



Minnesota Pollution Control Agency

April 19, 2002

Mr. Donald Stocker
Stocker Excavating Company
8247 W. 125th Street
Savage, MN 55378

RE: Petroleum Tank Release Site File Closure
Site: Former Knutson Property, 12336 Boone Avenue, Savage
Site ID#: LEAK00013674

Dear Mr. Stocker:

We are pleased to let you know that the Minnesota Pollution Control Agency (MPCA) staff has determined that your investigation and/or cleanup has adequately addressed the petroleum tank release at the site listed above. Based on the information provided, the MPCA staff has closed the release site file.

Closure of the file means that the MPCA staff does not require any additional investigation and/or cleanup work at this time or in the foreseeable future. Please be aware that file closure does not necessarily mean that all petroleum contamination has been removed from this site. However, the MPCA staff has concluded that any remaining contamination, if present, does not appear to pose a threat to public health or the environment under current conditions.

The MPCA reserves the right to reopen this file and to require additional investigation and/or cleanup work if new information, changing regulatory requirements or changed land use make additional work necessary. If you or other parties discover additional contamination (either petroleum or nonpetroleum) that was not previously reported to the MPCA, Minnesota law requires that the MPCA be immediately notified.

You should understand that this letter does not release any party from liability for the petroleum contamination under Minn. Stat. ch. 115C (2000) or any other applicable state or federal law. In addition, this letter does not release any party from liability for nonpetroleum contamination, if present, under Minn. Stat. ch. 115B (2000), the Minnesota Superfund Law.

The monitoring wells for this site should be abandoned in accordance with the Minnesota Department of Health Well Code, Chapter 4725. If you choose to keep the monitoring wells, the Minnesota Department of Health will continue to assess a maintenance fee for each well.

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Please note that as a result of performing the requested work you may be eligible to apply to the Petroleum Tank Release Compensation Fund (Petrofund) for partial reimbursement of the costs you have incurred in investigating and cleaning up this petroleum tank release. The Petrofund is administered by the Petroleum Tank Release Compensation Board (Petro Board) and the Minnesota Department of Commerce. To learn more about who is eligible for reimbursement, the type of work that is eligible for reimbursement, and the amount of reimbursement available, please contact Petrofund staff at 651-297-1119 or 1-800-638-0418.

If future development of this property or the surrounding area is planned, it should be assumed that petroleum contamination may still be present. If petroleum contamination is encountered during future development work, the MPCA staff should be notified immediately.

For specific information regarding petroleum contamination that may remain at this leak site, please call the Leaking Underground Storage Tank File Request Program at 651/297-8499. The MPCA fact sheet *Request to Bill for Services Performed* must be completed prior to arranging a time for file review.

Thank you for your response to this petroleum tank release and for your cooperation with the MPCA to protect public health and the environment. If you have any questions regarding this letter, please call me at (651)297-8318.

Sincerely,



James McCann
Project Manager
Petroleum Remediation Unit
Petroleum and Landfill Remediation Section
Majors and Remediation Division

JMC:tf

cc: Janis E. Saarela, City Clerk, Savage
Joel McColl, Fire Chief, Savage
All Frechette, Scott County Solid Waste Officer
Charles Tiller, American Engineering Testing, Inc.
Mark Hoffman, Minnesota Department of Health
Minnesota Department of Commerce Petrofund Staff

STATE OF MINNESOTA

Department of Public Safety - Division of Emergency Management
444 Cedar St. Suite 223 St. Paul, MN 55101

MINNESOTA DUTY OFFICER

HAZARDOUS MATERIAL INCIDENT REPORT: TANKS

Report #: 22146

Report Date: 10/16/2000

Report Time: 10:43

DO#: 32

Caller Information:

Name: Donald Stocker
Company: Stocker Excavating
Address: 8247 West 125th St

Responsible Party/Property Owner:

Name: Tom J. Lannon
Company: Scott County Dept of Taxation
Address: 200 4th Ave W

City: Savage State: MN
Phone: (952) 890-4241 Ext: Zip: 55378-
Alt. Phone: Ext:

City: Shakopee, Shakopee State: MN
Phone: 952/445-7700 Ext: Zip 55379-1220
Alt. Phone: Ext:

Site Location:

Site Name: Former Knutson Property

Site Address: Boone Ave.

Site City: SAVAGE

Site County: SCOTT

Site Zip: 55337

Site Information:

Discovery Date: 10/6/2000

Discovery Time: 8:00

Previously Reported Site?: UNKNO

Leak #: 0

Tank Information:

Number/Size of Tank(s):

2 @ 10,000 gal

2 @ 10,000 gal

Tank Contents:

gasoline

diesel

Age of Tank(s):

unknown

unknown

Type of Tank:

A.S.T. - Steel

A.S.T. - Steel

Native Soil Type: sand

Surface Water Nearby?: No

Monitoring Wells on Site?: No

Site Water Source: Unknown

Contaminated Soil Excavated?: Back in Hol Quantity:

Able to dig out Contamination?: Unknown

Ground Water Encountered?: Yes

Depth to Ground Water: 5ft

Free Product Found?: No

Stained Soils?: No

Petroleum Odors?: Yes

Highest Vapor Reading: 80ppm

Analytical Results: pending

If this incident involves an A.S.T. is there secondary containment around the tank?: earthen berm

Narrative: Caller with site assesment for possible property transfer, caller linked to Stacy VanPatton for guidance on purchaser responsibilities. Tanks are still on the site.

Tax Forfeited Property

T# 1243

ENTERED OCT 17 2000

ANY QUESTIONS PLEASE CONTACT THE MINNESOTA DUTY OFFICER AT 651-649-5451 OR 800-422-0798

MPCA Project Manager:

JMC

Leak Number:

13674

Preferred Id: 13674
Interest Name: Former Knutson Property
Address: BOONE AVE

City: SAVAGE
State: MN
Zip: 55337
Phone:

Interest Remarks

2 10k gas and 2 10k diesel USTs on site. Property is tax forfeited, and county has presently and may volunteer, but there is also an interested buyer. Buyer called and wanted to know liability if bought. I explained that if he bought the property with tanks on site, he would be considered responsible. Sand, ground water hit at 5', odors, high vapor of 80ppm. Site was NOT reported w/in 24 hours. (SHV)

10/31/00 JMC Discussed site with Don Stock 612-803-6355 - He is interested in buying the property and is proceeding with investigation tomorrow. Informed him he could get reimbursement but to follow Petrofund rules.

01/19/01 JMC Discussed with Don he will send in report.

06/05/01 JMC Review of closure report. Bottom samples collected for the four tanks. Samples B-2 and B-4 adjacent and at the south end came back positive for DRO B-2 8,600ppm @ 4' B-4 550ppm @ 4' Other parameters were BDL except for B-1 73ppb ethyl benzene & 220ppb xylene. Test pit samples were clean except for Test Pit #1 11,000ppm DRO and 480ppm GRO - Ground water results TP-9 4,100ppm DRO TP-11, 9,200 DRO TP-12 290ppm DRO. No 465 analysis. Southern extent of contamination not defined - this appears to be a source area - No information on GW flow or water level. No receptor survey. Request more work.

06/27/01 JMC Discussed site with county assessor - the property was purchased by Mr. Stocker in July 2000

7/6/01 JMC Discussed site with Charlie Tiller. May be difficult to obtain access to site to south Tanks that were removed had dikes built up around them. Will submit other information on resource aquifer water flow direction receptor survey and copy of lab results. Will review and possibly visit site and decide on additional samples and whether off site access needed or monitoring wells and location of borings. This will avoid having to mobilize twice for the site investigation.

10/16/01 JMC Review of groundwater receptor survey. GW flow is north towards the Minnesota river. Sand/ sand gravel to 30' then limestone bedrock at some sites the bedrock is at surface. Closest well is Anchor Iron to the east - two sites to the north however these cannot be located so are not used probably abandoned one is 500' north Static water appears to be 4-10'

10/17/01 JMC Site visit. Some holding ponds are located at the southern end of the property - groundwater in the area is pretty shallow and it may be flowing to Eagle creek south of the site. Need to undertake an RI to determine plume stability and direction. Left message for Charles Tiller to proceed with MW

12/7/01 JMC Left message for Charlie Tiller discussed sampling and MW location and aquifer depth. Apparently all samples came back ND even though initial results showed hit in the water - Suggested monitor for another quarter and then possibly request closure.

04/12/02 JMC Review of closure request. GW flow to the northeast. Three wells installed at site. water level at 5-7' below grade. Samples were all ND. GW flow would be away from the pond area. Mostly DRO recorded in the soil samples taken from the test pits 480ppm gro in tp-1 at the southern boarder of the site. TP-5 would be up gradient of TP-1 and is clean. VOC ND, mostly sand on site - other boring logs show bedrock at 28'. No wells within 500'. TP-3 and TP-4 would be downgradient and were clean. MW-3 also clean. GW flow should not move contaminants towards pond area. Appears contamination is localized and does not appear to be moving off site. No vapor issues. Close site.