



**Delta
Environmental
Consultants, Inc.**

1801 Highway 8, Suite 114
St. Paul, MN 55112
612/636-2427
FAX: 612/636-8552

January 8, 1991

Ms. Ann Bidwell
Minnesota Pollution Control Agency
Hazardous Waste Division
Tanks and Spills Section
520 Lafayette Road North
St. Paul, MN 55155

Subject: Petroleum Tank Release Report Checklist and
Excavation Report for Petroleum Release Sites
General Mills, Inc., Checkerboard Grain Elevator
3716 Dight Avenue
Minneapolis, Minnesota
Leak I.D. #00003101
Delta No. 10-90-264

RECEIVED

JAN 10 1991

MPCA, HAZARDOUS
WASTE DIVISION

Dear Ann:

Delta Environmental Consultants, Inc. (Delta), is pleased to submit the attached Petroleum Tank Release Report Checklist and enclosed Excavation Report for Petroleum Release Sites (ERFPRS) addressing the above referenced site for your review and comment.

The ERFPRS Attachment Section contains pertinent correspondence to the Minnesota Pollution Control Agency and laboratory analytical data. Pertinent site figures are presented within the Figure Section. Based upon data generated during this investigation Delta recommends that no further investigative or corrective actions be undertaken, and that the file for Leak I.D. # 00003101 be closed.

Please provide your written comments concerning the report and its recommendations on or before March 31, 1991. If you have any questions or comments concerning this report, please contact me at (612) 636-2427.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

Bradley A. Barquest

Bradley A. Barquest
Hydrogeologist/Project Manager

BAB/jmp

Enclosures

cc: Mr. John Schevenius - General Mills, Inc.

PETROLEUM TANK RELEASE REPORT CHECKLIST

In order to facilitate report review, the MPCA staff requests your assistance in completing this form which should be attached to all incoming reports. The form will be used to screen reports for completeness and to characterize the degree of contamination at the site.

SITE CHARACTERIZATION

	YES	NO
Emergency:		
Vapor or explosive hazard?		X
- if yes, has this been addressed?		X
Actual drinking water supply impacts?		
- if yes, has alternate supply been provided?		
Ground Water and Soil:		
Has ground water been impacted?		X
Is there free product?		X
- if yes, has recovery been initiated?		X
Are there downgradient receptors at risk?		
Did you answer "yes" to any question, 7 through 14, on the Hydrogeologic Setting and Ground Water Characterization Worksheet?		X
Is this a progress report?		
- if yes, is it quarterly or annual?		X

ORT CONTENTS

Check the appropriate report type and completed sections (as outlined in the "Petroleum Tank Release Reports" document).

<input checked="" type="checkbox"/> Excavation Report Form	<input type="checkbox"/> RI Report	<input type="checkbox"/> CAD Report	<input type="checkbox"/> Progress Reports
<input checked="" type="checkbox"/> All applicable sections completed	<input type="checkbox"/> Introduction	<input type="checkbox"/> Proposed CAD	<input type="checkbox"/> Introduction
<input checked="" type="checkbox"/> Figures	<input type="checkbox"/> Background, incl Typ/Rng, Lat/Long	<input type="checkbox"/> Appropriate sections of appendices	<input type="checkbox"/> Background
<input checked="" type="checkbox"/> Lab reports with chain of custody forms	<input type="checkbox"/> Excavation Form	<input type="checkbox"/> Figures	<input type="checkbox"/> Corrective action
	<input type="checkbox"/> RI Results		<input type="checkbox"/> Ground water monitoring result:
	<input type="checkbox"/> Discussion		<input type="checkbox"/> Discussion
	<input type="checkbox"/> Conclusions		<input type="checkbox"/> Conclusions
	<input type="checkbox"/> Recommendations		<input type="checkbox"/> Recommendations
	<input type="checkbox"/> Proposed CAD		<input type="checkbox"/> Appendices
	<input type="checkbox"/> Appendices, incl IGWIS form		<input type="checkbox"/> Tables, figures
	<input type="checkbox"/> Tables, figures		
	<input type="checkbox"/> Hydrogeologic Characterization Worksheet		

If recommendations are included in the report, provide a brief description (e.g., no further action, modification of ground water recovery system, additional monitoring, etc.):

No further action recommended

a CAD is proposed, provide a brief description (e.g., soil venting, pump and treat, bioremediation, etc.):

EXCAVATION REPORT FOR PETROLEUM RELEASE SITE

GENERAL MILLS, INC., CHECKERBOARD GRAIN ELEVATOR

3716 DIGHT AVENUE

MINNEAPOLIS, MINNESOTA

LEAK ID # 00003101

DELTA NO. 10-90-264

Prepared by:

Delta Environmental Consultants, Inc.
1801 Highway 8, Suite 114
St. Paul, MN 55112
(612) 636-2427

January 3, 1991

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WASTE DIVISION

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EXCAVATION REPORT FOR PETROLEUM RELEASE SITES

**Minnesota Pollution Control Agency
Tanks and Spills Section
April 25, 1990**

The information below should be completed and submitted to the Minnesota Pollution Control Agency (MPCA) Tanks and Spills Section to document excavation of petroleum contaminated soil. Excavations must be done in accordance with the MPCA document "Excavation of Petroleum Contaminated Soil." Preliminary site investigation reports (if encountered) should be included with this report.

Additional pages may be attached. Please type or print clearly.

I. BACKGROUND

A. Site: General Mills, Inc., Checkerboard Grain Elevator
Street: 3716 Dight Avenue
City, Zip: Minneapolis, MN 55406
County: Hennepin

MPCA Site ID #: LEAK00003101

B. Tank Owner/Operator: same

Mailing Address: same
Street/Box:
City, Zip:
Telephone:

C. Excavating Contractor: Germundson Companies, Inc. (GCI)

Contact: Brian Germundson
Telephone: 612/422-1696
Tank Contractor Certification Number: 0021

D. Consultant: Delta Environmental Consultants, Inc.

Contact: Bradley A. Barquest
Street/Box: 1801 Highway 8, Suite 114
City, Zip: St. Paul, MN 55112
Telephone: 612/636-2427

E. Others on site during site work (e.g. fire marshal, local officials, MPCA staff, etc.):

Ms. Karen Nordby - Department of Regulatory Services, City of Minneapolis, Minneapolis, Minnesota.

Note: If person other than tank owner and/or operator is conducting the cleanup, provide name, address, and relationship to site on a separate attached sheet.

II. DATES

A. Date release reported to MPCA: August 1990

B. Dates site work performed:

<u>Work Performed</u>	<u>Date</u>
<u>Sludge and remnant fuel oil were removed from USTs in preparation for their removal.</u>	<u>08/09/90</u>

<u>Germundson Companies, Inc. personnel created two holes in the base of the 6,000-gallon fuel oil tank for the collection of soil samples for hydrocarbon analysis (sampling procedures and protocol are considered to be questionable).</u>	<u>08/09/90</u>
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------

<u>Delta Environmental Consultants, Inc. (Delta) personnel supervised the removal of one 750-gallon UST and the inplace abandonment of one 6,000-gallon UST. Delta personnel conducted field screening of soils and collected soil samples for analyses.</u>	<u>09/24/90 -</u> <u>09/28/90</u>
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------

<u>Ms. Karen Nordby, Pollution Inspector, Department of Regulatory Services, City of Minneapolis, approved the inplace abandonment of the site's 6,000-gallon UST. The abandonment was recommended as a result of structural integrity concerns for adjacent structures.</u>	<u>09/26/90</u>
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III. RELEASE INFORMATION

A. Provide the following information for all tanks which have been removed.

Tank 1: Capacity 750 gallon Type Fuel Oil No. 2 Age Unknown

Condition: Fair condition, no visible signs of leakage, surface rusting with only minor pitting.

Product History: Tank stored Fuel Oil No. 2 for a furnace used to heat facility's office area.

Approximate quantity of petroleum released, if known: No petroleum release(s) are known to have occurred. No contamination was detected during field screening of soils or in analyses performed on tank basin perimeter soils or excavated soils.

Cause of release: NA

Excavation Report for Petroleum Release Sites

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April 25, 1990

Tank 2: Capacity 6,000 gallon Type Fuel Oil No. 2 Age Unknown

Condition: Good condition, no visible signs of leakage, surface exhibiting only minor rust with little or no pitting.

Product History: The tank has not been used since General Mills, Inc., purchased the facility from Ralston Purina approximately 30 years ago. Prior to this purchase the product history is unknown, but it is believed that the UST was used to store Fuel Oil No. 2.

Approximate quantity of petroleum released, if known: No petroleum release(s) are known to have occurred. Contamination was not detected during field screening of excavated soils or soil samples collected from hand auger borings adjacent to, and beneath the UST by Delta personnel. Contamination was not detected in tank basin perimeter soils.

Cause of release: Minor levels of contamination were detected in soil samples collected (by Gerrundson Companies, Inc.) by cutting through the base of the 6,000-gallon UST and obtaining "grab samples". It is Delta's opinion that the detected contamination was due to sludge or fuel oil material being introduced into the soil by incomplete contaminant removal and tank cleaning prior to creating sample collection holes. As a result of the poor sampling protocol, contamination was introduced into the sample media during sample collection and this was detected in the laboratory analyses. This suggests that contamination due to a release is not present below the UST.

B. Provide the following information for all existing tanks.

<u>Tank No.</u>	<u>Capacity</u>	<u>Contents</u>	<u>Type</u>	<u>Age</u>
001	750 gallon	Fuel Oil	No. 2	unknown
002	6,000 gallon	Fuel Oil	No. 2	unknown
003	8,000 gallon	mineral spirits	---	5 years

C. If the release was associated with the lines or dispensers, briefly describe the problem:

No release is believed to have occurred.

D. If the release was a surface spill, briefly describe the problem:

No release is believed to have occurred.

Excavation Report for Petroleum Release Sites

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IV. EXCAVATION

A. Dimensions of excavation: Basin No. 1 Width = 10 feet x Length = 12 feet x Depth = 10 feet
Basin No. 2 Width = 18 feet x Length = 24 feet x Depth = 12 feet

B. Original tank backfill material (sand, gravel, etc.): sand

C. Native soil type (clay, sand, etc.): silty sand

D. Quantity of contaminated soil removed (cubic yards): Basin No. 1 = 0 cubic yards
Basin No. 2 = 0 cubic yards

E. Was ground water encountered or was there evidence of a seasonally high ground water table?
At what depth? Ground water was not encountered at or above a depth of approximately 25 feet below land surface.

F. If a soil boring was necessary (as indicated in part VI of "Excavation of Petroleum Contaminated Soil" for sand and silty sand native soils) describe the soil analytical and soil vapor headspace results. Attach the boring logs and laboratory results to this report.

Three soil borings were advanced adjacent to the 6,000-gallon UST to a depth of approximately 25 feet below land surface. The borings were advanced through the use of a hand auger. The borings were initiated within the excavated UST basin at a depth of approximately 12 feet below land surface and continued to a depth of approximately 25 feet below level surface. Samples for headspace analysis were collected from each boring at five foot intervals. Samples for laboratory analysis were collected from 14 to 16 feet (a depth approximately two feet below the UST base) and at 23 to 25 feet below landsurface from each boring.

G. If ground water was encountered or if a soil boring was conducted, was there evidence of ground water contamination? Specify, e.g, free product (specify thickness), product sheen, ground water in contact with petroleum contaminated soil, water analytical results, etc.

No contamination detected in soil samples collected from borings and ground water was not encountered.

H. Was bedrock encountered in the excavation? At what depth? No bedrock was encountered.

I. Were there other unique conditions associated with this site? If so, explain. YES

A discussion to abandon a 6,000-gallon UST in place was agreed upon by General Mills, Inc., Delta Environmental Consultants, Inc., Germundson Companies Inc., and the city of Minneapolis, Department of Regulatory Services due to structural integrity concerns for adjacent buildings. Attachment A is a copy of Delta Environmental Consultants, Inc.'s, Professional Engineers Statement supporting this discussion.

V. SAMPLING

A. Briefly describe the field methods (including use of a photoionization detector) used to distinguish contaminated from uncontaminated soil:

Field screening of soils were conducted with the use of a photoionization detector (equipped with a 11.8 eV bulb) calibrated to an isobutylene mixture. Field screening of soils was conducted in accordance with procedures outlined in the Minnesota Pollution Control Agency, Tanks and Spills Section, Document "Jar Headspace Analytical Screening Procedure", dated May 31, 1990.

B. List soil vapor headspace analysis results. Indicate sampling locations using sample codes (with sampling depths in parentheses), e.g. SV-1 (2'), SV-2 (10'), etc. Samples that were taken at different depths at the same location should be labeled SV-1A (2'), SV-1B (4'), SV-1C (6'), etc. These should correspond with the codes on the site map in part VI.

Sample Code	Soil Type	Reading (ppm)	Sample Code	Soil Type	Reading (ppm)
SV-1A	SAND	ND	SV-7A	SAND	ND
SV-1B	SAND	ND	SV-7B	SAND	ND
SV-1C	SAND	ND	SV-7C	SAND	ND
SV-1D	SAND	ND	*SB-1A	SAND	ND
SV-2A	SAND	2.0	**SB-1B	SAND	ND
SV-2B	SAND/FILL	0.4	***SB-1C	SAND	ND
SV-2C	SAND	ND	*SB-2A	SAND	ND
SV-2D	SAND	0.2	**SB-2B	SAND	ND
SV-3A	SAND	ND	***SB-2C	SAND	ND
SV-3B	SAND/FILL	ND	*SB-3A	SAND	ND
SV-3C	SAND	ND	**SB-3B	SAND	ND
SV-3D	SAND	ND	***SB-3C	SAND	ND
SV-4A	SAND	ND			
SV-4B	SAND	ND			
SV-4C	SAND	ND			
SV-5A	SAND	ND			
SV-5B	SAND	ND			
SV-5C	SAND	ND			
SV-6A	SAND	ND			
SV-6B	SAND	ND			
SV-6C	SAND	ND			

* Boring sample collected at a depth of 14 to 16 feet below land surface, 2 feet below tank base.
** Boring sample collected at a depth of 19 to 21 feet below land surface, 7 feet below tank base.
*** Boring sample collected at a depth of 23 to 25 feet below land surface, 12 feet below tank base.

Figure 5 depicts soil boring and soil vapor sampling locations.

Excavation Report for Petroleum Release Sites

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C. Briefly describe the soil sampling and handling procedures used:

Tank Basin 1: Any soil suspected of contamination through either PID screening or visual inspection were stockpiled in an appropriate manner on site. Approximately 10 yds³ of suspect soils were segregated in this manner. Soil samples were collected from immediately beneath the removed UST, from a depth of five feet beneath the UST, and from the perimeter of the UST basin. Samples were also collected from the stockpiled soils. Samples were delivered to PACE, Incorporated, for analysis.

Tanks Basin 2: Soils suspected of contamination as outlined above were stockpiled in an appropriate manner on site. Approximately 10 yds³ were segregated in this manner. Soil samples were collected from the perimeter of the UST basin and from three borings advanced adjacent to the abandoned UST. Soil samples were collected for PID screening at depths of 2 to 4 feet, 7 to 9 feet, and 11 to 13 feet below land surface. Soil samples were collected for analyses at depths of approximately 2 to 4 feet and 11 to 13 feet below the base of the abandoned UST. These samples, along with samples from the stockpiled soils, were analyzed at PACE, Incorporated.

D. List the appropriate soil sample analytical results below (refer to the MPCA document "Soil and Ground Water Analysis at Petroleum Release Sites"). If the petroleum was not gasoline or fuel oil attach a separate table. Code the samples (with sampling depths in parentheses) SS-1 (8'), SS-2 (4'), etc. These should correspond with codes on the site map in part VI.

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Sample Code	THC as gas or FO (ppm)	Benzene (ppm)	Ethyl Benzene (ppm)	Toluene (ppm)	Xylenes (ppm)	MTBE (ppm)	Lead (ppm)
<u>Basin 1</u>							
A-1A Tank Base	ND	ND	ND	ND	ND	--	--
A-1B Base of excavation	ND	ND	ND	ND	ND	--	--
A-1C Excavation perimeter	ND	ND	ND	ND	ND	--	--
<u>Basin 2</u>							
B-1A (14'-16')	ND	ND	ND	ND	ND	--	--
B-1B (23'-25')	ND	ND	ND	ND	ND	--	--
B-2A (14'-16')	ND	ND	ND	ND	ND	--	--
B-2B (23'-25')	ND	ND	ND	ND	ND	--	--
B-3A (14'-16')	ND	ND	ND	ND	ND	--	--
B-3B (23-25')	ND	ND	ND	ND	ND	--	--
<u>Basin 1 Stockpiled Soils</u>							
Basin 1 Stockpiled Soils	ND	ND	ND	ND	ND	--	--
<u>Basin 2 Stockpiled Soils</u>							
Basin 2 Stockpiled Soils	ND	ND	ND	ND	ND	--	--

ND = Not detected at or above method detection limit.

-- = Not analyzed for.

Laboratory reports are presented in Attachment B. Figure 6 depicts soil sample collection locations.

ATTACH COPIES OF LABORATORY REPORTS AND CHAIN OF CUSTODY FORMS.

VI. FIGURES

Attach the following figures to this report:

1. Site location map.
2. Site map(s) drawn to scale illustrating the following:
 - a. Location (or former location) of all present and former tanks, lines, and dispensers.
 - b. Location of other structures (buildings, canopies, etc.).
 - c. Adjacent city, township, or county roadways.
 - d. Final extent of excavation.
 - e. Location of soil vapor analyses (e.g. SV-1), soil samples (e.g. SS-1), and soil borings (e.g. SB-1). Also, attach all boring logs.
 - f. North arrow and map legend.

VII. SUMMARY

Briefly summarize evidence indicating whether or not additional investigation is necessary at the site, as discussed in Part VI of the MPCA document "Excavation of Petroleum Contaminated Soils."

Based upon the results of tank removal and excavation activities for the above referenced site, it is Delta's recommendation that no additional investigation or corrective action activities be undertaken. The no additional investigation/corrective action recommendation is based upon the following data:

- 1) Field screening and headspace screening of soils from both tank basins did not indicate the presence of any petroleum contamination at or above MPCA action levels.
- 2) Analyses of soil samples collected from both tank basins (including borings and stockpiled soils) did not indicate the presence of petroleum contamination at or above analytical method detection limits (Attachment B).
- 3) Ground water was not encountered in either of the tank basin excavations, or in the borings advanced at tank basin No. 2.
- 4) The petroleum contamination detected beneath the 6,000-gallon fuel oil tank in soil samples collected by Germundson Companies, Inc. (Attachment C), on August 9, 1990, are, in Delta's opinion, not representative of subsurface conditions. The detected contamination was probably due to poor sampling protocol; i.e. the sample was collected through holes cut through the bottom of a so called "wiped-clean" UST and then grabbed by hand from inside the UST. This sampling technique introduces several avenues by which petroleum products could be entered into the sample media resulting in erroneous results.

Therefore Delta recommends that the file associated with Leak #00003101 be closed and no further investigative or corrective action be undertaken.

Excavation Report for Petroleum Release Sites

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VIII. CONSULTANT (OR OTHER) PREPARING THIS REPORT

Company Name: Delta Environmental Consultants, Inc.
Street/Box: 1801 Highway 8, Suite 114
City, ZIP: St. Paul, MN 55112
Telephone: (612) 636-2427
Contact: Bradley A. Barquest

Signature:



Date 12/19/90

If additional investigation is not required at the site, please mail this form and all necessary attachments to:

Minnesota Pollution Control Agency
Attention: Ms. Ann Bidwell
Hazardous Waste Division
Tanks and Spills Section
520 Lafayette Road North
St. Paul, MN 55155

If additional investigation is required at the site, this form should be included as a section in the Remedial Investigation/Corrective Action Design Report. Excavation reports which indicate that a remedial investigation (RI) is necessary will not be reviewed by MPCA staff until the RI has been completed.

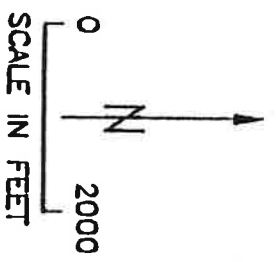
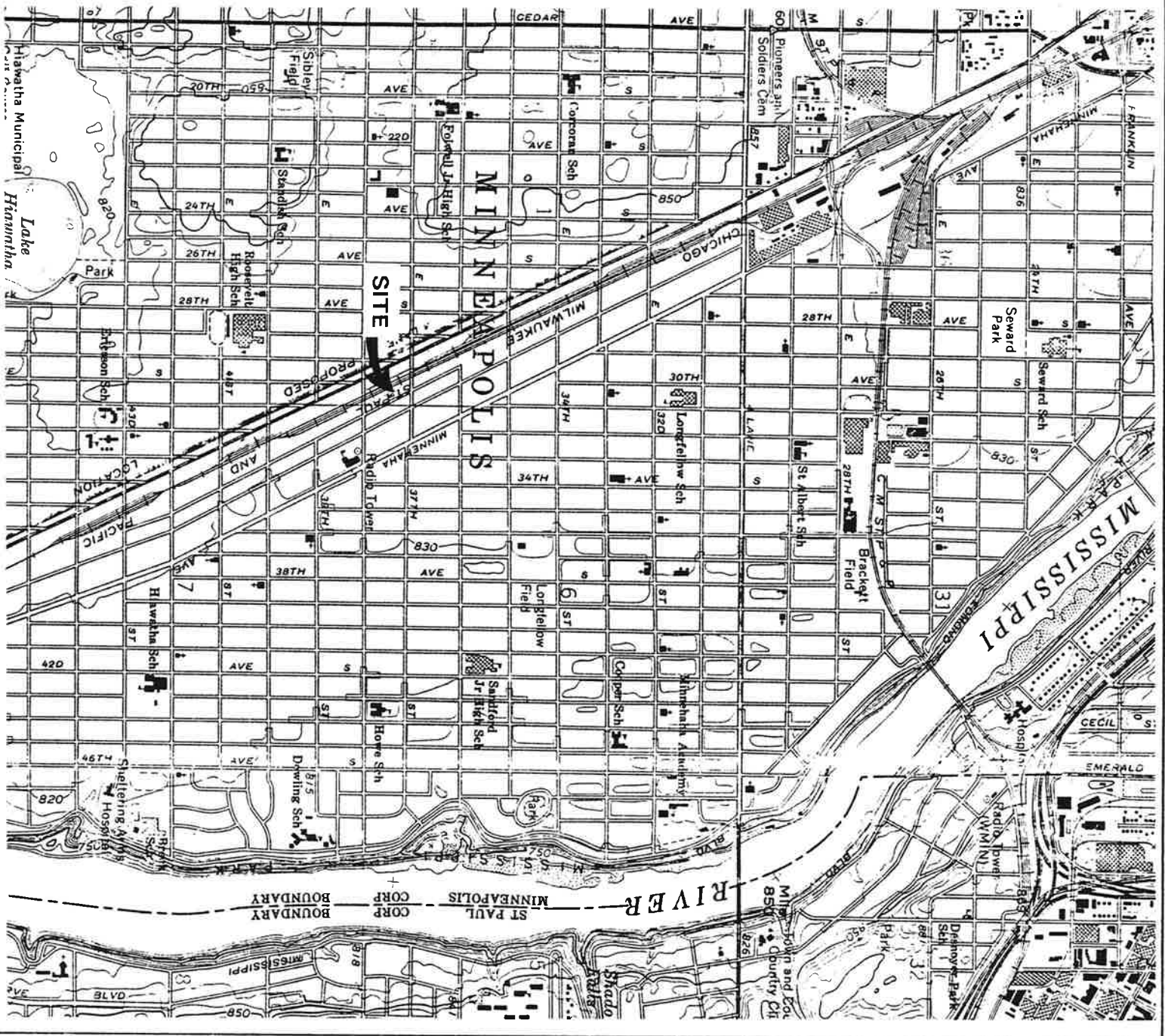
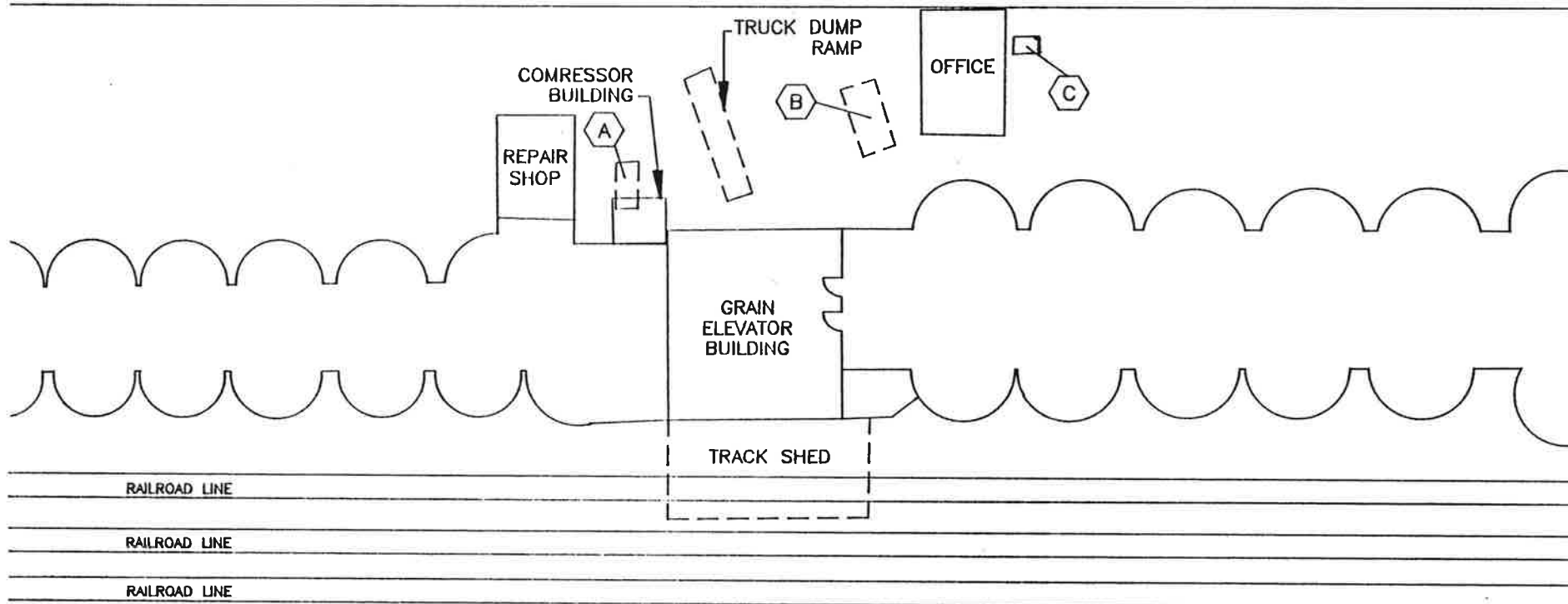


FIGURE 1
SITE LOCATION MAP
 GENERAL MILLS, INC./CHECKERBOARD GRAIN ELEVATOR
 3716 DIGHT STREET
 MINNEAPOLIS, MINNESOTA




PROJECT NO.	10-90-264	PREPARED BY	BAB/SDH	REVIEWED BY	<i>RB</i>
DATE	12/20/90	REVISION NO.	0	DWG. NO.	9026A SITEMAP



DIGHT AVENUE



TANK LEGEND:

-  6000 GALLON FUEL OIL No. 2
-  8000 GALLON MINERAL SPIRITS
-  750 GALLON FUEL OIL No. 2

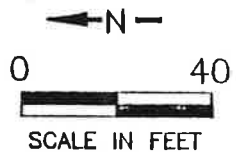
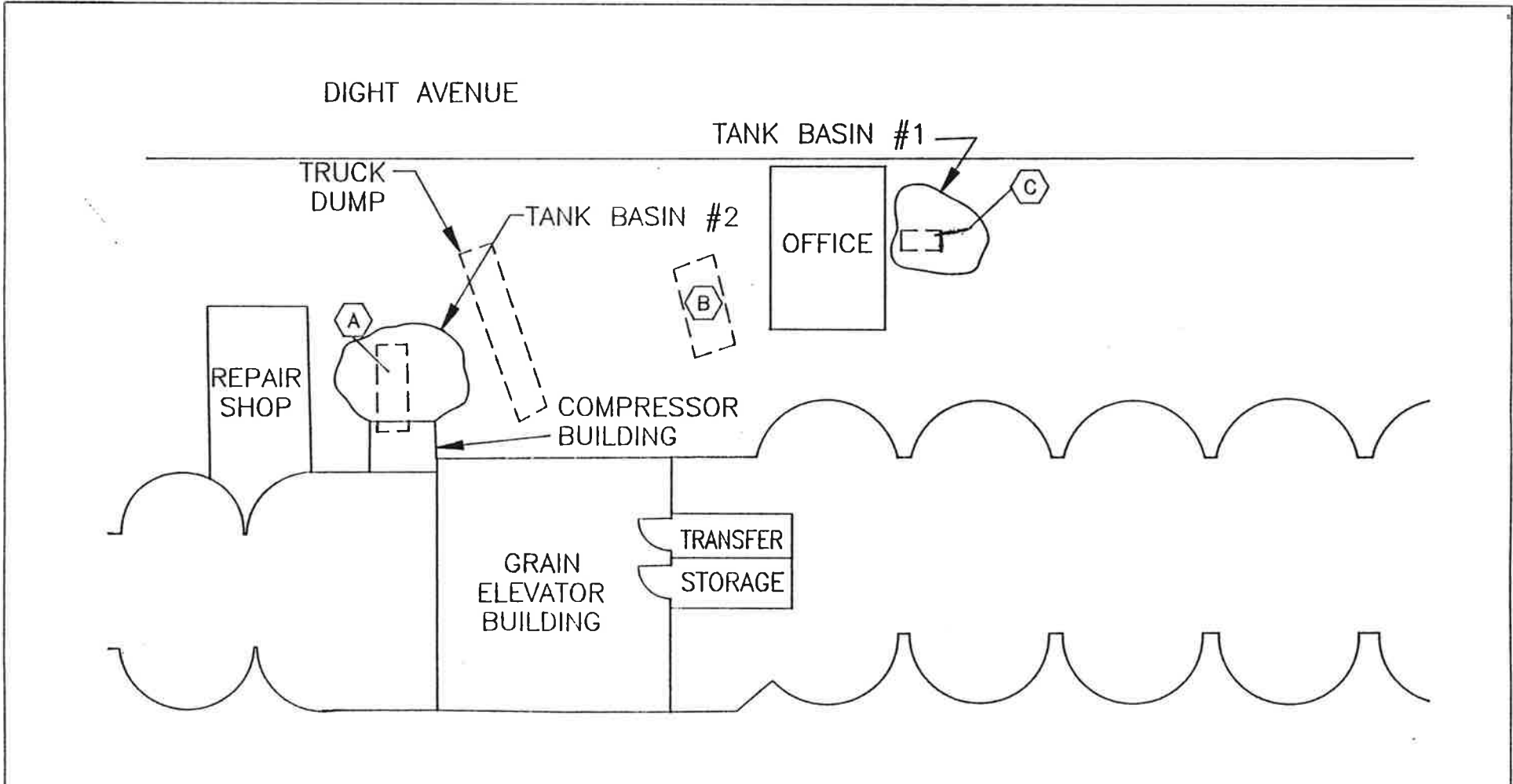






FIGURE 3
 UNDERGROUND STORAGE TANK LOCATIONS
 GENERAL MILLS, INC./CHECKERBOARD GRAIN ELEVATOR
 3716 DIGHT AVENUE
 MINNEAPOLIS, MINNESOTA

PROJECT NO.	PREPARED BY	REVIEWED BY
10-90-264	BAB/SDH	<i>pub</i>
DATE	REVISION NO.	FILE NAME
12/19/90	0	90264\USTANK





TANK LEGEND:

-  6000 GALLON FUEL OIL (ABANDONED)
-  8000 GALLON MINERAL SPIRITS
-  750 GALLON FUEL OIL NO. 2
-  AREA OF EXCAVATION

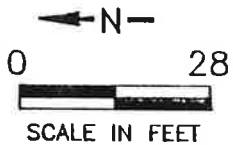

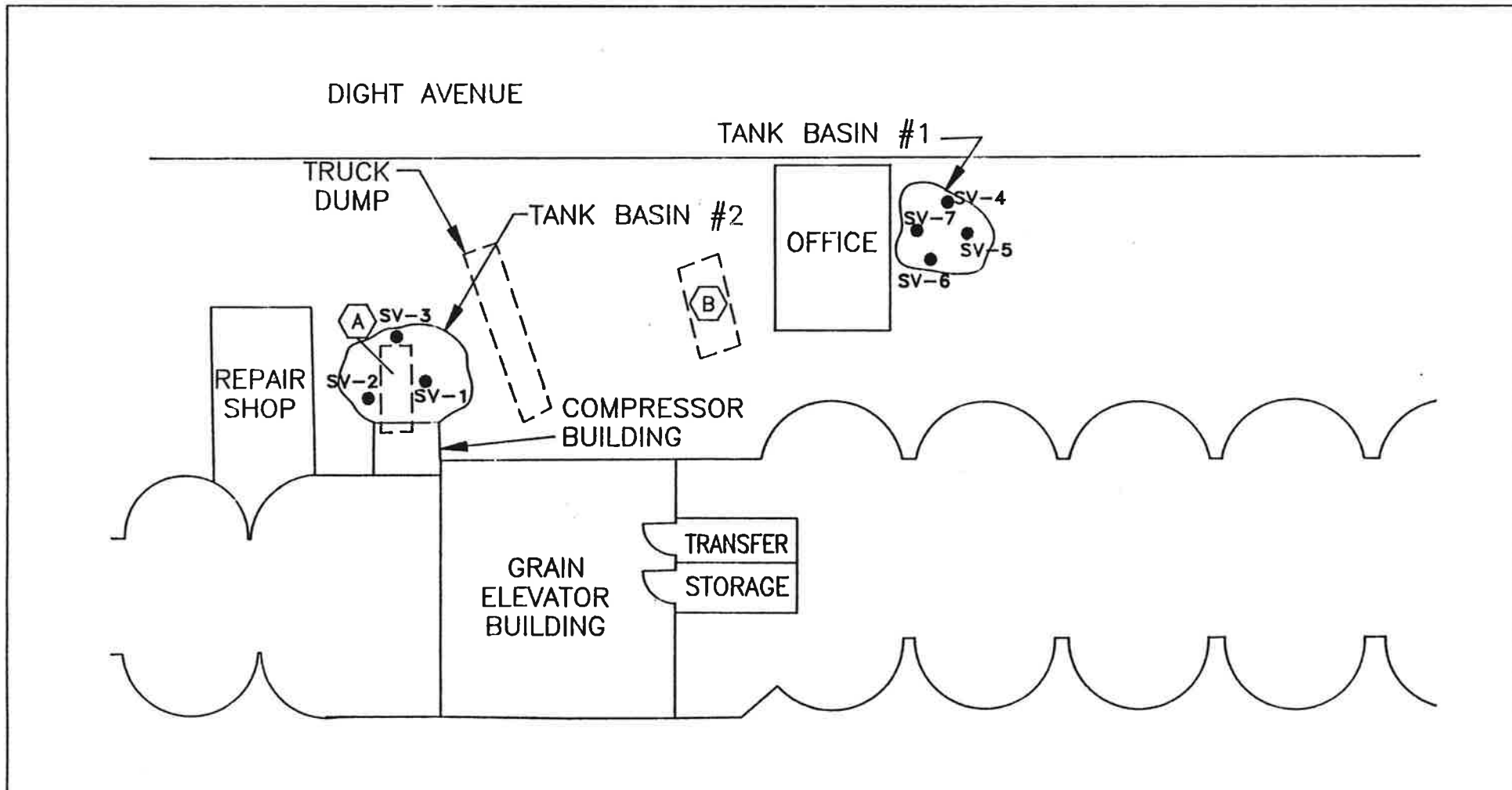




FIGURE 4
 SITE EXCAVATION MAP
 GENERAL MILLS, INC./CHECKERBOARD GRAIN ELEVATOR
 3716 DIGHT AVENUE
 MINNEAPOLIS, MINNESOTA

PROJECT NO. 10-90-264	PREPARED BY BAB/SDH	REVIEWED BY <i>PuB</i>	 Delta Environmental Consultants, Inc.
DATE 12/19/90	REVISION NO. 0	FILE NAME 90264\SITEEXCA	



TANK LEGEND:

-  6000 GALLON FUEL OIL (ABANDONED)
-  8000 GALLON MINERAL SPIRITS

 AREA OF EXCAVATION

 SV-2 SOIL VAPOR SAMPLE COLLECTION LOCATION

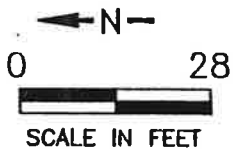

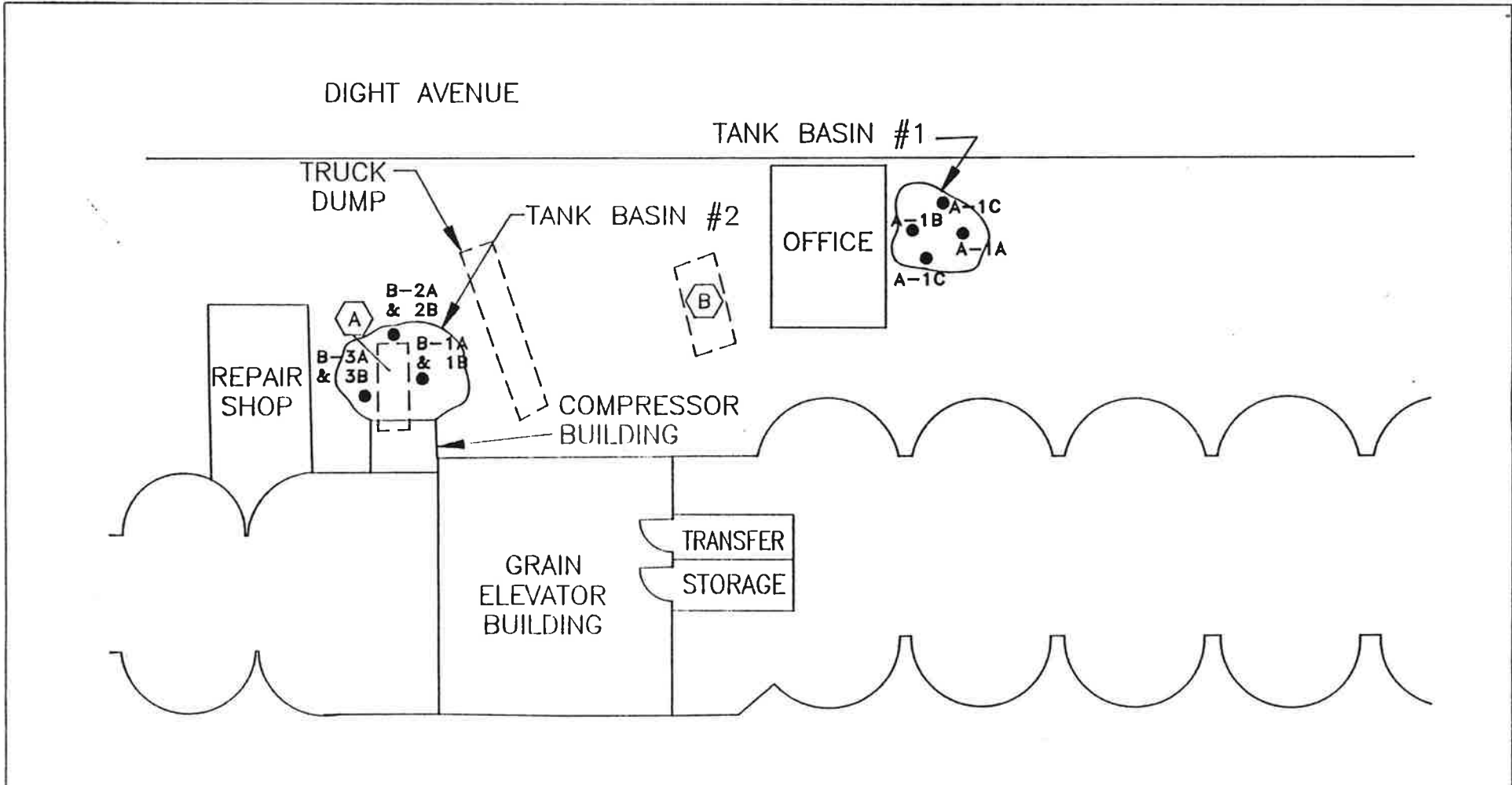


FIGURE 5
SOIL VAPOR SAMPLE COLLECTION LOCATION MAP
GENERAL MILLS, INC./CHECKERBOARD GRAIN ELEVATOR
3716 DIGHT AVENUE
MINNEAPOLIS, MINNESOTA

PROJECT NO. 10-90-264	PREPARED BY BAB/SDH	REVIEWED BY <i>Pub</i>
DATE 12/19/90	REVISION NO. 0	FILE NAME 90264\SOIL



Delta
Environmental
Consultants, Inc.








- TANK LEGEND:
-  6000 GALLON FUEL OIL (ABANDONED)
 -  8000 GALLON MINERAL SPIRITS
 -  AREA OF EXCAVATION
 -  A-1B SOIL SAMPLE COLLECTION LOCATION

FIGURE 6
SOIL SAMPLE COLLECTION LOCATION MAP
GENERAL MILLS, INC./CHECKERBOARD GRAIN ELEVATOR
3716 DIGHT AVENUE
MINNEAPOLIS, MINNESOTA

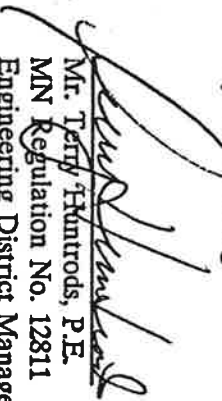
PROJECT NO. 10-90-264	PREPARED BY BAB/SDH	REVIEWED BY <i>PeB</i>	 Delta Environmental Consultants, Inc.
DATE 12/19/90	REVISION NO. 0	FILE NAME 90264\SOIL	

ENGINEERING STATEMENT
UST REMOVAL
3716 DIGHT STREET
MINNEAPOLIS, MINNESOTA
DELTA NO. 10-90-264

The discussion to abandon a 6,000-gallon underground storage tank (UST) in place at the General Mills/Checkerboard Grain Elevator, 3716 Dight Street, Minneapolis, Minnesota, was based upon the following criteria:

- Field observation indicated a potential threat to the structural integrity of several buildings located adjacent to the UST basin. Of particular concern was the compressor building, as the UST extended approximately one foot beneath the footprint of that building.
- The lack of detailed design information or assessments concerning the adjacent building's foundations. This information may have provided data indicating a safe UST removal could have been conducted.
- Our present understanding of site conditions mandated a recommendation of tank abandonment to ensure the safety of human life and the structural integrity of all buildings adjacent to the UST basin.

Therefore, it is the opinion of Delta that any attempt to remove this UST would have resulted in unreasonable risks to the safety of all workers involved, and to the structural integrity of adjacent building.

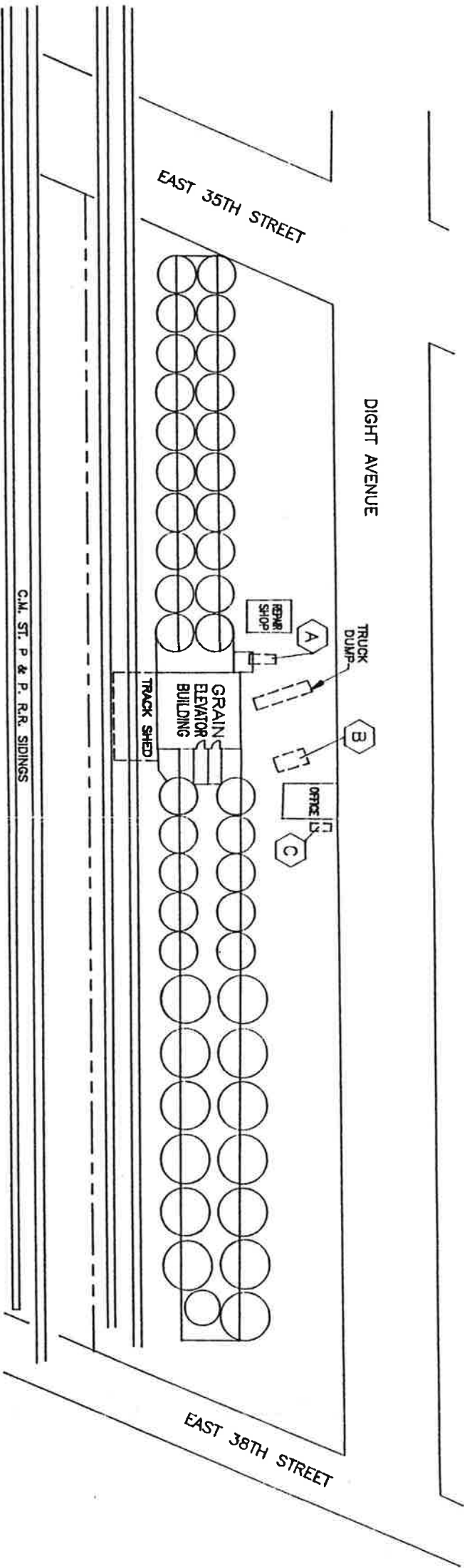

Mr. Terry Huntrods, P.E.
MN Regulation No. 12811
Engineering District Manager

Date 10/17/90


Bradley A. Barquest
Hydrogeologist/Project Manager

Date 10/17/90

BAB/alh



TANK LEGEND:

-  6000 GALLON FUEL OIL No. 2
-  8000 GALLON MINERAL SPIRITS
-  750 GALLON FUEL OIL No. 2

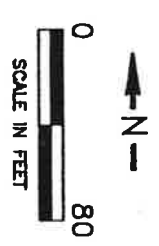



FIGURE 2
 SITE MAP
 GENERAL MILLS, INC./CHECKERBOARD GRAIN ELEVATOR
 3716 DIGHT STREET
 MINNEAPOLIS, MINNESOTA

PROJECT NO.	PREPARED BY	REVIEWED BY
10-90-264	BAE/SDH	
DATE	REVISION NO.	DWG. NO.
12/20/90	0	90264\STDMAP

