of the control of the c	ft. afterhrs. pumpingg.p.m.	7.3 tt. Ø below above land surface. Date measured ////////////////////////////////////	hauze 10 Length steep 5.3 ft. and 15.3 ft. FITTINGS:	Make Pil/C ft. trom tt.to ft.	In. toft. Ibs./ft. Ibs./ft. In. toft. SCREEN OPEN HOLE	in tot	Thread	Monitoring	MELL HYDROFRA	□ Cable Tool □ Driven □ Sable Tool ▼ Auger ₩ Auger ₩ Auger ₩ Auger ₩ Auger	DRILLING METHOD

HE-01205-06 (Rev. 9/96)

PROPERTY OWNE Stocker Property owner's mailin REMARKS, ELEVA WELL LOCATION County Name 131 COAFTE Allevin Fill-5jly, 50 Yavut Well owner's mailing a WELL OWNER'S N Show exact location House Number, Stre Township Name IMPORTANT - FILE WITH PROPERTY PAPERS WELL OWNER COPY PM: 7: ハカース GEOLOGICAL M 12336 Boo 8247 Sance #03 Sco# 610245 WELL AND BORING RECORD Minnesota Statutes Chapter 1031 Name of Driller

MINNESOTA UNIQUE WELL NO

610245

Township No. Range No.	Section No.		Date Work Completed
et Name, City, and Zip Code of Well Location	88	or Fire Number	DRILLING METHOD Cable Tool Driven Driven Driven
ll in section grid wi	Sketch m	ap of well location.	DY FISA D Hotary
SCHR-EDER	2	roads and buildings.	DRILLING FLUID WELL HYDROFRACTURED? DYES (2)
DE SAN DENES		Bunk	USE Domestic Monitoring Demandaring Dewatering Remedial
1/2 Mile DAO PERTY	CETTO!	WKE.	CASING Drive Shoe? 口 Yes 與 No HOLE DIAM. □ Steel 與 Threaded □ Welded ☑ Plastic □
TRIS NAME			WEIGHT
ers NAME			
ing address if different than well location address indicated above. (ion address indicated a	bove.	in. toftin. toin. to
\$65.55 NW 25		×	Make OPEN HOLE thom thou the thing t
			tt. and /4.4 tt. FITTING
VAME			(a. 5 ft. 15 below □ above land surface Date measured 11/13/01
e. eddress if different than property owner's address indicated above.	ะr's address indicated a)OV6.	PUMPING LEVEL (below land surface) ft. after hrs. pumping 9.p.m.
			WELL HEAD COMPLETION Pittess adapter manufacturer Model Express Protection True Protection Protection
NATERIALS COLOR	HARDNESS OF MATERIAL	FROM TO	□ Neat cement Bentonite Concrete High Solic
rotelay brown +	Lossic	0 3	from
n-sage browns	Lees	3 16.5	CONTAMINATION direction petron
			PMMP
			XI Not installed Date installed
			Model number HP Volts
			ible ☐ L.S. Turbine ☐ Reciproca
(4)			ABANDONED WELLS Does property have any not in use and not sealed well(s)? ☐ Yes ☑ No
			VARIANCE Was a variance granted from the MDH for this well? □ Yes ☑ No
Use a second sheet, if needed			WELL CONTRACTOR CERTIFICATION
TION, SOURCE OF DATA, etc.			The information contained in this report is true to the best of my knowledge.
. 0083)			HET, INC. WOIT!
			Kath 9 Kleite 1/29/01
THER			by (A for her &

HE-01205-06 (Rev. 9/96)

REMARKS, ELEVATION, SOURCE OF DATA, etc Well owner's mailing address if different than property owner's address indicated above WELL OWNER'S NAME CT11-Property owner's mailing address if different than well location address indicated above COCKE Municipa PROPERTY OWNER'S NAME Show exact location of well in section grid with "X". IMPORTANT - FILE WITH PROPERTY PAPERS WELL OWNER COPY House Number, Street Name, City, and Zip Code of Well Lo Township Name GEOLOGICAL MATERIALS Z PM-K-12 4 12336 Boars 8247 It ocher 2000 110 R Sc. # 0 ż Tiller Use a second sheet, if needed Exequating Ray N. K. Avenue Javage 66800 121 15 Township No. 2 55338 brownt + cmmy it rec Spar COLOR BERRIAE B BUNGANO Hange No. PARCHENT! WELL 858338 HARDNESS OF MATERIAL Median Vary 6000€ 8205C Section No. Sketch map of well location. Showing property lines, roads and buildings. 610246 SE ". NE" or Fire Number Fraction FROM المريا 0 Swin. Minnesota Statutes Chapter 1031 7 12 W Buch ANDE This well was drilled under my supervision and in accordance with Minnesota Rules, Chapter 4725 The information contained in this-report is true to the best of my knowledge. WELL CONTRACTOR CERTIFICATION Was a variance granted from the MDH for this well? VARIANCE Does property have any not in use and not sealed well(s)? ABANDONED WELLS Type: Submersible Length of drop pipe Model number Manufacturer's name Well disinfected upon completion? WELL HEAD COMPLETION ☐ Pilless adapter manufacturer ☐ Casing Protection 570°. 图 Not installed NEAREST KNOWN SOURCE OF CONTAMINATION ☐ At-grade (Environmental Wells and Borings ONLY) GROUTING INFORMATION PUMPING LEVEL (below land surface) STATIC WATER LEVEL Type_ Make DRILLING METHOD Cable Tool 区Auger Set between Slot/Gauze SCREEN CASING DIAMETER WELL DEPTH (completed) CASING USE DRILLING FLUID 267 Grout Material てのコとべせ Well grouted? □ Domestic□ Irrigation□ Test Well □ Steel Æ Plastic DUC Name of Driller Braken ste in. to in. to Z in. to see Busines □ Neat cement ② Bentonite アンド ⊠ Yes □ No 0 Represen ft, after from from ft. 🖾 below 1 Drive Shoe? L.S. Turbine Date installed 20 ft. and ₽ ≠ = Prete Yes ⚠ Monitoring☐ Community PWS☐ Noncommunity PWS☐ Dewatering WEIGHT ☐ Driven☐ Rotary ₽ ਰ ö ☐ Yes ☐ Reciprocating above land surface ≠ ÌI. N FROM WELL HYDROFRACTURED? Date Work Completed .≓ 품 th FITTINGS: FY-16 Length_ Diam. from M OPEN HOLE ÜN Concrete # Yes Capacity No □ Welded hrs. pumping □ Jet Yes direction Model 12 in. above grade アクラン Q Date measured 11/13/01 1000 Ş ☐ Heating/Cooling ☐ Industry/Commercial ☐ Remedial ☐ ☐ lbs./ft. lbs./ft. ☐ High Solids Bentonite lbs./ft ☐ Dug ₽ No 11/13/2001 610246 HE-01205-06 (Rev. 9/96) ft. to Volts ft.to in to HOLE DIAM Thrace ☐ YES yds. ☑ bags yds. ☑ bags in. to yds. in. to 0 1ype . 🗆 bags _g.p.m. g.p.m ONX # 14 ≠≠

WELL LOCATION

County Name

WELL AND BORING RECORD

MINNESOTA UNIQUE WELL NO