

# **Minnesota Pollution Control Agency**

March 23, 1993

Mr. Bob Siegel
Post Office Box 33331
Building 21-2W-05
St. Paul, Minnesota 55113

Dear Mr. Siegel:

RE: Petroleum Tank Release Site Closure

Site: 3M Building #223 Site ID#: LEAK00004267

The Minnesota Pollution Control Agency (MPCA) staff has determined that the cleanup performed in response to the petroleum tank release at the site referenced above has adequately addressed the petroleum contamination, and therefore the file regarding this release will be closed.

On July 17, 1991, a petroleum tank release was reported to the MPCA. Since then, the following corrective actions have been taken in response to the release:

- 1. Bay West was retained to observe and document the removal of one 1,000 gallon Diesel fuel tank from the above referenced site. The cause of the release was due to corrosion resulting in holes in the tank.
- 2. During the tank removal, soil was screened and separated for treatment.
  Approximately 40 cubic yards of petroleum contaminated soil was removed and subsequently treated at CleanSoils. The post-burn analysis documents that the soil has been treated and incorporated into Asphalt.
- 3. Photoionization detector (PID) readings taken during the soil removal indicated primarily non-detect readings down to 10 feet. The highest measured PID reading was 50 parts per million (ppm) taken at SV-5D at the 10 foot interval. A corresponding analytical sample was collected in the west side wall (SS-1) at 10 feet, indicates Diesel Range Organics (DRO) at 3,900 ppm.
- 4. On October 21, 1992, three soil borings were advanced to determine the extent of contamination. All three borings were non-detect for presence of organic vapors with the PID instrument. Review of the laboratory report indicates that only one of the five soil samples measured organics. Soil analytical sample SB-2, collected from the 13 to 15 foot interval, shows DRO at 8.6 ppm. Because there was no field indications of diesel organics, it is suspected that natural soil organics in the area of the storm sewer account for the low DRO.

Printed on recycled paper containing at least 15% fibers from paper recycled by consumers. 520 Lafayette Rd.; St. Paul, MN 55155-4194; (612) 296-6300; Regional Offices: Duluth • Brainerd • Detroit Lakes • Marshall • Rochester

Warch 23, 1993 Page 2 Mr. Bob Siegel

the environment. residual soil contamination poses no apparent threat to human health and limited, as documented by the excavation samples and boring SB-1. The of the tank basin. The extent of the soil contamination is believed to be Residual soil contamination as high as 3,900 ppm may be present in the base

release any party from liability for this contamination. future more work is determined to be necessary, and this letter does not reserves the right to reopen this file and require additional work if in the investigation or cleanup work in response to this release. However, the MPCA release. Therefore, MPCA staff does not intend to require any more Bay West that these actions have adequately addressed the petroleum tank Based on the currently available information, we concur with the conclusions of

reimbursement for petroleum tank release cleanup costs. This fund is establishes a fund which in certain circumstances provides partial major portion of your costs. The Petroleum Tank Release Cleanup Act Because you performed the requested work, the state may reimburse you for a

from the Petro Board (612/297-1119 or 612/297-4203). administered by the Petro Board. More specific eligibility rules are available

call me at 612/297-8607, TDD 297-5353, Greater Minnesota TDD 1-800-627-3529. Minnesota. If you have any questions regarding this correspondence, please tank release to protect the public health and the environment of the state of Thank you for your cooperation with the MPCA in responding to this petroleum

Sincerely,

Project Manager dames Joslyn

Hazardous Waste Division Tanks and Spills Section

dn:tt

Lee Holden, Ramsey County, Roseville James Embertson, Fire Marshall, Maplewood Lucille Aurelius, City Clerk, Maplewood Jan Williams, Bay West, St. Paul Robin Hanson, Department of Commerce





CleanSoils Inc. 84 2nd Avenue S.E., New Brighton, MN 55112 • (612) 639-8811 • FAX (612) 639-8813

September 3, 1992

Mr. Lowell Miller Stolte 3M Company EE & PC P.O. Box 33331, Bldg. 21-2W-05 Maplewood, MN 55133-33331



Dear Mr. Stolte:

RE: Final Report on Soil Treatment and Notification of Post-Burn Sampling Results

Site: Maplewood, MN MPCA Leak ID#: 4267

CleanSoils Project #: MN0485

Rivers

CleanSoils has successfully completed the thermal treatment of petroleum contaminated soil from the above referenced site. The treated soil meets all MPCA requirements. Attached please find a copy of independent post-burn soil analyses for BTEX and TPH. Below is other information regarding the soil treated.

Quantity of Soil: 31.08 tons Completion Date: 07/31/92 Post-Burn Samples: MN0485

Final Disposition of Soil: Qualified Fill Project

If you should have any questions regarding this project, please contact me at (612) 639-8811.

Sincerely,

Bruce Rivers

Account Executive

attachments

pc:

File

Bob Dullinger, MPCA

Consultant

# MINNESOTA POLLUTION CONTROL AGENCY APPLICATION TO TREAT PETROLEUM CONTAMINATED SOIL May 1991

ENV ENG 21-2W-05

| I.    | Minnesota Pollution  | Control Agency Site ID Number: LEAK#00004267  |
|-------|--|---|
| II:   | MPCA Project Manage  | r:  |
| III:  | Source of Soil:  | æ <sub>in</sub>   |
|       | Facility Name:<br>Street Address:<br>City, State, Zip:         | 3M Company - Bldg. 223<br>194 & McKnight Rd. 9<br>Maplewood, NN.                                      |
|       | Contact Name: Telephone: (                                     | Lowell Miller Stolle  |
| IV:   | Contamination Detail   | Ls:   |
| •     | Weight of Soil (Tons   | s): <u>70</u>   |
|       | Type Petroleum Conta   | mination: Gasoline, diesel fuel<br>No. 2 F.O., waste oil*   |
|       | Contamination Concer   | stration (parts per million)  |
|       | Benzene Toluene Ethyl Benzene Xylene Total Lead TPH as F.O. or | ^   |
| ◆Note | ,  | t, clay, etc.) <u>clay</u>  |
| -NOLE | E  | contamination is waste oil, chromium, B analyses will also be necessary.)                             |
| Δ-    | Thermal Treatment Un   | it;   |
|       | Address: 398 E   | Soils Inc.<br>ast Richmond Street<br>St. Paul. MN 58075   |
|       | Plant Number or Mode.  | : CleanSoils Thermal Desorber   |
| ,     | Office Number: (612)   | Kress Title: Project Manager 639-8811 Site Number: (612)552-0815 Imber: 2307B-90-0T-1  Daniel H-Kiuse |
|       | Daté /   | Signature of Authorized Thermal Treatment Unit Representative   |

Application to Treat Petroleum Contaminated Soil Page 2 May 1991

VI: Date treatment will be completed:

(60 DAYS FROM ACCEPTANCE)

VII: Final Disposition of Treated Soil:

Asphalf mix for

roadbase.

VIII: Individual Submitting Request:

Company Name:

Address:

City, State, Zip:

BM Commony EE+PC

Lancwood, MN 55/33

ENV ENG 21-2W-05

Contact Name:

Telephone:

Signature:

Date:

Lowell Willer Stolle

de male de

Mail to: Project Manager

Minnesota Pollution Control Agency

Hazardous Waste Division Tanks and Spills Section

520 Lafayette Road St. Paul, MN 55155 Fax No.: (612) 642-0456

# Eay West Analytical LaL\_atory

Bay West Inc. Five Empire Drive St Paul, Minnesota 55103-1867 612-291-0456 FAX 291-0099

Table 1

Bay West Environmental Services Project No.: 2288
Bay West Laboratory Project ID: 5-1552

| Parameter  | Units                           | Reporting<br>Limit | Stock Pile/<br>Diesel Fuel<br>SP-#1<br>(14467) |
|--|---------------------------------|--------------------|--|
|  |                                 |                    |  |
| Benzene*   | mg/Kg                           | 0.0005             | <0.018   |
| Toluene"   | mg/Kg                           | 0.0005             | <0.018   |
| Ethyl Benzene*   | mg/Kg                           | 0.0005             | <0.018   |
| Xylene <sup>a</sup>  | mg/Kg                           | 0.0005             | <0.018   |
| Total Petroleum<br>Hydrocarbons <sup>a</sup><br>(Fuel Oil) | mg/Kg                           | 0.025              | 100.   |
| Lead   | mg/Kg                           | 5.0                | 12.9   |
| Sieve Analysis:  |                                 |                    |  |
| Mesh #4 (4.75 mm)<br>Mesh #4 (4.75 mm)                     | % Passing<br>% Retained         |                    | 26.59<br>73.41                                 |
| Mesh #10 (2.00 mm)<br>Mesh #10 (2.00 mm)                   | % Passsing<br>% Retained        |                    | 55.03<br>44.97                                 |
| Mesh #20 (0.850 mm)<br>Mesh #20 (0.850 mm)                 | % Passing<br>% Retained         |                    | 44.91<br>55.09                                 |
| Mesh #40 (0.425 mm)<br>Mesh #40 (0.425 mm)                 | <pre>% Passing % Retained</pre> |                    | 32.52<br>67.48                                 |
| Mesh #60 (0.250 mm)<br>Mesh #60 (0.250 mm)                 | % Passing<br>% Retained         |                    | 23.33<br>76.67                                 |
| Mesh #200 (0.075 mm)<br>Mesh #200 (0.075 mm)               | % Passing<br>% Retained         |                    | 14.90<br>85.10                                 |
|  |                                 |                    |  |

| <u>Method</u> |                        | Analysis Date     |
|---------------|------------------------|-------------------|
| BTEX          | EPA 5030/8020 Modified | August 29, 1991   |
| Lead          | EPA 3050/6010          | September 9, 1991 |
| Sieve         | ASTM D422 Modified     | August 29, 1991   |

\*Extraction Factor = 36.4 mg/Kg. Reporting Limits are provided for reference purposes. The reporting limits that are applicable to a sample are obtained by multiplying the Reporting Limit by the Extraction Factor for the sample.



# **SERCO Laboratories**

1931 West County Road C2. St. Paul. Minnesota 55113 Phone (612) 636-7173 FAX (612) 636-7178

LABORATORY ANALYSIS REPORT NO: 22592 08/07/92

PAGE 2

SERCO SAMPLE NO:

68772

SAMPLE DESCRIPTION:

MN0485-1

#### ANALYSIS:

| Benzene, mg/kg                  | 0.047  |
|---------------------------------|--------|
| Ethylbenzene, mg/kg             | <0.005 |
| Toluene, mg/kg                  | 0.022  |
| Xylene, mg/kg                   | 0.033  |
| FID Scan, mg/kg, as #2 fuel oil | <2.0   |
| FID Scan, mg/kg, as gasoline    | <0.50  |

All analyses were performed using EPA or other accepted methodologies. Samples that may be of an environmentally hazardous nature will be returned to you. Other samples will be stored for 30 days from the date of this report, then disposed of by SERCO Laboratories. Please contact me if other arrangements are needed. This report may not be reproduced, except in its entirety, without prior written approval from SERCO Laboratories.

Report submitted by,

Jerome A. Kostelecky

Project Manager







# **Minnesota Pollution Control Agency**

Celebrating our 25th anniversary and the 20th anniversary of the Clean Water Act

November 16, 1992

Mr. Bob Siegel
Post Office Box 33331
Building 21-2W-05
Saint Paul, Minnesota 55113

Dear Mr. Siegel:

RE: Contaminated Soil Corrective Action Plan Approval

Site: 3M Building #223 Site ID#: LEAK 00004267

1923/92

The Minnesota Pollution Control Agency (MPCA) has received the monthly log from the thermal treatment facility that has accepted the petroleum contaminated soil from the above-referenced site. This submittal, along with the "Application to Treat Petroleum Contaminated Soil", if signed by the responsible person and the authorized thermal treatment unit representative, constitutes an acceptable form of a soil corrective action plan and is hereby approved by the MPCA staff.

This approval qualifies you under Minn. Stat. 115c.09, subd. 2(a)(1) (Supp. 1991) to be eligible for Petrofund reimbursement of eligible cleanup costs incurred up to the date of this letter. Application for reimbursement must be made directly to the Petrofund. The Petro Board makes the final decision on reimbursement. Reimbursement decisions are based on factors such as the adequacy of cleanup, reasonableness of cost, compliance with notification laws and cooperativeness with the MPCA.

Please note that this approval applies only to the process of thermal treatment of the petroleum contaminated soil and does not constitute MPCA staff's approval of the volume of contaminated soil excavated at the above-referenced site.

If you have any questions, please contact me.

Sincerel

Beb Dullinger, Supervisor

Cleanup Unit II

Tanks and Spills Section Hazardous Waste Division

BD:jw

TTP

rest g/18

## MINNESOTA POLLUTION CONTROL AGENCY APPLICATION TO TREAT PETROLEUM CONTAMINATED SOIL May 1991

| I.    | Minnesota Pollution Control Agency Site ID Number: LEAK# 00004%   |
|-------|---|
| II:   | MPCA Project Manager: James Joselyn   |
| III   | Source of Soil:   |
|       | Street Address: J94 + McKnight Rd. 223 City, State, Zip: Mapkwood, MN.  |
|       | Contact Name: Lowell Miller Stolle Telephone: (6/2) 778-5104  |
| IV:   | Contamination Details:  |
|       | Weight of Soil (Tons): 40   |
|       | Type Petroleum Contamination: Gasoline, diesel fuel,<br>No. 2 F.O., waste oil*  |
|       | Contamination Concentration (parts per million)   |
|       | Benzene  Toluene  Toluene  Ethyl Benzene  Xylene  Total Lead  Total Lead  TPH as F.O. or Gas 100  Soil Type (sand, silt, clay, etc.)  |
| *Note |   |
|       | 2: If the petroleum contamination is waste oil, chromium, cadmium, and PCB analyses will also be necessary.)  |
| V.    | Thermal Treatment Unit:   |
|       | Name: CleanSoils Inc. Address: 398 East Richmond Street South St. Paul. MN 58075  |
|       | Plant Number or Model: CleanSoils Thermal Desorber  |
|       | Contact Name: David Kress Office Number: (612) 639-8811  Air Quality Permit Number: 2307B-90-0T-1  7/21/92  Date  Title: Project Manager (612) 552-0815  Site Number: (612) 552-0815  Signature of Authorized Thermal Treatment Unit Representative |
|       | and a supplemental property of the  |

Application to Treat Petroleum Contaminated Soil Page 2 May 1991

VII: Date treatment will be completed: 8/01/92-(60 DAYS FROM ACCEPTANCE)

VII: Final Disposition of Treated Soil: Asphalf mix for roadbase.

VIII: Individual Submitting Request:

Company Name: 3M Company EE+PC Address: P.O. Box 25231 Bldg 71-2W-05 City, State, Zip: Maple Wood, MN 55/33

Contact Name: Lowell Miller Stolfe
Telephone: (602) 778-5104

Signature: Jall mills Stole

Mail to: Project Manager

Date:

Minnesota Pollution Control Agency

Hazardous Waste Division Tanks and Spills Section

520 Lafayette Road St. Paul, MN 55155 Fax No.: (612) 642-0456

# Bay West Analytical Lawaratory

Sieve

Bay West Inc.
Five Empire Drive
St Paul, Minnesota
55103-1867

612-291-0456 FAX 291-0099

August 29, 1991

Table 1

Bay West Environmental Services Project No.: 2288
Bay West Laboratory Project ID: 5-1552

| Parameter                                      | Units                           | Reporting<br>Limit | Stock Pile/<br>Diesel Fuel<br>SP-#1<br>(14467) |
|--|---------------------------------|--------------------|--|
| Benzene <sup>a</sup>                           | mg/Kg                           | 0.0005             | <0.018   |
| Toluene*                                       | mg/Kg                           | 0.0005             | <0.018   |
| Ethyl Benzene*                                 | mg/Kg                           | 0.0005             | <0.018   |
|  |                                 |                    | <0.018   |
| Xylene <sup>a</sup>                            | mg/Kg                           | 0.0005             | <b>&lt;0.</b> 010                              |
| Total Petroleum<br>Hydrocarbons*<br>(Fuel Oil) | mg/Kg                           | 0.025              | 100.   |
| Lead   | mg/Kg                           | 5.0                | 12.9   |
| Sieve Analysis:                                |                                 |                    |  |
| Mesh #4 (4.75 mm)                              | % Passing                       |                    | 26.59<br>73.41                                 |
| Mesh #4 (4.75 mm)                              |                                 |                    |  |
| Mesh #10 (2.00 mm<br>Mesh #10 (2.00 mm         | )                               |                    | 55.03<br>44.97                                 |
| - 1  |                                 |                    | 44.91  |
| Mesh #20 (0.850 m<br>Mesh #20 (0.850 m         |                                 | L                  | 55.09  |
| Mesh #40 (0.425 m                              | m) % Passing                    |                    | 32.52  |
| Mesh #40 (0.425 m                              | m) % Retained                   | L                  | 67.48  |
| Mesh #60 (0.250 m<br>Mesh #60 (0.250 m         | m) & Passing                    |                    | 23.33  |
| Mesh #60 (0.250 m                              | m) % Retained                   | L                  | 76.67  |
| Mesh #200 (0.075 )<br>Mesh #200 (0.075 )       | mm) % Passing<br>mm) % Retained | l                  | 14.90<br>85.10                                 |
| <u>Method</u>                                  |                                 |                    | Analysis Date                                  |
| ead EPA 305                                    | 0/8020 Modifie<br>0/6010        |                    | August 29, 1991<br>September 9, 199            |

Extraction Factor = 36.4 mg/Kg. Reporting Limits are provided for reference purposes. The reporting limits that are applicable to a sample are obtained by multiplying the Reporting Limit by the Extraction Factor for the sample.

ASTM D422 Modified



# **Minnesota Pollution Control Agency**

520 Lafayette Road, Saint Paul, Minnesota 55155-3898 Telephone (612) 296-6300

July 24, 1991

Mr. Bob Siegel
3M
P.O. Box 33331 Building 21-2W-05
St. Paul, Minnesota 55133

Dear Mr. Siegel:

RE: Petroleum Storage Tank Release Investigation and Corrective Action Site: 3M Building 223, I94 and McNight Road, Maplewood Site ID#: LEAK00004267

The Minnesota Pollution Control Agency (MPCA) has received notification that a release of petroleum has occurred from storage tank facilities which you own and/or operate.

Federal and state laws require that persons legally responsible for storage tank releases notify the MPCA of the release, investigate the extent of the release and take actions needed to ensure that the release is cleaned up. A person is generally considered legally responsible for a tank release if the person owned or operated the tank either during or after the release.

We are aware that an initial investigation of the site has occurred and petroleum contaminated soils and/or ground water have been identified. The MPCA staff is therefore requesting you to take the necessary steps to investigate and clean up the release in accordance with the enclosed MPCA technical documents. If you have not already done so, we recommend that you hire a qualified consulting firm who has experience in conducting petroleum release site investigations and taking corrective actions. In addition, you must notify the MPCA within 24 hours if you discover free-floating petroleum product on the surface of the ground water.

If you do perform the requested work, the state may reimburse you for a major portion of your costs. The Petroleum Tank Release Cleanup Act establishes a fund which in certain circumstances provides partial reimbursement for petroleum tank release cleanup costs. This fund is administered by the Petroleum Tank Release Compensation Board (Petro Board). More specific eligibility rules are available from the Petro Board (612/297-4017).

1661 , ps ylut Page 2 Mr. Bob Siegel

written communication. implementation. Please use the site ID number at the top of this page on all necessary actions, whom you have chosen to do the work, and a schedule for after you receive it. Indicate whether or not you intend to proceed with the Please respond to this letter either in writing or by telephone within 30 days

reimbursement from the Petro Board. cooperate with the MPCA in a timely manner may also result in reduced costs from you or other responsible persons through legal action. Failure to could spend its own money cleaning up the release and then seek to recover its Commissioner's order, it may be enforced in court or, alternatively, the MPCA you to take corrective action at the site. If you do not comply with the to comply with this request. In this event, the MPCA Commissioner may order If you do not respond within 30 days, MFCA staff will assume you do not intend

basis of your conclusion. have owned or operated, please notify the MPCA immediately and explain the If you conclude that the release in question is not from any tank which you

A packet of fact sheets is enclosed for your information.

at 612/297-8588. questions regarding the leaking underground storage tank program please call me addressed to the above mentioned project manager. If you have any general Schwartz, at 612/297-8606. In addition, all future correspondence should be For site specific questions, contact the site's project manager, Ronald

Thank you.

Hazardous Waste Division Tanks and Spills Section Pollution Control Specialist David Holst

du:HQ

Enclosures

James Embertson, Fire Chief, Maplewood Mrs. Lucille Aurelius, City Clerk, Maplewood

| WATER Groundwater in excavation:   | No              |   |        |                                       |    |
|--|-----------------|---|--------|---------------------------------------|----|
| Free product present: No   |                 |   |        |                                       |    |
| Groundwater:   |                 |   |        |                                       |    |
| City water: 105  |                 |   |        |                                       | 3  |
| Wells private/municipal: No  | 7               |   |        |                                       |    |
| Surface water:   |                 |   |        | *                                     |    |
| VAPOR<br>Sewers:   |                 |   | 11     |                                       | 11 |
| Buildings:   |                 |   |        | · · · · · · · · · · · · · · · · · · · | *  |
| SITE INFORMATION Description of the area:                                      |                 | # T   |        |                                       |    |
|  |                 |   |        | ε                                     |    |
| Previous release:  |                 |   |        |                                       |    |
| Other possible sources:  | ì               | 4   |        |                                       |    |
|  |                 |   |        | *                                     |    |
| INSTRUCTIONS GIVEN Hire consultant Submit report Staff will call Contact staff |                 | CONTACTS Local Fir Local Off Regional Other | icials |                                       |    |
| INFORMATION SENT   |                 |   |        |                                       |    |
|  |                 |   |        |                                       |    |
| CONCLUSIONS  |                 | 5<br>5 /                                    |        |                                       |    |
| E  | - 1             |   |        |                                       |    |
| 8  |                 |   |        |                                       |    |
|  |                 |   |        | 21                                    | <  |
| n  | š.              |   |        |                                       | -  |
|  |                 |   |        |                                       |    |
| STAFF  | SUPERVI<br>DATE | SOR   | Q      | PRIORITY                              |    |

| 60.77  |   |
|--|---|
| 68/21  | Was it a total excavation:  |
|  | Disposal arranged:  |
|  | Stockpiled properly: 1851 m St  |
|  | coil type:  |
| *  | Borings:  |
|  | selgmas lios  |
|  | 'spor readings:   |
| 200202 1116 1  | 3.03  |
| 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | Confiaminated soil excavated: 159 (2)   |
| e.   | SOIL Contaminated soil: (0)   |
|  |   |
|  | State or Federal Notification prior to removal: MPCA, Fire Marshal, Excavation Contr          |
| Sed Condition Registered   | TANK INFORMATION Contents Size Age Remove   |
|  | · ·   |
|  | Release discovery: Dung money   |
|  | Source of release: with   |
|  | SITUATION Material released/amount: A. 054/   |
| Name: 3M<br>Street: 7.0. Box 33331 Billing 21-24-05<br>City:54, 12.1<br>Contact Person: Bob 5,0 121<br>Phone: 778-6150 | Маме:<br>Street:<br>City:<br>Contact Person:<br>Phone:  |
| TANK OWNER \ OPERATOR  | SITE OPERATOR   |
| SITE NAME: 3M BAILANA 223 Street: Igy & McMitt Region: City: Mapumol Region: County: Region:                           | CALLER  Name: \$506   Signal  Phone: \$718-6150  Relationship to site:  Relationship to site: |
| # sitsu  | LEAK # 4367   |
| Date/Time Discovered:7/16/9/   | Date/Time Reported: 7/17/91   |
| Date/Time Occurred: .  | Report Taken by: Of   |
| PILIS SECTION RELEASE REPORT   | TANKS AND S   |
| CION CONTROL A VCY   | MI ESOTA POLLUT   |

tss073

Deak ID: 42 MPCA Leaksite Rem ra Screen

.notification Leak notification.

.bəlism asw .d.2 :16\42\70

03-04-96: EMH - File sent to archives.

Rpt Trkng(Fll) Restore(Fl2) Save(Fl0) Quit(PF3) >

## MINNESOTA POLLUTION CONTROL AGENCY COMMISSIONER'S SITE REPORT TO THE PETROLEUM TANK RELEASE COMPENSATION BOARD

Site ID#:

Release Site:

Applicant:

LEAK00003490

3M

Date of UST Registration:

April 16, 1986

Metro

LEAK00003599

James A. Loosen

Date of UST Registration:

Region III

James A. Loosen

Exempt

3M, Maplewood

Date of UST Registration:

Metro

3M, Maplewood

May 8, 1986

LEAK00004554

LEAK00004267

Total Petroleum, Inc.

Date of UST Registration:

Region III

Total Petroleum

April 11, 1986

LEAK00005319 ISD #833 Royal Oaks Elementary

Date of UST Registration:

Region V

ISD #833 Royal Oaks Elementary

May 22, 1986

LEAK00005369

Date of UST Registration:

Region III

3M

April 16, 1986

#### 1. Eligibility Determination

3M

I hereby determine that the corrective action described in the application was appropriate in terms of protecting public health, welfare, and the environment and that the applicant is eligible for Petrofund reimbursement, pursuant to Minn. Stat. § 115C.09, subd. 2, items (a) and (c) (1992).

#### 2. Compliance with Applicable Requirements: ADEQUATE

Information readily available to the Minnesota Pollution Control Agency (MPCA) staff shows that the applicant has complied with the applicable requirements of Minn. Stat. § 115C.09, subd. 3(f)(1992).

The determinations in this report are made solely for the purpose of determining eligibility for reimbursement under Minn. Stat. § 115C.09, subds. 2 and 3 (1992). Nothing in this site report releases any person from liability, and the MPCA does not waive any of its authority to require additional corrective action at the above-referenced site or to enforce other provisions of state law.

Dated: 6 13 94

Mark Schmitt, Supervisor Tanks and Spills Section

Petroleum Tank Release Compliance Checklist

| SITE     | :3m           | Bldg                         | ma                  | Plewood   | LEAK0000 426                                    | 7 1973?   |
|----------|---------------|------------------------------|---------------------|---|---|---|
| TANK     | SIZE          | 4000                         | PRODUC              | T Diese REMOVED                                   | LEAK0000 <u>426</u><br>7-17-9/ INSTAL           | LED unknown   |
| UST/     | AST           | -t <sub>t</sub>              | -                   |   | 2   |   |
|          |               | , m, ang ar Ea               |                     | -   |   |   |
|          |               |                              |                     |   |   | · ***   |
|          |               |                              | Ti                  |   | 9   |   |
| 1.       | UNRE          | GULATED                      | TANKS:              | gal or less cons                                  | umed on the premis                              | ting oil UST's 1,100<br>ses OR farm/residential<br>g motor fuel not for |
| 2.<br>3. |               | E REGUL.<br>RAL REG          |                     | Heating oil UST'                                  | s with a capacity<br>gallons NOT specif         |   |
|          | ABOV          | EGROUND                      | TANKS:              | used for resale,                                  |   | > 110 gallons and are gallons if not used with **.                      |
| Ę        | ate r         | elease                       |                     |   | 9/ PETROBOARD 7-                                | INADEQUATE  |
| **       |               | eration<br>ents:             | /Due Car            | re Issue: YES                                     | NO  | INADEQUATE  |
| 160      |               | -                            | 1 2 2/2             |   |   |   |
| 2.**     |               |                              |                     |   |   | ed 5 -8 -86<br>1/1/91. INADEQUATE                                       |
| (        | Certif<br>App | ied UST<br>Licable           | Remover<br>after 7/ | //Installer: YES<br>/9/90.                        | NO Cer  | t# <u>/28</u><br>inadequate   |
| (        | App]          | licable                      | for stee            | YES NO<br>el UST's installed<br>led before 6/1/86 | N/A /<br>l after 6/1/86.<br>no later than Dec   | INADEQUATE<br>ember 1998.   |
| 3.       | Prior<br>App  | Removal                      | Notice:             | : YES NO<br>/1/91; heating oil                    | N/A<br>UST's > 1,100 ga                         | INADEQUATE<br>llons after 8/1/92.                                       |
| r        | Γank I<br>If  | Leak Det<br>tank was         | ection:<br>instal   | YESNOX<br>led: Then th                            | N/A ne leak detection                           | INADEQUATEdeadline is:  |
|          |               | before<br>1965-1             | 1965<br>.969        | -   | December 1989<br>December 1990                  | 8   |
|          |               | 1970-1<br>1975-1<br>1980-Dec | 979                 |   | December 1991<br>December 1992<br>December 1993 |   |
| 19       | Tank          | s instal                     | led aft             | er 12/22/88 shoul                                 | d have leak detect                              | ion at installation.  |

Applicable by 1964 for AST's > 1,100 gallons or within 500' of surface \*\* AST Secondary Containment: YES ON A/N INADEQUATE spill/overfill protection no later than December 1998. Applicable for UST's installed after 12/22/88; existing UST's require Spill/Overfill Protection: YES ON A\N INADEQUATE piping same schedule listed under Leak Detection for Tanks. installed before 12/22/88 should have leak detection by 1990 - Suction Applicable for pressure piping installed after 12/22/88 - Pressure piping Piping Leak Detection: YES A\N INADEQUATE

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# MINNESOTA PETROLEUM TANK RELEASE COMPENSATION BOARD Application for Reimbursement

JUN 01 1994

MPCA, HAZARDOUS

WASTE DIVISION

| PART   | Ī         | APPLICATION PROCESS  |
|--------|-----------|--|
| (Check | One)      | Check appropriate Phase and complete and information requested for the Phase checked (See Application Guide).  |
| [ ]    |           | Phase 1. MPCA approval of Soil Corrective Action Plan (SCAP)  a) Date of SCAP approval/_ (Attach copy)  b) Date SCAP was submitted to MPCA/_/                                  |
| [ ]    |           | Phase 2. Submission of Soil Treatment Letter to MPCA Date of Soil Treatment Letter _/ / (Attach copy)  PETRO FUND APPLICATION  |
| [ ]    |           | Phase 3. MPCA approval of Comprehensive Corrective Action PICONERMATION  a) Date of CCAP approval _ / _ (Attach copy)  b) Date CCAP was submitted to MPCA _ / _ / MAY 2 6 1994 |
| [ ]    |           | Phase 4. Submission of CCAP Installation Letter to MPCA Date of CCAP Installation Letter/ (Attach copy)  NOTICE SENT   |
| [X]    |           | Ongoing Expenses Following Phase 4 Reimbursement of MPCA Site Closure or Conditional Closure   |
| PART   | <u>II</u> | APPLICANT INFORMATION  |
|        | 1.        | "Responsible Person" [X] "Volunteer" [] or "Non-Responsible Person" [] (check one) (see application guide)   |
|        |           | Name: Minnesota Mining & Manufacturing (3M)  |
|        | 2.        | Mailing Address:  P.O. Box 3331; Bldg. 21-2W-05 St. Paul, MN Phone: (612) 778-5104   |
|        | 3.        | Site ID: Leak #00004267  |
|        | 4.        | The applicant is a: [X] Corporation [] Partnership [] Individual [] Other  |
|        | 5.        | Applicant was the owner or operator of the tank from <u>Unknown</u> to <u>07/17/91</u> .   |
|        | 6.        | "Volunteer" Applicant owned property from N/A to   |
|        | 7.        | Has applicant executed any Petrofund assignment agreements? yes no _X  |
|        |           | Name of assignee(s)(attach a copy of agreement)  |

| PART | III   | TANK FACILITY  |  |  |  |  |
|------|-------|--|--|--|--|--|
|      | 1.    | Name of "Tank Facility" (see application guide) where the petroleum release occurred:  |  |  |  |  |
|      |       | 3M Building 223  |  |  |  |  |
|      | 2.    | Tank Facility address: 194 and McNight Road  |  |  |  |  |
|      |       | Maplewood, MN  |  |  |  |  |
|      | 3.    | Contact Person at Tank Facility: Mr. Lowell Miller-Stolte Phone: (612) 778-5104  |  |  |  |  |
|      | 4.    | To the best of your knowledge, list all other persons besides the applicant who were owners or operators of the tank during or after the petroleum release:    |  |  |  |  |
|      |       | None   |  |  |  |  |
|      | 5.    | Did any of the persons listed in question 4 incur corrective action costs related to this petroleum release: yes no _X If yes, list name and address if known: |  |  |  |  |
|      | 6.    | Date when petroleum release was detected:07/17/91  |  |  |  |  |
|      | 7.    | Date when petroleum release was reported to the MPCA:07/17/91  |  |  |  |  |
|      | 8. a. | Which tanks were the source of the release at this tank facility? (see application guide)  Tank #1   |  |  |  |  |
|      |       |  |  |  |  |  |
|      | b.    | What was the cause of the release?   |  |  |  |  |
|      |       | Corrosion of the tank.   |  |  |  |  |
|      | 9.    | Was this tank(s) used only to store heating oil for consumptive use on the premises where stored? (check one) YES [ ] NO [ X ]                                 |  |  |  |  |

## PART IV TANK INFORMATION AND COMPLIANCE

(Note: If you do not know if tanks are registered and/or prior tank removal notice was given, enter "unk" (unknown) for these items. Please do not contact the MPCA for this information).

A. Underground Storage Tanks. Complete the following information to reflect the status of your underground storage tanks at the time the release was discovered. Refer to the attachment "Do Underground Storage Tanks and Piping Requirements Apply to Your Petroleum Tank?" and "What Do You Have To Do?/When Do You Have To Act?" to determine the applicability of registration, leak detection, corrosion protection, and spill/overfill protection.

(Please attach additional sheets if more than five tanks are involved.)

| Tank | Petroleum<br>Product | Capacity   | Type of<br>Tank | Date<br>Installed | Registered<br>Yes/No/Unk | Date<br>Removed |
|------|----------------------|------------|-----------------|-------------------|--------------------------|-----------------|
| 1    | Diesel               | 1,000 Gal. | Stip 3          | Unknown           | Yes                      | 07/17/91        |
| 2    |                      |            |                 |                   |                          |                 |
| 3    |                      |            |                 |                   |                          |                 |
| 4    |                      |            |                 |                   |                          |                 |
| 5    | )1                   |            |                 |                   |                          |                 |

|      | Tanks                    |                                     |  | Piping         |                          |                                     |  |
|------|--------------------------|-------------------------------------|--|----------------|--------------------------|-------------------------------------|--|
| Tank | Leak Detection (Methods) | Corrosion<br>Protection<br>(Yes/No) | Spill/Overfill<br>Protection<br>(Yes/No) | Type of Piping | Leak Detection (Methods) | Corrosion<br>Protection<br>(Yes/No) |  |
| 1    | Stip 3                   | Yes                                 | No                                       | Steel          | Cath.                    | Yes                                 |  |
| 2    |                          |                                     |  |                |                          |                                     |  |
| 3    |                          |                                     |  | ,              |                          |                                     |  |
| 4    |                          |                                     |  |                |                          |                                     |  |
| 5    |                          |                                     |  |                |                          |                                     |  |

| Tank | Tank Tightness<br>Test Dates | Piping Tightness Test Dates |
|------|------------------------------|-----------------------------|
| 1    |                              |                             |
| 2    | •                            |                             |
| 3    | · ·                          |                             |
| 4    |                              |                             |
| 5    |                              |                             |

| *    | Was 10-day p                      | rior tank ren                                    | noval notice   | given to MPCA                       | A? (YES/N                    | O/UNK)_                 | Yes                               |                          |
|------|-----------------------------------|--|--|-------------------------------------|------------------------------|-------------------------|-----------------------------------|--------------------------|
| *    | Which MPCA                        | Si<br>D<br>B<br>D<br>M                           | notified:<br>:. Paul<br>uluth<br>rainerd<br>etroit Lakes<br>larshall<br>ochester | X<br>                               |                              |                         |                                   |                          |
| •    | If the tank(s)                    | involved in 1                                    | the release v  | was removed aft                     | ter July 9, 19               | 990, comp               | lete the follo                    | wing:                    |
|      | Removal Con                       | tractor:BayV                                     | Vest   | ×1                                  |                              |                         |                                   |                          |
|      | MPCA Contr                        | actor (NOT                                       | Supervisor)  | Certification N                     | umber: <u>128</u>            |                         |                                   |                          |
| *    | If the tank(s)                    | involved in                                      | the release v  | was installed aft                   | er July 9, 19                | 990, comp               | lete the follo                    | wing:                    |
|      | Installation Contractor: Bay West |  |  |                                     |                              |                         |                                   |                          |
|      | MPCA Contr                        | actor (NOT                                       | Supervisor)  | Certification N                     | umber: <u>128</u>            |                         |                                   | 8                        |
| B.   | Aboveground aboveground           | Storage Tar                                      | nks. Comp<br>ed in the rel   | lete the follow<br>ease at the time | ing informa                  | tion to re              | eflect the sta<br>overed.         | tus of the               |
|      | In describing                     | your seconda                                     | ary containn   | nent, specify:                      |                              |                         |                                   |                          |
|      | mate                              | rials used to<br>rials (e.g., 6"<br>walls, none) | compacted  | oth the base ar<br>clay, 30 mil HI  | nd the walls<br>OPE, reinfor | , including<br>med conc | g type and the<br>crete slab floo | ickness of<br>r/concrete |
|      |                                   | material sp                                      | ecifications   | are known                           | (e.g., perm                  | eability                | tests/dates, i                    | nstallation              |
|      |                                   | volume of t<br>(Y/N)                             | he secondar  | ry containment                      | area adequa                  | te for the              | contents of                       | the largest              |
| Tank | Contents                          | Capacity   | Date<br>Installed  | Registered<br>Yes/No/Unk            |                              |                         | ndary Contai<br>Verification      | nment<br>Vol.            |
| 1    | N/A                               |  |  |                                     |                              |                         |                                   |                          |
| 2    |                                   |  |  |                                     |                              |                         |                                   |                          |

| Are there any s<br>Please explain: | pecial circumstances you would like the persons reviewing your application to be aware of?  None   |
|------------------------------------|--|
| PART IV                            | ELIGIBLE COSTS   |
| 1.                                 | The Eligible Cost Worksheets attached are for INVESTIGATION costs, CLEAN-UP costs, and CONSULTANT costs. These worksheets must be completed listing each corrective action for which you are requesting reimbursement. |
| 2.                                 | Invoices submitted with this application cover the period from08/03/92 to11/08/93  |
| 3.                                 | Are any of the costs listed in the Eligible Cost Worksheets in dispute? yes no (see application guide)   |
| 4.                                 | At this time, do you anticipate incurring any Ongoing corrective action costs relative to the petroleum release at this Tank Facility? yes no _X_  |
|                                    | If yes, explain briefly what work will be done and an approximate cost of that work.   |
|                                    |  |
| 5. a.                              | Please state the total amount of contaminated soil which was excavated at this site (cubic yards or tons): 31.08 tons  |
| b.                                 | What was the soil contamination concentration (total hydrocarbons) _>100_ ppm?   |
| 6.                                 | Has the applicant been eligible to recover cleanup costs arising from this petroleum release under any insurance policy at any time since June 4, 1987? yes no _X_   |
|                                    | If yes, provide the following:  Insurance Company Policy # Policy Limits Deductible Period Covered   |
|                                    |  |
|                                    |  |
| 7.                                 | Total of all eligible costs as listed in the Eligible Cost Worksheets:  \$\frac{4,469.21}{X 90\%}\$  |
|                                    | = \$ _4,022.29   |
|                                    | Insurance Reimbursement - \$ ( 0.00 ) (Subtract)   |
|                                    | Total Reimbursement Request = \$ 4.022.29 (See application guide)  |

# PART V CONTRACTORS/CONSULTANTS

1. Complete the following for all contractors, subcontractors, consultants, engineering firms, or others who performed corrective actions at this release site. (see application guide) Failure to provide this information for <u>ALL</u> persons who performed corrective action may result in an action to recover any reimbursement which may be paid. (Attach additional sheets if necessary.)

| Name of individual or firm:                            | See attached |                       |              |
|--|--------------|-----------------------|--------------|
| Mailing address:                                       |              |                       |              |
| Contact person:  | -            | Phone: _()            |              |
| Name of individual or firm:                            |              |                       |              |
| Mailing address:                                       |              |                       |              |
| Contact person:  |              | Phone: ( )            |              |
| Name of individual or firm:                            |              |                       |              |
| Mailing address:                                       |              |                       |              |
| Contact person:  |              | Phone: ( )            |              |
| Name of individual or firm:                            |              |                       |              |
| Mailing address:                                       |              |                       |              |
| Contact person:  |              | Phone: ( )            |              |
| Describe below any relation contractor who performed w | <b>4</b> *   | erwise, between the a | pplicant and |
| None   |              |                       |              |
|  |              |                       |              |

## PART V

## CONTRACTORS/CONSULTANTS

- A. Delta Environmental Consultants, Inc. 3900 Northwoods Drive, Suite 200
  St. Paul, MN 55112
  (612) 486-8022
  Attn: Michael Griffith
  Reg. #1095
- B. CleanSoils, Inc. 84 2nd Avenue S.E. New Brighton, MN 55112 (612) 639-8811 Reg. #1238
- C. Bay West, Inc. 5 Empire Drive St. Paul, MN 55103 (612) 291-0456 Reg. #1070

# PART VII CERTIFICATION (see application guide)

A. "I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete."

"I certify that I have submitted invoices for costs that I have incurred but that remain unpaid, I will pay these invoices within 30 days or receipt of reimbursement from the board. I understand that if I fail to do so, the board may demand return of all or any portion of reimbursement paid to me and that if I fail to comply with the board's demand, that the board may recover the reimbursement, plus administrative and legal expenses in a civil action in district court. I understand that I may also be subject to a civil penalty."

| Signature of Applicant                   | Witnessed by:  Name |
|--|---------------------|
| Lowell Miller Stolte Name (Please Print) | January 31, 1994    |
| 1-31-94<br>Date                          | Date                |

Every applicant must sign Part A above. If applicant is a corporation or partnership, the following certification must also be made:

"I further certify that I am authorized to sign and submit this application on behalf of

Signature 3M

Lowell Miller Stolte

Name

(Please Print)

Adv. Ervironmental Eng.

Title (See Application Guide, Part VI)

Date

Please send this application and accompanying documents to:

Petroleum Tank Release Compensation Board
Minnesota Department of Commerce
133 East Seventh Street
St. Paul, Minnesota 55101
(612) 297-4017
(612) 297-1119

### A. SOIL BORINGS/MONITORING WELLS

|                 |           | Invoice # | Total | Unit   | Sub-     |
|-----------------|-----------|-----------|-------|--------|----------|
| Description     | Firm Name | or date   | Units | Costs  | Total    |
| Department Mgr. | Bay West  | 120208    | 0.10  | 108.00 | \$10.80  |
| Field Tech.     |           |           | 14.00 | 48.00  | \$672.00 |
| PID             |           |           | 0.50  | 85.00  | \$42.50  |
| Drill Rig       | ×         |           | 0.50  | 320.00 | \$160.00 |
| One Ton Vehicle |           |           | 0.50  | 80.00  | \$40.00  |
| Mileage         |           |           | 20.00 | 0.75   | \$15.00  |
| Glove           |           |           | 1.00  | 8.50   | \$8.50   |
| Benseal         |           |           | 3.00  | 9.00   | \$27.00  |
|                 |           |           |       | Total  | \$975.80 |

## B. LABORATORY TESTS AND ANALYSIS

| Description     | Firm Name | Invoice #<br>or date | Total<br>Units | Unit<br>Costs | Sub-<br>Total |
|-----------------|-----------|----------------------|----------------|---------------|---------------|
| Sample Analysis | Bay West  | 120208               | See Invoice    | See Invoice   | \$1,125.00    |
|                 |           |                      |                | Total         | \$1,125.00    |

### D. SOIL TREATMENT

|                |            | Invoice # | Total       | Unit        | Sub-       |
|----------------|------------|-----------|-------------|-------------|------------|
| Description    | Firm Name  | or date   | Units       | Costs       | Total      |
| Soil Treatment | CleanSoils | 1075      | See Invoice | See Invoice | \$1,128.88 |
|                |            |           |             | Total       | \$1,128.88 |

### F. TRUCKING

| Description    | Firm Name  | Invoice #<br>or date | Total<br>Units | Unit<br>Costs | Sub-<br>Total |
|----------------|------------|----------------------|----------------|---------------|---------------|
| Transportation | CleanSoils | 1075                 | See Invoice    | See Invoice   | \$341.88      |
|                |            |                      |                | Total         | \$341.88      |

#### I. OTHER CLEAN-UP or INVESTIGATION COSTS

| Description | Firm Name | Invoice #<br>or date | Total<br>Units | Unit<br>Costs | Sub-<br>Total |
|-------------|-----------|----------------------|----------------|---------------|---------------|
| Camera      | Bay West  | 120208               | 1.00           | 8.50          | \$8.50        |
| Sample Jars |           |                      | 16.00          | 2.05          | \$32.80       |
|             |           |                      | 15.00          | 4.25          | \$63.75       |
|             |           |                      |                |               |               |
|             |           |                      |                | Total         | \$105.05      |

J. REPORT PREPARATION: DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE AND PER DIEM

| Description     | Firm Name | Invoice #<br>or date | Total<br>Units | Unit<br>Costs | Sub-<br>Total |
|-----------------|-----------|----------------------|----------------|---------------|---------------|
| Senior Review   | Bay West  | 120208               | 0.20           | 108.00        | \$21.60       |
| Staff prof.     |           |                      | 0.60           | 66.00         | \$39.60       |
| Senior Review   |           |                      | 0.20           | 108.00        | \$21.60       |
| Field Tech.     |           |                      | 0.70           | 48.00         | \$33.60       |
| Staff Prof.     |           |                      | 2.00           | 66.00         | \$132.00      |
| Field Tech II   |           |                      | 0.90           | 48.00         | \$43.20       |
| Department Mgr. |           |                      | 1.70           | 108.00        | \$183.60      |
| Staff Prof.     |           |                      | 0.30           | 66.00         | \$19.60       |
| Department Mgr. |           |                      | 0.30           | 108.00        | \$32.40       |
| Staff Prof.     |           |                      | 0.20           | 76.00         | \$15.20       |
| Reimb. Appl.    | Delta     | 93872                | 1.00           | 250.00        | \$250.00      |
|                 |           |                      |                | Total         | \$792.60      |