


DATE: February 15, 1994

TO: Mark Koplitz  
MPCA-Tanks and Spills Section

FROM: Brian Kamnikar   
Project Manager

PHONE: 779-5091

SUBJECT: MNDOT Jordan Truck Station: REQUEST FOR SITE CLOSURE  
Leak #1338

**RECEIVED**

FEB 17 1994

MPCA, HAZARDOUS  
WASTE DIVISION

Enclosed for your review are an updated Groundwater Progress Report and Monitoring Well Installation Report. Laboratory analyses of eleven rounds of quarterly sampling have detected low levels of petroleum compounds in samples from one monitoring well on site. Detected compounds in this well have not exceeded recommended allowable limits during any sampling event. Analysis of four rounds of groundwater samples collected from the additional downgradient monitoring well installed in December 1992, did not detect any petroleum or volatile organic compounds above method detection limits. No groundwater receptors have been identified downgradient of the site. Therefore, MNDOT requests closure of this site. Please call me if you have any questions concerning this request.

cc(with enc.):  
C. Lucas

cc(without enc.):  
C. Hoffstedt  
B. Johnson/File

DATE: February 18, 1992

TO: Mark Koplitz  
Tanks and Spills Section, MPCA

FROM: Brian Kamnikar, Project Manager  
Environmental Compliance and Investigation

PHONE: 297-2703

SUBJECT: PROGRESS REPORT, MNDOT JORDAN TRUCK STATION - LEAK # 1388

Enclosed for your review is a copy of the groundwater monitoring progress report for the above mentioned site. The most recent round of groundwater analyses has shown a decrease in the level of petroleum compounds in MW-2. MNDOT proposes to sample the wells a minimum of two more times to confirm these results. Should additional analyses reveal this confirmation, MNDOT will request closure of the site. This decision is based upon both MNDOT and Braun Intertec interpretation of the analytical data and specific site characteristics.

Please call if you have any questions regarding this matter.

cc (w/o enc.):

- C. Hoffstedt
- C. Lucas
- B. Johnson/File

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FEB 19 1992  
MPCA HAZARDOUS  
WASTE DIVISION

1338

Progress Report

Groundwater Monitoring Well Sampling

Introduction:

Site: MNDOT Jordan Truck Station

MPCA Leak #: 1388

Sampling Dates: 8-20-90, 5-30-91, 9-5-91, 12-10-91.

This progress report summarizes follow-up groundwater sampling results for the site mentioned above. This information will be used to determine future site actions. The work was authorized and completed by MNDOT personnel.

Background:

A 1,200 gallon regular/unleaded gasoline and a 3,000 gallon diesel fuel underground storage tank were removed from the MNDOT Jordan Truck Station on October 20, 1989.

A remedial investigation was performed by Braun Intertec, including installation of monitoring wells on August 15 and 16, 1990. Braun described native soils as being lean clay and organic silt to a depth of 7 to 10 feet below grade. Beneath these soils is a coarse alluvium of poorly graded sand to poorly graded sand with silt to a depth of at least 15 feet. The water table is approximately 7 to 8 feet below the ground surface.

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WASTE DIVISION

WATER QUALITY DATA

Monitoring Well #2\*

Parameter	8-20-90	5-30-91	9-5-91	12-10-91
Benzene	2.5	4.8	1.4	<5
Ethylbenzene	2.2	15	10	5
Toluene	1.8	2.8	0.4	<5
Xylene	1.9	6.7	3.3	<5
THC as gas	NA	700	800	850 <sup>^</sup>
THC as fuel oil	1,600	11,000	12,000	600
MTBE	<5	<5	<5	<5

All values in parts per billion.

\* MW-1: Only detect of petroleum compounds during sampling history was 0.6 ppm benzene on 5-30-91.

MW-3: No detects of petroleum compounds at any time.

NA Total Hydrocarbons calculated as fuel oil.  
<sup>^</sup> Chromatographic pattern not typical of gasoline.

Water Level Measurements

	Water Level Elevation (feet)		
	8-20-90	5-30-91	9-5-91
Monitoring Well			12-10-91
MW-1	747.22	749.53	746.62
MW-2	747.04	749.23	746.36
MW-3	747.11	749.38	746.45
			747.18
			747.08
			747.03

## Discussion:

According to both the tank removal and remedial investigation reports, low level petroleum contamination is present near the south and west side of the former UST basin. Based on the results of the RI, Braun determined the soil contamination to be limited and relatively low in concentration.

Petroleum constituents have been detected in only one of three wells on site (MW-2). This well is located directly downgradient of soil boring ST-5 which revealed the highest level of petroleum contaminated soil encountered on site. Therefore, MW-2 water samples should represent the greatest magnitude of petroleum impacted groundwater on site. Of the petroleum constituents detected, BTEX concentrations have not exceeded RAL's at any sampling event. MTBE has not been detected at any time above method detection limits. THC as fuel oil levels have risen in the first three sampling events but have shown a sharp decrease in the fourth sampling event.

Groundwater elevations recorded on 12-10-91 show a shift in groundwater flow direction. This may result from an error in measuring the water depth. This discrepancy will be resolved since MNDOT proposes to sample the wells a minimum of two more times.

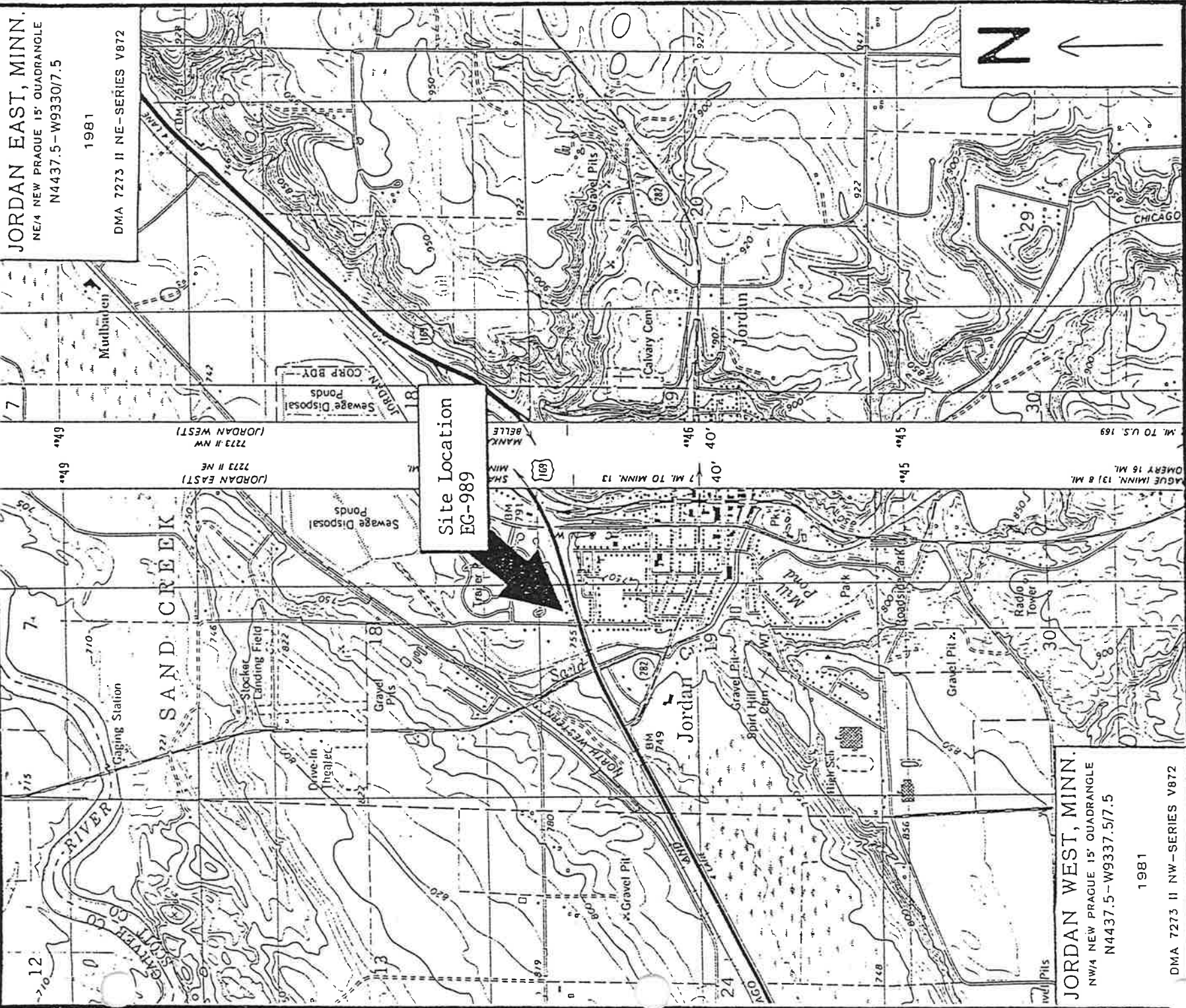
## Conclusions:

Levels of petroleum contamination remaining in soils appear to be limited and low level. No free product has been detected in any of the wells. All petroleum constituents detected in monitoring well #2 have been below RAL's. There are no potential groundwater or vapor receptors identified in the area. The latest round of groundwater analyses shows a decrease in THC contamination.

## Recommendations:

Braun determined it unlikely that any impact to drinking water sources at potential groundwater receptors is likely from this petroleum release since no users of the unconsolidated aquifer were identified directly downgradient of the site. Also, the release should not pose a threat to nearby surface waters since petroleum compounds did not exceed RAL's. MNDOT proposes to sample the wells for two additional rounds to observe if THC levels continue to decline and to verify groundwater flow direction. Should THC levels decrease further, MNDOT will request closure of this site.

JORDAN EAST, MINN.  
 NE/4 NEW PRAQUE 15' QUADRANGLE  
 N4437.5-W93307.5  
 1981  
 DMA 7273 II NE-SERIES V872



Site Location  
 EG-989

JORDAN WEST, MINN.  
 NW/4 NEW PRAQUE 15' QUADRANGLE  
 N4437.5-W9337.5/7.5  
 1981  
 DMA 7273 II NW-SERIES V872

Figure 1  
 SITE Location Map  
 UST Remedial Investigation  
 EG-989

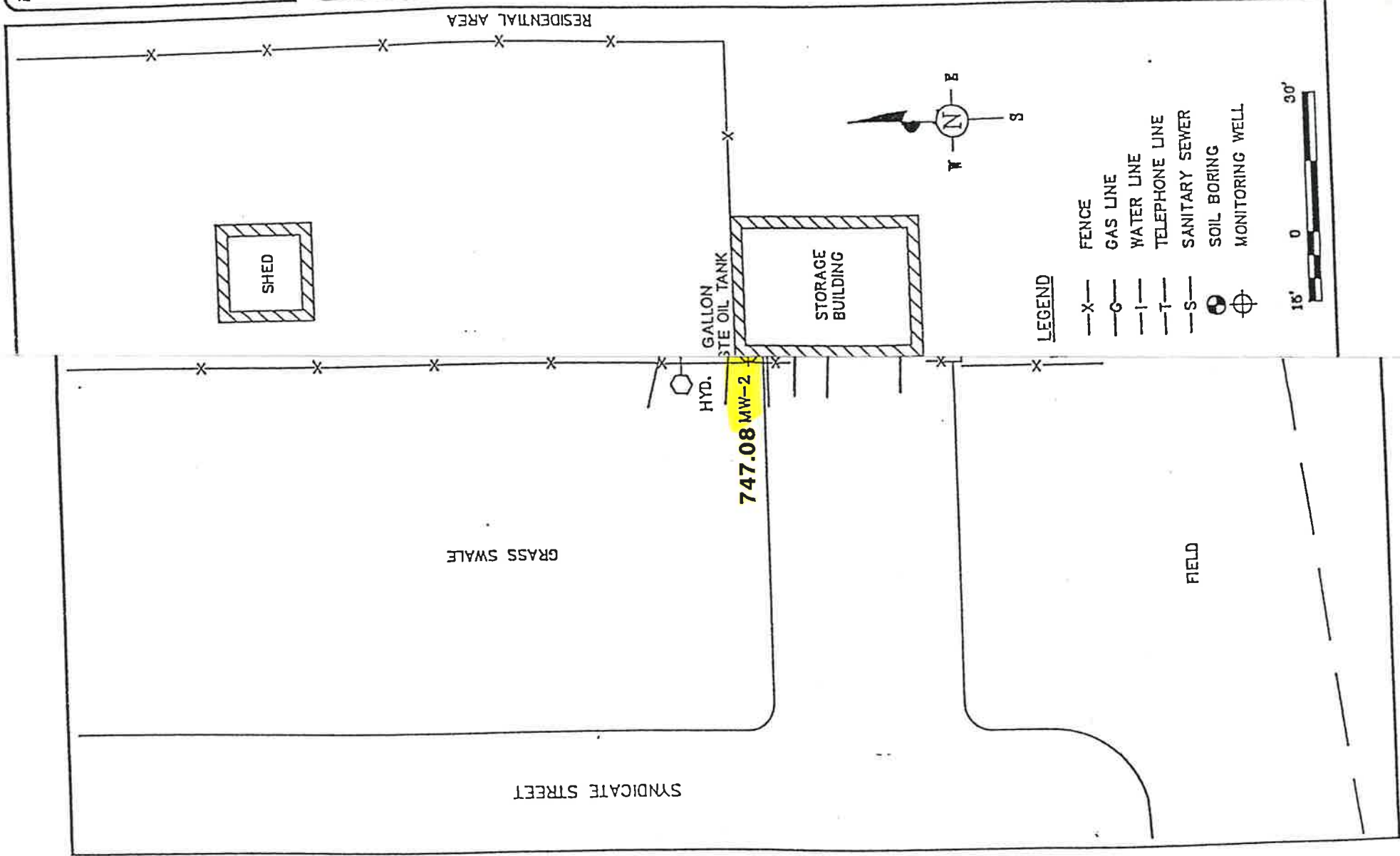
MN Dept. of Transportation  
 Jordan, MN





SITE MAP		U.S.T. Remedial Investigation MN/DOT Jordan Truck Station Jordan, Minnesota	
DRAWN BY: KMR	DWG.No. EG-989	APP'D BY: TCS	PLOT SCALE 1:30
PLOT TIME:		JOB I.D.# EG-989	

REVISED	INT	DATE	KMR	OF	SCALE	FIGURE#
		10-1-90		1	1"=30'	2



**LEGEND**

- X- FENCE
- G- GAS LINE
- |- WATER LINE
- T- TELEPHONE LINE
- S- SANITARY SEWER
- ⊙ SOIL BORING
- ⊕ MONITORING WELL



Appendix I  
Field Stabilization Forms



# WATER SAMPLING DATA

Project Number EG-989 Crew Tim Singer Date 8/20/90

Location Mn/DOT Maintenance Facility, Jordan, MN Well Number MW-1

Weather Conditions overcast, 60 - 65 degrees F

Depth to Water (ft.) 10.56 Well Depth (ft.) 17.50 Well Volume (gallons) 1.15

Purging Method: Pump Johnson-Keck Type submersible Diameter (inches) 1.7  
 Decontamination Procedure Methanol and ultra-pure water

Bailer: Length (ft.) \_\_\_\_\_ Material \_\_\_\_\_ Diameter (inches) \_\_\_\_\_

Sampling Method: Bailer: Length (ft.) 4 Material teflon Diameter (inches) 1.7  
 Dedicated: Yes \_\_\_\_\_ No  Lab Cleaned: Yes  No \_\_\_\_\_

Previously Stabilized: Yes \_\_\_\_\_ No  Well Volumes Purged \_\_\_\_\_

Previously Developed: Yes \_\_\_\_\_ X  No \_\_\_\_\_

Time	Cum. Vol. (gallons)	Temp. (C)	pH	Conduc. (umhos/cm)	Comments (color, odor, etc)
_____	<u>1.0</u>	<u>16.0</u>	<u>6.83</u>	<u>1020</u>	<u>muddy</u>
_____	<u>2.0</u>	<u>14.3</u>	<u>6.87</u>	<u>990</u>	<u>muddy</u>
_____	<u>3.0</u>	<u>14.1</u>	<u>6.22</u>	<u>1010</u>	<u>muddy</u>
_____	<u>4.0</u>	<u>14.8</u>	<u>6.97</u>	<u>1040</u>	<u>muddy-clear</u>
_____	<u>5.0</u>	<u>14.5</u>	<u>6.91</u>	<u>1050</u>	<u>clear</u>
_____	<u>6.0</u>	<u>14.0</u>	<u>9.84</u>	<u>1050</u>	<u>clear; no gasoline odor or film</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Additional Notes: Bailed 15 gallons on 8/17/90.  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



# WATER SAMPLING DATA

Project Number EG-989 Crew Tim Singer Date 8/20/90

Location Mn/DOT Maintenance Facility, Jordan, MN Well Number MW-2

Weather Conditions overcast, 60 - 65 degrees F

Depth to Water (ft.) 10.04 Well Depth (ft.) 17.50 Well Volume (gallons) 1.24

Purging Method: Pump Johnson-Keck Type submersible Diameter (inches) 1.7  
Decontamination Procedure Methanol and ultra-pure water

Bailer: Length (ft.) \_\_\_\_\_ Material \_\_\_\_\_ Diameter (inches) \_\_\_\_\_

Sampling Method: Bailer: Length (ft.) 4 Material teflon Diameter (inches) 1.7  
Dedicated: Yes \_\_\_\_\_ No X Lab Cleaned: Yes X No \_\_\_\_\_

Previously Stabilized: Yes \_\_\_\_\_ No X Well Volumes Purged \_\_\_\_\_

Previously Developed: Yes \_\_\_\_\_ X No \_\_\_\_\_

Time	Cum. Vol. (gallons)	Temp. (C)	pH	Conduc. (umhos/cm)	Comments (color, odor, etc)
_____	<u>1.0</u>	<u>18.2</u>	<u>7.22</u>	<u>1630</u>	<u>muddy</u>
_____	<u>2.0</u>	<u>17.7</u>	<u>7.24</u>	<u>1640</u>	<u>muddy</u>
_____	<u>3.0</u>	<u>16.7</u>	<u>7.24</u>	<u>1510</u>	<u>muddy</u>
_____	<u>4.0</u>	<u>16.6</u>	<u>7.34</u>	<u>1500</u>	<u>muddy</u>
_____	<u>5.0</u>	<u>16.6</u>	<u>7.49</u>	<u>1580</u>	<u>muddy</u>
_____	<u>6.0</u>	<u>16.5</u>	<u>7.67</u>	<u>1540</u>	<u>muddy-clear; slight gasoline odor; no film</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Additional Notes: Cannot bail well dry. Bailed 15 gallons on 8/17/90.



# WATER SAMPLING DATA

Project Number EG-989 Crew Tim Singer Date 8/20/90

Location Mn/DOT Maintenance Facility, Jordan, MN Well Number MW-3

Weather Conditions overcast, 60 - 65 degrees F

Depth to Water (ft.) 10.14 Well Depth (ft.) 17.50 Well Volume (gallons) 1.22

Purging Method: Pump Johnson-Keck Type submersible Diameter (inches) 1.7  
 Decontamination Procedure Methanol and ultra-pure water

Bailer: Length (ft.) \_\_\_\_\_ Material \_\_\_\_\_ Diameter (inches) \_\_\_\_\_

Sampling Method: Bailer: Length (ft.) 4 Material teflon Diameter (inches) 1.7  
 Dedicated: Yes \_\_\_\_\_ No  Lab Cleaned: Yes  No \_\_\_\_\_

Previously Stabilized: Yes \_\_\_\_\_ No  Well Volumes Purged \_\_\_\_\_

Previously Developed: Yes \_\_\_\_\_ No  \_\_\_\_\_

Time	Cum. Vol. (gallons)	Temp. (C)	pH	Conduc. (umhos/cm)	Comments (color, odor, etc)
_____	<u>1.0</u>	<u>18.6</u>	<u>6.76</u>	<u>1300</u>	<u>muddy</u>
_____	<u>2.0</u>	<u>17.3</u>	<u>7.12</u>	<u>1370</u>	<u>muddy</u>
_____	<u>3.0</u>	<u>17.5</u>	<u>7.24</u>	<u>1310</u>	<u>muddy-clear</u>
_____	<u>4.0</u>	<u>18.0</u>	<u>7.39</u>	<u>1320</u>	<u>clear: no gasoline odor or film</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Additional Notes: Bailed 9 gallons on 8/17/90. Bailed dry after 2 gallons purged from well; slow recharge.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



7.5 gal. Baileys Cream contains 100 grams of sodium caseinate  
 a white cream color  
 - water color grey showing other nutrients

Site	Jordan Truck Wash
Date	5-30-91
Well number	MW-2

STABILIZATION TEST

Notes: pressure 250 psi (10 feet)  
 Well volume: 1.5

Pumping rate (gallons/minute) \_\_\_\_\_  
 Type of pump Bailer (Tealux)  
 Water level before pumping (nearest 0.01 ft. below top of casing) gross level - 7.85  
 Approximate well location 70' x 10' - 6' x 10' entrance gate  
 Calculated volume of water in casing \_\_\_\_\_  
 Weather conditions cloudy, 65-70° - windless

Time	pH (units)	Temperature-Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 ft.)	Cumulative Volume of Water Removed From Well (measured in gallons)
12:50	6.66	$141 \times 10$ [1639]	16		5 gal
12:57	6.71	$142 \times 10$ [1651]	16.1		7 gal
1:03	6.73	$141 \times 10$ [1602]	17		

Total Depth to bottom of well - 16.92'

Sample for: VOCs

Site <u>Tordon Truck Station</u>
Date <u>5/30/91</u>
Well number <u>MW-3</u>

STABILIZATION TEST

all samples w/ 1.1 HCl  
 volume 1.1

Pumping rate (gallons/minute)

Type of pump Boiler Trolley Riverside Boiler MW 1

Water level before pumping (nearest 0.01 ft. below top of casing) Gross Level - 7.82'

Approximate well location: NW Corner of Bldg. in parking lot

Calculated volume of water in casing

Weather conditions Cloudy ~ 65-70°

Time	pH (units)	Temperature-Corrected Conductance (umhos/cm) <small>(Corrected)</small>	Temperature (°C)	Water Level (nearest 0.01 ft.)	Cumulative Volume of Water Removed From Well (measured in gallons)
11:55	6.72	110x10 [1309]	15		5 gal
12:03	6.82	110x10 [1309]	15.1		6 gal
12:15	6.85	100x10 [1190]	15.1		8 gal
12:23	6.82	105x10 [1280]	15		10 gal

Total Depth To Bottom 17.05'

Sample for: VOCs

Site <u>Jordan Truck Station</u>
Date <u>5/30/91</u>
Well number <u>11W1</u>

STABILIZATION TEST

Notes: all samples were analyzed for HCl  
Well volume = 1.3 gal

Pumping rate (gallons/minute)

Type of pump To flow meter  
 Water level before pumping (nearest 0.01 ft. below top of casing) 6.25' (fixed)  
 Approximate well location South Side of Bldg West of fence  
 Calculated volume of water in casing \_\_\_\_\_  
 Weather conditions Cloudy, humid ~ 65-70°

Time	pH (units)	Temperature-Corrected Conductance (umhos/cm) raw [corrected]	Temperature (°C)	Water Level (nearest 0.01 ft.)	Cumulative Volume of Water Removed From Well (measured in gallons)
10:30		67.5 x 10	8.1		practice
10:35	6.48	78 x 10 [950]	14		initial
10:47	6.58	83 x 10 [1037]	13		5 gal
10:55	6.83	85 x 10 [1062]	13		10 gal
11:00	6.67	85 x 10 [1062]	13		15 gal
11:06	6.60	85 x 10 [1062]	13		20 gal

Total depth to bottom 17.05'

STABILIZATION TEST

Site	<u>Jordan</u>
Date	<u>9-5-91</u>
Well number	<u>MW1</u>

Pumping rate (gallons/minute)

Type of pump Field washed Sailer

Water level before pumping (nearest 0.01 ft. below top of casing) 11.16

Approximate well location

Calculated volume of water in casing 1.03 gal Bottom 17.46

Weather conditions cloudy, windy 20°C

Time	pH (units)	Temperature-Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 ft.)	Cumulative Volume of Water Removed From Well (measured in gallons)
1020				11.16	
1025	7.6	830	15		1.0
1027	7.5	830	15		2.0
1029	7.4	830	15		2.5
1031	7.4	850	14		3.0
1033	7.3	850	14		4.0
1035	sample			11.70	

- NO petrol odor  
- water Lt. Brown

STABILIZATION TEST

Site	<u>Jordan</u>
Date	<u>9-5-91</u>
Well number	<u>MW2</u>

Pumping rate (gallons/minute) \_\_\_\_\_  
 Type of pump Dedicated Bailer  
 Water level before pumping (nearest 0.01 ft. below top of casing) 10.72'  
 Approximate well location \_\_\_\_\_  
 Calculated volume of water in casing 1.09 gal Bottom 17.40'  
 Weather conditions Cloudy, windy 20°C

Time	pH (units)	Temperature-Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 ft.)	Cumulative Volume of Water Removed From Well (measured in gallons)
<u>0925</u>				<u>10.72</u>	
<u>0927</u>	<u>6.8</u>	<u>1400</u>	<u>17</u>		<u>1.0</u>
<u>0929</u>	<u>6.7</u>	<u>1250</u>	<u>17</u>		<u>2.0</u>
<u>0931</u>	<u>6.7</u>	<u>1250</u>	<u>17</u>		<u>3.0</u>
<u>0934</u>	<u>6.7</u>	<u>1200</u>	<u>17</u>		<u>4.5</u>
<u>0940</u>	<u>Sample</u>			<u>10.72</u>	

- NOTICABLE PETROL ODOR  
 - water Blackish



STABILIZATION TEST

Site	Jordan
Date	9-5-91
Well number	MW3

Pumping rate (gallons/minute)

Type of pump Dedicated Bailers

Water level before pumping (nearest 0.01 ft. below top of casing) 10.80

Approximate well location

Calculated volume of water in casing 1.08 gal Bottom 17.43

Weather conditions cloudy, windy 20°C

Time	pH (units)	Temperature-Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 ft.)	Cumulative Volume of Water Removed From Well (measured in gallons)
0905				10.80	
0908	6.4	410	16		1.0
0911	6.6	450	16		1.5
0915	6.6	630	16		2.0
0918	Dry slow recharge			16.78	
	too slow to bail				
0945	sample			11.20	
1000	Bailers Blank				

- NO petrol odor  
 - water dt. Brown

STABILIZATION TEST

Site	Jardin
Date	12-10-91
Well number	SMW1

Pumping rate (gallons/minute) \_\_\_\_\_  
 Type of pump Field Water Bore Hole  
 Water level before pumping (nearest 0.01 ft. below top of casing) 10.60  
 Approximate well location \_\_\_\_\_  
 Calculated volume of water in casing 11.12 Gals  
 Weather conditions \_\_\_\_\_

Time	pH (units)	Temperature-Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 ft.)	Cumulative Volume of Water Removed From Well (measured in gallons)
1200	7.3	780	11		1
1205	7.2	780	11		2
1208	7.1	780	11		3
1210	7.1	780	11		4
1215	Sample			11.24	

Brownish Gray in color  
 Skunky

STABILIZATION TEST

Site	Jordan
Date	12-16-91
Well number	JMW2

Pumping rate (gallons/minute) \_\_\_\_\_

Type of pump \_\_\_\_\_

Water level before pumping (nearest 0.01 ft. below top of casing) 10.00

Approximate well location 1.20 gpd

Calculated volume of water in casing \_\_\_\_\_

Weather conditions \_\_\_\_\_

Time	pH (units)	Temperature-Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 ft.)	Cumulative Volume of Water Removed From Well (measured in gallons)
<del>1105</del>				10.00	
1107	7.2	1500	12		1.0
1110	7.1	1400	12		2.0
1113	7.0	1300	12		3.0
1117	6.9	1300	12		4.0
1121	6.9	1300	12		5.0
1125	sample			10.04	
1145	BB				

strongly ~~ADFEABLE~~ permeable sand

STABILIZATION TEST

Site	Jordan
Date	12-10-91
Well number	JMU3

Pumping rate (gallons/minute) \_\_\_\_\_

Type of pump \_\_\_\_\_

Water level before pumping (nearest 0.01 ft. below top of casing) 10.22

Approximate well location 1.48

Calculated volume of water in casing 1.18

17.43

Weather conditions \_\_\_\_\_

Time	pH (units)	Temperature-Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 ft.)	Cumulative Volume of Water Removed From Well (measured in gallons)
1014				10.22	
1022	6.6	430	13		1.0
1024	6.7	500	13		1.5
- slow recharge				16.40	
1100	Sample			11.20	

*Walt Stumm*

Appendix II

Laboratory Analyses  
Chain of Custody Forms



September 18, 1990

Minnesota Department of Transportation  
Attn: Mr. Glenn Heapy  
Transportation Building, Room G-20  
St. Paul, MN 55155

Project #: E90-295/EG-989/  
11039

Dear Mr. Heapy,


Braun Environmental Laboratories, Inc. is pleased to provide our report for the analysis you requested. Data for the following sample(s) are enclosed:

<u>Your I.D. Number/Description</u>	<u>Work Requested</u>
Aqueous Samples	Organic Analyses
All samples were analyzed according to EPA or other standard methods. Any anomalies which were encountered in this analysis are referenced on the laboratory report. Method references and quality control information are available upon request.	
If you have any questions or need additional information regarding this report or other Braun Environmental Laboratories services please contact us.	

Very truly yours,

BRAUN ENVIRONMENTAL LABORATORIES, INC.

  
Linda C. Crawford  
Organic Supervisor

  
Anne L. Ochs  
Laboratory Manager

LCC/ALO:crb

cc: Mr. Calvin Lucas/MNDOT

Attachment

Minnesota Department of  
Transportation  
Transportation Building  
St. Paul MN 55155

PROJECT: EG-989  
COLLECTED: Braun 08/20/90  
RECEIVED: 08/20/90  
SAMPLE MATRIX: Aqueous

PARAMETER	BRAUN I.D.:	11039-01	11039-02	11039-03	11039-05
	CLIENT I.D.:	MW-1	MW-2	MW-3	Field Blank
--UNITS--					
Chloromethane	ug/L	<5.0	<5.0	<5.0	<5.0
Bromomethane	ug/L	<5.0	<5.0	<5.0	<5.0
Vinyl Chloride	ug/L	<1.0	<1.0	<1.0	<1.0
Dichlorodifluoromethane	ug/L	<5.0	<5.0	<5.0	<5.0
Chloroethane	ug/L	<1.0	<1.0	<1.0	<1.0
Dichlorofluoromethane	ug/L	<5.0	<5.0	<5.0	<5.0
Methylene Chloride	ug/L	<5.0	<5.0	<5.0	<5.0
Trichlorofluoromethane	ug/L	<1.0	<1.0	<1.0	<1.0
1,1-Dichloroethylene	ug/L	<1.0	<1.0	<1.0	<1.0
Allyl Chloride (3-Chloropropene)	ug/L	<1.0	<1.0	<1.0	<1.0
1,1-Dichloroethane	ug/L	<1.0	<1.0	<1.0	<1.0
1,2-Dichloroethylene (cis & trans)	ug/L	<0.2	<0.2	<0.2	<0.2
Chloroform	ug/L	<1.5	<1.5	<1.5	<1.5
1,1,2-Trichlorotrifluoroethane	ug/L	<5.0	<5.0	<5.0	<5.0
1,2-Dichloroethane	ug/L	<0.3	<0.3	<0.3	<0.3
Dibromomethane	ug/L	<5.0	<5.0	<5.0	<5.0
1,1,1-Trichloroethane	ug/L	<2.0	<2.0	<2.0	<2.0
Carbon Tetrachloride	ug/L	<1.6	<1.6	<1.6	<1.6
Bromodichloromethane	ug/L	<0.3	<0.3	<0.3	<0.3
2,3-Dichloro-1-propene	ug/L	<0.2	<0.2	<0.2	<0.2
Dichloroacetonitrile	ug/L	<0.3	<0.3	<0.3	<0.3
1,1-Dichloro-1-propene	ug/L	<0.5	<0.5	<0.5	<0.5
1,2-Dichloropropane	ug/L	<1.0	<1.0	<1.0	<1.0
1,3-Dichloro-1-propene (trans)	ug/L	<0.2	<0.2	<0.2	<0.2
1,1,2-Trichloroethylene	ug/L	<0.2	<0.2	<0.2	<0.2
1,3-Dichloropropane	ug/L	<1.0	<1.0	<1.0	<1.0
1,1,2-Trichloroethane	ug/L	<1.2	<1.2	<1.2	<1.2
Chlorodibromomethane	ug/L	<2.5	<2.5	<2.5	<2.5
1,3-Dichloro-1-propene (cis)	ug/L	<0.5	<0.5	<0.5	<0.5
1,2-Dibromoethane	ug/L	<0.2	<0.2	<0.2	<0.2

= less than: compound not detected at or above indicated detection limit

- = Analysis not requested

Quality control data reviewed: \_\_\_\_\_

**BRAUN**

BRAUN I.D.: 11039-01 11039-02 11039-03 11039-05  
 CLIENT I.D.: MW-1 MW-2 MW-3 Field Blank

PARAMETER	--UNITS--	11039-01 MW-1	11039-02 MW-2	11039-03 MW-3	11039-05 Field Blank
2-Chloroethyl Vinyl Ether	ug/L	<5.0	<5.0	<5.0	<5.0
Bromoform	ug/L	<0.5	<0.5	<0.5	<0.5
1,1,1,2-Tetrachloroethane	ug/L	<0.5	<0.5	<0.5	<0.5
Pentachloroethane	ug/L	<1.0	<1.0	<1.0	<1.0
Tetrachloroethylene	ug/L	<1.0	<1.0	<1.0	<1.0
1,1,2,2-Tetrachloroethane	ug/L	<1.2	<1.2	<1.2	<1.2
1,2,3-Trichloropropane	ug/L	<1.0	<1.0	<1.0	<1.0
Chlorobenzene	ug/L	<1.0	<1.0	<1.0	<1.0
1,3-Dichlorobenzene	ug/L	<1.5	<1.5	<1.5	<1.5
1,2-Dichlorobenzene	ug/L	<0.2	<0.2	<0.2	<0.2
1,4-Dichlorobenzene	ug/L	<0.2	<0.2	<0.2	<0.2
Acetone	ug/L	<50	<50	<50	<50
Tetrahydrofuran	ug/L	<5.0	<5.0	<5.0	<5.0
Ethyl Ether	ug/L	<1.0	<1.0	<1.0	<1.0
Methyl Ethyl Ketone	ug/L	<5.0	<5.0	<5.0	<5.0
Methyl Isobutyl Ketone	ug/L	<5.0	<5.0	<5.0	<5.0
Cumene	ug/L	<3.0	<3.0	<3.0	<3.0
Methyl Tertiary Butyl Ether	ug/L	<1.0	<1.0	<1.0	-
Benzene	ug/L	<1.0	2.5	<1.0	<1.0
Toluene	ug/L	<1.0	1.8	<1.0	<1.0
Ethyl Benzene	ug/L	<1.0	2.2	<1.0	<1.0
Xylenes, Total	ug/L	<1.0	1.9	<1.0	<1.0
Total Hydrocarbons as Gasoline	ug/L	<100	a	<100	-
Total Hydrocarbons as Fuel Oil	ug/L	<500	1600 f	<500	-

## \*\*\*\*\*FOOTNOTES\*\*\*\*\*

a = Total Hydrocarbons calculated as fuel oil.

f = The chromatography of the sample is somewhat atypical of the fuel oil standard.

Less than: compound not detected at or above indicated detection limit  
 - = Analysis not requested

Quality control data reviewed: LRP




09/18/90

Page 1 of 1

ADDENDUM: 11039

Parameter

VOCs  
THCS

Date Analyzed

08/22-08/25/90  
08/29/90



Braun Environmental Laboratories, Inc.

6800 South IH-169  
 Shipping & Receiving - Bldg. #2  
 Edina, MN. 55435  
 (612) 941-5600

CHAIN OF CUSTODY RECORD



Client Name, Address, Phone			Verbal Results To:			Copy of Report To:			Report to:			Samples:			Project #/Department #		
MINNESOTA DEPARTMENT OF TRANSPORTATION 2055 NORTH LYNN DR. GOLDEN VALLEY, MN 55422									MR. Calvin Lucas			TS			EG-989		
Client Name, Address, Phone			Project Manager:			Project Manager:			Project Manager:			Project Manager:			Project Manager:		
Log-In #			Sample #			Description			Collection			Sample Matrix			Analysis/Remarks		
Log-In #	Sample #	Description	Date	Time	Air	Liq.	Sol.	Collection	Sample Matrix	Analysis/Remarks	Requisitioned By:	Date	Time	Received By:	Date	Time	Comments:
11039	-1	MU-1	8/20/90	11:45				X	6	VOC'S/MTBE/THC(gas & fuel oil)	VOC'S						
	-2	MU-2	8/20/90	1:00				X	6								
	-3	MU-3	8/20/90	3:15				X	6								
	-4	TRIP BLANK	8/20/90	9:05				X	3								
	-5	FIELD BLANK	8/20/90	1:15				X	3								

White Copy - Client  
 Yellow Copy - Laboratory  
 Pink Copy - Originating Department

F:CHAIN  
 c:dk 8/22

Date: 8-20-90

Project No. EG-989

Project: MN/DOT - Jordan

Measurements Taken By: Tim Singer

Measuring Device: Steel Tape

Weather Conditions: Sky: Overcast

Wind: Speed Calm

Direction From: ---

Temp.: 60-65 degrees

Well Number	Time	Well Depth	Measuring Point(MP)	MP Elevation to GN	Depth to GN	GN Elevation to FP	FP Elevation	Locked?	Comments Below?
MW-1	10:08	17.50'	TOC	757.78	10.56	747.22	None	Yes	
MW-2	10:03	17.50'	TOC	757.08	10.04	747.04	None	Yes	Slight gas odor/No film
MW-3	9:57	17.50'	TOC	757.25	10.14	747.11	None	Yes	Slow Recharge

Comments (Well condition, deviation from SOPs or other conditions, etc.):

If site elevation reference datum is assumed:

Location: \_\_\_\_\_

Assumed elevation: \_\_\_\_\_





Transportation Building  
St. Paul, MN 55155

**ENVIRONMENTAL COMPLIANCE  
AND  
INVESTIGATION UNIT**

**№ 031**

**CHAIN OF CUSTODY RECORD**

Project Name								Name of Sampler					
Mn/DOT Jordan Truck Station								JIC #3			Lemette Saizer		
Field Number	Date	Time	Sample Type (s)						Sample Location	Analyses Requested	Comments on Samples		
			Monitoring well	Existing well	Surface water	Wastewater	Waste	Other					
JMW1	9-5	1035	X					Jordan T.S.	463	TAN WATER COLOR			
JMW2	9-5	0940	X					" "	463	NOTICABLE PETROL ODOR. SLICK			
JMW3	9-5	0945	X					" "	463	TAN WATER COLOR			
BB	9-5	1000						" "	463				
FB	-	-							463				

Remarks on Site  
cloudy, 20°C, windy

Samples Relinquished by Lemette Saizer 9-5-91 1135	Samples Received by [Signature]	Comments	Date/Time 9/5/91 @ 11:35
Samples Relinquished by	Samples Received by	Comments	Date/Time
Samples Relinquished by	Samples Received by	Comments	Date/Time
Means of Delivery		Seals intact: <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N.A.	

09120959

09120956

MINNESOTA DEPARTMENT OF HEALTH  
 Chemical Laboratory Section  
 Organic Chemistry Unit

09120957

09120958

09120959

Date Collected: 9-5-91

WATER ANALYSES ONLY

Budget #: DA

Date Received: \_\_\_\_\_

REC'D 15 OCT 91

Report To: Mn/DOT

Collected by: Mn/DOT

Chain of Custody #: 031

Field Blank #: 9120959

Laboratory Number	Field Number	Sample Description	- Container-					
			Number	Type				
9120955	a JMW1	Jordan, Scott. Mn/DOT Truckstation well 1035	4	40ml				
9120956	b JMW2	" " " 0940	"	"				
9120957	c JMW3	" " " 0945	"	"				
9120958	d BB	" " " Bailen Blank <del>0000</del>	"	"				
9120959	e	Field BLANK	3	"				
Analyses Request Options			ALL	a	b	c	d	e
				9120955	9120956	9120957	9120958	9120959
VOLATILE ORGANICS	465							
VOLATILE HALOGENATED ORGANICS (THM)	464							
GASOLINE/FUEL OIL + HALOGENATED	463	X						
VOLATILE ORGANICS by GC/MS	468							
CHLOROPHENOXY ACID HERBICIDES (CPA)	574							
POLYNUCLEAR AROMATIC HYDROCARBONS (PAH)	470							
POLYCHLORINATED BIPHENYLS (PCBs)	420							
PHTHALATE ESTERS	490							
PESTICIDES, CHLORINATED	502							
TOXAPHENE	520							
TECHNICAL CHLORDANE	530							
DDT GROUP	550							
PESTICIDES, NITROGEN/PHOSPHOROUS	571							
SPECIAL SAMPLE HOURS	c/c 990 570	X						
Field Notes:								
Laboratory Notes:								

OCT 11 1991

502.4G MINNESOTA DEPT OF HEALTH - CHEMICAL LABORATORY 1  
VOLATILE HYDROCARBONS (code 463)

SAMPLED: 09/05/91  
ANALYZED: 10/01/91  
REPORTED: 10/08/91

LAB SAMPLE #: 9120955

FIELD BLANK #: 9120959

COMPOUND	REPORTING AMOUNT		COMPOUND	REPORTING AMOUNT	
	LIMIT (UG/L)	FOUND (UG/L)		LIMIT (UG/L)	FOUND (UG/L)
Dichlorodifluoromethane	< 1.0		1122-Tetrachloroethane	< 0.2	
Chloromethane	< 2.0		123-Trichloropropane	< 0.5	
Vinyl Chloride	< 1.0		Bromobenzene	< 0.2	
Bromomethane	< 2.0		2-Chlorotoluene	< 0.5	
Chloroethane	< 1.0		4-Chlorotoluene	< 0.5	
Dichlorofluoromethane	< 1.0		1,3-Dichlorobenzene	< 0.2	
Trichlorofluoromethane	< 2.0		1,4-Dichlorobenzene	< 0.2	
Trichloro-trifluoroethane	< 0.2		1,2-Dichlorobenzene	< 0.2	
1,1-Dichloroethane	< 0.5		1,2-Dibromo-3-Chloropropane	< 2.0	
Allyl Chloride	< 0.5		124-Trichlorobenzene	< 0.5	
Methylene Chloride	< 0.5		Hexachlorobutadiene	< 0.5	
t-1,2-Dichloroethane	< 0.1		123-Trichlorobenzene	< 0.5	
1,1-Dichloroethane	< 0.2		Ethyl Ether	< 2.0	
2,2-dichloropropane	< 0.5		Acetone	< 20	
c-1,2 Dichloroethane	< 0.2		Methyl tertiary-Butyl Ether	< 2.0	
Chloroform	< 0.1		Methyl Ethyl Ketone	< 10	
Bromochloromethane	< 0.5		Tetrahydrofuran	< 10	
1,1,1-Trichloroethane	< 0.2		Benzene	< 0.2	
1,1 Dichloropropene	< 0.2		Methyl Isobutyl Ketone	< 5.0	
Carbon Tetrachloride	< 0.2		Toluene	< 0.2	
1,2-Dichloroethane	< 0.2		Ethyl Benzene	< 0.2	
Trichloroethene	< 0.1		m+p-Xylene	< 0.2	
1,2-Dichloropropane	< 0.2		o-Xylene	< 0.2	
Bromodichloromethane	< 0.2		Styrene	< 0.5	
Dibromomethane	< 1.0		Isopropyl Benzene	< 0.5	
c-1,3-Dichloropropene	< 0.2		n-Propyl Benzene	< 0.5	
t-1,3-Dichloropropene	< 0.2		135-Trimethylbenzene	< 0.5	
1,1,2-Trichloroethane	< 0.2		tert-Butyl Benzene	< 0.5	
1,3-Dichloropropane	< 0.2		124-Trimethylbenzene	< 0.5	
Tetrachloroethene	< 0.2		sec-Butylbenzene	< 0.5	
Chlorodibromomethane	< 0.5		p-Isopropyltoluene	< 0.5	
1,2-Dibromoethane	< 1.0		n-Butylbenzene	< 0.5	
Chlorobenzene	< 0.2		Naphthalene	< 0.5	
1112-Tetrachloroethane	< 0.2				
Bromoform	< 1.0				

COMMENTS:

ANALYZED AFTER THE 14 DAYS HOLDING TIME.

GASOLINE & FUEL OIL (463)

GASOLINE : < 30.0 UG/L  
FUEL OIL : < 200.0 UG/L

Legend:

< = less than

PP = peak present

502.4G MINNESOTA DEPT OF HEALTH - CHEMICAL LABORATORY 2  
VOLATILE HYDROCARBONS (code 463)

SAMPLED: 09/05/91  
ANALYZED: 10/01/91  
REPORTED: 10/08/91

LAB SAMPLE #: 9120956

FIELD BLANK #: 9120959

COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)	COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)
Dichlorodifluoromethane	< 2.0		1122-Tetrachloroethane	< 0.4	
Chloromethane	< 4.0		123-Trichloropropane	< 1.0	
Vinyl Chloride	< 2.0		Bromobenzene	< 0.4	
Bromomethane	< 4.0		2-Chlorotoluene	< 1.0	
Chloroethane	< 2.0		4-Chlorotoluene	< 1.0	
Dichlorofluoromethane	< 2.0		1,3-Dichlorobenzene	< 0.4	
Trichlorofluoromethane	< 4.0		1,4-Dichlorobenzene	< 0.4	
Trichloro- trifluoroethane	< 0.4	0.6	1,2-Dichlorobenzene	< 0.4	
1,1-Dichloroethene	< 1.0		1,2-Dibromo- 3-Chloropropane	< 4.0	
Allyl Chloride	< 1.0		124-Trichlorobenzene	< 1.0	
Methylene Chloride	< 1.0		Hexachlorobutadiene	< 1.0	
t-1,2-Dichloroethene	< 0.2		123-Trichlorobenzene	< 1.0	
1,1-Dichloroethane	< 0.4		Ethyl Ether	< 4.0	
2,2-dichloropropane	< 1.0		Acetone	< 40	
c-1,2 Dichloroethene	< 0.4		Methyl tertiary- Butyl Ether	< 4.0	
Chloroform	< 0.2		Methyl Ethyl Ketone	< 20	
Bromochloromethane	< 1.0		Tetrahydrofuran	< 20	
1,1,1-Trichloroethane	< 0.4		Benzene	< 0.4	1.4
1,1 Dichloropropene	< 0.4		Methyl Isobutyl Ketone	< 10.0	
Carbon Tetrachloride	< 0.4		Toluene	< 0.4	0.4
1,2-Dichloroethane	< 0.4		Ethyl Benzene	< 0.4	10
Trichloroethene	< 0.2		m+p-Xylene	< 0.4	2.4
1,2-Dichloropropane	< 0.4		o-Xylene	< 0.4	3.3
Bromodichloromethane	< 0.4		Styrene	< 1.0	
Dibromomethane	< 2.0		Isopropyl Benzene	< 1.0	
c-1,3-Dichloropropene	< 0.4		n-Propyl Benzene	< 1.0	11
t-1,3-Dichloropropene	< 0.4		135-Trimethylbenzene	< 1.0	
1,1,2-Trichloroethane	< 0.4		tert-Butyl Benzene	< 1.0	
1,3-Dichloropropane	< 0.4		124-Trimethylbenzene	< 1.0	8.4
Tetrachloroethene	< 0.4		sec-Butylbenzene	< 1.0	13
Chlorodibromomethane	< 1.0		P-Isopropyltoluene	< 1.0	4.0
1,2-Dibromoethane	< 2.0		n-Butylbenzene	< 1.0	7.4
Chlorobenzene	< 0.4		Naphthalene	< 1.0	4.4
1112-Tetrachloroethane	< 0.4				
Bromoform	< 2.0				

COMMENTS:  
ANALYZED AFTER THE 14 DAY HOLDING  
TIME.

GASOLINE & FUEL OIL (463)

GASOLINE : 800 UG/L

FUEL OIL : 12000 UG/L

Legend:  
< = less than  
PP = peak present

SAMPLED: 09/05/91  
ANALYZED: 10/01/91  
REPORTED: 10/08/91

LAB SAMPLE #: 9120957

FIELD BLANK #: 9120959

COMPOUND	REPORTING	AMOUNT	COMPOUND	REPORTING	AMOUNT
	LIMIT	FOUND		LIMIT	FOUND
	(UG/L)	(UG/L)		(UG/L)	(UG/L)
Dichlorodifluoromethane	< 1.0		1122-Tetrachloroethane	< 0.2	
Chloromethane	< 2.0		123-Trichloropropane	< 0.5	
Vinyl Chloride	< 1.0		Bromobenzene	< 0.2	
Bromomethane	< 2.0		2-Chlorotoluene	< 0.5	
Chloroethane	< 1.0		4-Chlorotoluene	< 0.5	
Dichlorofluoromethane	< 1.0		1,3-Dichlorobenzene	< 0.2	
Trichlorofluoromethane	< 2.0		1,4-Dichlorobenzene	< 0.2	
Trichloro-trifluoroethane	< 0.2		1,2-Dichlorobenzene	< 0.2	
1,1-Dichloroethane	< 0.5		1,2-Dibromo-3-Chloropropane	< 2.0	
Allyl Chloride	< 0.5		124-Trichlorobenzene	< 0.5	
Methylene Chloride	< 0.5		Hexachlorobutadiene	< 0.5	
t-1,2-Dichloroethane	< 0.1		123-Trichlorobenzene	< 0.5	
1,1-Dichloroethane	< 0.2		Ethyl Ether	< 2.0	
2,2-dichloropropane	< 0.5		Acetone	< 20	
c-1,2 Dichloroethane	< 0.2		Methyl tertiary-Butyl Ether	< 2.0	
Chloroform	< 0.1		Methyl Ethyl Ketone	< 10	
Bromochloromethane	< 0.5		Tetrahydrofuran	< 10	
1,1,1-Trichloroethane	< 0.2		Benzene	< 0.2	
1,1-Dichloropropene	< 0.2		Methyl Isobutyl Ketone	< 5.0	
Cyclohexane	< 0.2		Toluene	< 0.2	
1,2-Dichloroethane	< 0.1		Ethyl Benzene	< 0.2	
Trichloroethene	< 0.2		m+p-Xylene	< 0.2	
1,2-Dichloropropane	< 0.2		o-Xylene	< 0.2	
Bromodichloromethane	< 0.2		Styrene	< 0.5	
Dibromomethane	< 1.0		Isopropyl Benzene	< 0.5	
c-1,3-Dichloropropene	< 0.2		n-Propyl Benzene	< 0.5	
t-1,3-Dichloropropene	< 0.2		135-Trimethylbenzene	< 0.5	
1,1,2-Trichloroethane	< 0.2		tert-Butyl Benzene	< 0.5	
1,3-Dichloropropane	< 0.2		124-Trimethylbenzene	< 0.5	
Tetrachloroethene	< 0.2		sec-Butylbenzene	< 0.5	
Chlorodibromomethane	< 0.5		p-Isopropyltoluene	< 0.5	
1,2-Dibromoethane	< 1.0		n-Butylbenzene	< 0.5	
Chlorobenzene	< 0.2		Naphthalene	< 0.5	
1112-Tetrachloroethane	< 0.2				
Bromoform	< 1.0				

COMMENTS:  
ANALYZED AFTER THE 14 DAYS HOLDING TIME.

GASOLINE &amp; FUEL OIL (463)

GASOLINE : &lt; 30. UG/L

FUEL OIL : &lt; 200. UG/L

Legend:

&lt; = less than

PP = peak present



502.4G MINNESOTA DEPT OF HEALTH - CHEMICAL LABORATORY 1  
VOLATILE HYDROCARBONS (code 463)

SAMPLED: 09/05/91  
ANALYZED: 10/01/91  
REPORTED: 10/08/91

LAB SAMPLE #: 9120958  
FIELD BLANK #: 9120959

COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)	COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)
Dichlorodifluoromethane	< 1.0		1122-Tetrachloroethane	< 0.2	
Chloromethane	< 2.0		123-Trichloropropane	< 0.5	
Vinyl Chloride	< 1.0		Bromobenzene	< 0.2	
Bromomethane	< 2.0		2-Chlorotoluene	< 0.5	
Chloroethane	< 1.0		4-Chlorotoluene	< 0.5	
Dichlorofluoromethane	< 1.0		1,3-Dichlorobenzene	< 0.2	
Trichlorofluoromethane	< 2.0		1,4-Dichlorobenzene	< 0.2	
Trichloro- trifluoroethane	< 0.2		1,2-Dichlorobenzene	< 0.2	
1,1-Dichloroethene	< 0.5		1,2-Dibromo- 3-Chloropropane	< 2.0	
Allyl Chloride	< 0.5		124-Trichlorobenzene	< 0.5	
Methylene Chloride	< 0.5		Hexachlorobutadiene	< 0.5	
t-1,2-Dichloroethene	< 0.1		123-Trichlorobenzene	< 0.5	
1,1-Dichloroethane	< 0.2		Ethyl Ether	< 2.0	
2,2-dichloropropane	< 0.5		Acetone	< 20	
c-1,2 Dichloroethene	< 0.2		Methyl tertiary- Butyl Ether	< 2.0	
Chloroform	< 0.1	0.2	Methyl Ethyl Ketone	< 10	
Bromochloromethane	< 0.5		Tetrahydrofuran	< 10	
1,1,1-Trichloroethane	< 0.2		Benzene	< 0.2	0.4
1,1,2-Dichloropropene	< 0.2		Methyl Isobutyl Ketone	< 5.0	
Carbon Tetrachloride	< 0.2		Toluene	< 0.2	
1,2-Dichloroethane	< 0.2		Ethyl Benzene	< 0.2	
Trichloroethene	< 0.1		m+p-Xylene	< 0.2	
1,2-Dichloropropane	< 0.2		o-Xylene	< 0.2	
Bromodichloromethane	< 0.2		Styrene	< 0.5	
Dibromomethane	< 1.0		Isopropyl Benzene	< 0.5	
c-1,3-Dichloropropene	< 0.2		n-Propyl Benzene	< 0.5	
t-1,3-Dichloropropene	< 0.2		135-Trimethylbenzene	< 0.5	
1,1,2-Trichloroethane	< 0.2		tert-Butyl Benzene	< 0.5	
1,3-Dichloropropane	< 0.2		124-Trimethylbenzene	< 0.5	
Tetrachloroethene	< 0.2		sec-Butylbenzene	< 0.5	
Chlorodibromomethane	< 0.5		p-Isopropyltoluene	< 0.5	
1,2-Dibromoethane	< 1.0		n-Butylbenzene	< 0.5	
Chlorobenzene	< 0.2		Naphthalene	< 0.5	
1112-Tetrachloroethane	< 0.2				
Bromoform	< 1.0				

COMMENTS:  
ANALYZED AFTER THE 14 DAYS HOLDING  
TIME.

GASOLINE & FUEL OIL (463)

GASOLINE : < 30. UG/L

FUEL OIL : < 200. UG/L

Legend:  
< = less than  
PP = peak present

502.4G MINNESOTA DEPT OF HEALTH - CHEMICAL LABORATORY 1  
VOLATILE HYDROCARBONS (code 463)

SAMPLED: 09/05/91 LAB SAMPLE #: 9120959  
ANALYZED: 10/01/91  
REPORTED: 10/08/91 FIELD BLANK #: 9120959

COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)	COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)
Dichlorodifluoromethane	< 1.0		1122-Tetrachloroethane	< 0.2	
Chloromethane	< 2.0		123-Trichloropropane	< 0.5	
Vinyl Chloride	< 1.0		Bromobenzene	< 0.2	
Bromomethane	< 2.0		2-Chlorotoluene	< 0.5	
Chloroethane	< 1.0		4-Chlorotoluene	< 0.5	
Dichlorofluoromethane	< 1.0		1,3-Dichlorobenzene	< 0.2	
Trichlorofluoromethane	< 2.0		1,4-Dichlorobenzene	< 0.2	
Trichloro- trifluoroethane	< 0.2		1,2-Dichlorobenzene	< 0.2	
1,1-Dichloroethene	< 0.5		1,2-Dibromo- 3-Chloropropane	< 2.0	
Allyl Chloride	< 0.5		124-Trichlorobenzene	< 0.5	
Methylene Chloride	< 0.5		Hexachlorobutadiene	< 0.5	
t-1,2-Dichloroethene	< 0.1		123-Trichlorobenzene	< 0.5	
1,1-Dichloroethane	< 0.2		Ethyl Ether	< 2.0	
2,2-dichloropropane	< 0.5		Acetone	< 20	
c-1,2 Dichloroethene	< 0.2		Methyl tertiary- Butyl Ether	< 2.0	
Chloroform	< 0.1		Methyl Ethyl Ketone	< 10	
Bromochloromethane	< 0.5		Tetrahydrofuran	< 10	
1,1,1-Trichloroethane	< 0.2		Benzene	< 0.2	
1,1-Dichloropropene	< 0.2		Methyl Isobutyl Ketone	< 5.0	
Carbon Tetrachloride	< 0.2		Toluene	< 0.2	
1,2-Dichloroethane	< 0.2		Ethyl Benzene	< 0.2	
Trichloroethene	< 0.1		m+p-Xylene	< 0.2	
1,2-Dichloropropane	< 0.2		o-Xylene	< 0.2	
Bromodichloromethane	< 0.2		Styrene	< 0.5	
Dibromomethane	< 1.0		Isopropyl Benzene	< 0.5	
c-1,3-Dichloropropene	< 0.2		n-Propyl Benzene	< 0.5	
t-1,3-Dichloropropene	< 0.2		135-Trimethylbenzene	< 0.5	
1,1,2-Trichloroethane	< 0.2		tert-Butyl Benzene	< 0.5	
1,3-Dichloropropane	< 0.2		124-Trimethylbenzene	< 0.5	
Tetrachloroethene	< 0.2		sec-Butylbenzene	< 0.5	
Chlorodibromomethane	< 0.5		p-Isopropyltoluene	< 0.5	
1,2-Dibromoethane	< 1.0		n-Butylbenzene	< 0.5	
Chlorobenzene	< 0.2		Naphthalene	< 0.5	
1112-Tetrachloroethane	< 0.2				
Bromoform	< 1.0				

COMMENTS:

ANALYZED AFTER THE 14 DAY HOLDING TIME.

GASOLINE & FUEL OIL (463)

GASOLINE : < 30. UG/L

FUEL OIL : < 200. UG/L

Legend:

< = less than

PP = peak present



**ENVIRONMENTAL COMPLIANCE  
AND  
INVESTIGATION UNIT**

NE
712

CHAIN OF CUSTODY RECORD

Project Name								Name of Sampler			
Jortens Truck Station								Brian Kumbhakar, Bruce Johnson, Nancy Radtke			
Field Number	Date	Time	Sample Type (s)						Sample Location	Analyses Requested	Comments on Samples
			Monitoring well	Existing well	Surface water	Wastewater	Waste	Other			
	5/30/91	12:30	X						MW-3	VOC's	preserved w/ 2 drops 1:1 HCl no sheen observed
	5/30/91	11:00	X						MW-1	VOC's	preserved w/ 2 drops 1:1 HCl no sheen observed
	5/30/91	1300	X						MW-2	VOC's	preserved w/ 2 drops 1:1 HCl moderate odor, very silty
	5/30/91	1145						X	field blk; barrel rinse	VOC's	taken between MW-2 and MW-1 sampling, preserved w/ 1 HCl

Remarks on Site  
 MW-2 - the inner casing threaded cap was not secured in - outer casing was locked

Samples Relinquished by <i>Brian Kumbhakar</i>	Samples Received by	Comments	Date/Time 5/30/91 3:00 PM
Samples Relinquished by	Samples Received by	Comments	Date/Time
Samples Relinquished by	Samples Received by	Comments	Date/Time
Means of Delivery		Seals intact: <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N.A.	

9.7.90  
ORG.FORM.FY91.1

MINNESOTA DEPARTMENT OF HEALTH  
Chemical Laboratory Section  
Organic Chemistry Unit

Date Collected: 5/30/91

Date Received: 5-30-91

Collected by: BK

WATER ANALYSES ONLY

Chain of Custody #: 012

Budget #: DA  
Report To: LANETTE ZHIGER  
BRIAN KAMNIKAR  
Field Blank #: \_\_\_\_\_

REC 26 JUN 91

Laboratory Number	Field Number	Sample Description	- Container-				
			Number	Type			
9111160	a MW-1	JORDAN T.S.	4	40 mil			
9111161	b MW-2	↓ PETRO ODORS JUN 24 1991	↓	↓			
9111162	c MW-3	↓	↓	↓			
9111163	d BLK	↓ BAILER BLANK - FIELD CLEANING	↓	↓			
Analyses Request Options		ALL	a	b	c	d	e
			9111160	9111161	9111162	9111163	
VOLATILE ORGANICS		465					
VOLATILE HALOGENATED ORGANICS (THM)		464					
GASOLINE/FUEL OIL + HALOGENATED		463	X				
VOLATILE ORGANICS by GC/MS		468					
CHLOROPHENOXY ACID HERBICIDES (CPA)		574					
POLYNUCLEAR AROMATIC HYDROCARBONS (PAH)		470					
POLYCHLORINATED BIPHENYLS (PCBs)		420					
PHTHALATE ESTERS		490					
PESTICIDES, CHLORINATED		502					
TOXAPHENE		520					
TECHNICAL CHLORDANE		530					
DDT GROUP		550					
PESTICIDES, NITROGEN/PHOSPHOROUS		571					
SPECIAL SAMPLE HOURS		560					
Field Notes: TRIP BLANK ACCOMPANIED SAMPLES, WILL GO WITH SAMPLES ALSO ON 5-31-91 (NEW ULM TS)							
Laboratory Notes:							

SAMPLED: 05/30/91  
 ANALYZED: 06/11/91  
 REPORTED: 06/19/91

LAB SAMPLE #: 9111160  
 FIELD BLANK #: NONE

COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)	COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)
Dichlorodifluoromethane	< 1.0		1122-Tetrachloroethane	< 0.2	
Chloromethane	< 2.0		123-Trichloropropane	< 0.5	
Vinyl Chloride	< 1.0		Bromobenzene	< 0.2	
Bromomethane	< 2.0		2-Chlorotoluene	< 0.5	
Chloroethane	< 1.0		4-Chlorotoluene	< 0.5	
Dichlorofluoromethane	< 1.0		1,3-Dichlorobenzene	< 0.2	
Trichlorofluoromethane	< 2.0		1,4-Dichlorobenzene	< 0.2	
Trichloro-trifluoroethane	< 0.2		1,2-Dichlorobenzene	< 0.2	
1,1-Dichloroethene	< 0.5		1,2-Dibromo-3-Chloropropane	< 2.0	
Allyl Chloride	< 0.5		124-Trichlorobenzene	< 0.5	
Methylene Chloride	< 0.5		Hexachlorobutadiene	< 0.5	
t-1,2-Dichloroethene	< 0.1		123-Trichlorobenzene	< 0.5	
1,1-Dichloroethane	< 0.2		Ethyl Ether	< 2.0	
2,2-dichloropropane	< 0.5		Acetone	< 20	
c-1,2 Dichloroethene	< 0.2		Methyl tertiary-Butyl Ether	< 2.0	
Chloroform	< 0.1		Methyl Ethyl Ketone	< 10	
Bromochloromethane	< 0.5		Tetrahydrofuran	< 10	
1,1,1-Trichloroethane	< 0.2		Benzene	< 0.2	0.6
1,1-Dichloropropene	< 0.2		Methyl Isobutyl Ketone	< 5.0	
Carbon Tetrachloride	< 0.2		Toluene	< 0.2	
1,1 Dichloroethane	< 0.2		Ethyl Benzene	< 0.2	
Trichloroethene	< 0.1		m+p-Xylene	< 0.2	
1,2-Dichloropropane	< 0.2		o-Xylene	< 0.2	
Bromodichloromethane	< 0.2		Styrene	< 0.5	
Dibromomethane	< 1.0		Isopropyl Benzene	< 0.5	
c-1,3-Dichloropropene	< 0.2		n-Propyl Benzene	< 0.5	
t-1,3-Dichloropropene	< 0.2		135-Trimethylbenzene	< 0.5	
1,1,2-Trichloroethane	< 0.2		tert-Butyl Benzene	< 0.5	
1,3-Dichloropropane	< 0.2		124-Trimethylbenzene	< 0.5	
Tetrachloroethene	< 0.2		sec-Butylbenzene	< 0.5	
Chlorodibromomethane	< 0.5		p-Isopropyltoluene	< 0.5	
1,2-Dibromoethane	< 1.0		n-Butylbenzene	< 0.5	
Chlorobenzene	< 0.2		Naphthalene	< 0.5	
1112-Tetrachloroethane	< 0.2				
Bromoform	< 1.0				

COMMENTS:  
 GASOLINE & FUEL OIL (463)  
 GASOLINE : < 30. UG/L  
 FUEL OIL : < 200. UG/L

Legend:  
 < = less than  
 PP = peak present

LAB SAMPLE #: 9111161

SAMPLED: 05/30/91  
ANALYZED: 06/11/91  
REPORTED: 06/19/91

FIELD BLANK #: NONE

COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)	COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)
Dichlorodifluoromethane	< 1.0		1122-Tetrachloroethane	< 0.2	
Chloromethane	< 2.0		123-Trichloropropane	< 0.5	
Vinyl Chloride	< 1.0		Bromobenzene	< 0.2	
Bromomethane	< 2.0		2-Chlorotoluene	< 0.5	
Chloroethane	< 1.0		4-Chlorotoluene	< 0.5	
Dichlorofluoromethane	< 1.0		1,3-Dichlorobenzene	< 0.2	
Trichlorofluoromethane	< 2.0		1,4-Dichlorobenzene	< 0.2	
Trichloro-trifluoroethane	< 0.2		1,2-Dichlorobenzene	< 0.2	
1,1-Dichloroethane	< 0.5		1,2-Dibromo-3-Chloropropane	< 2.0	
Allyl Chloride	< 0.5		124-Trichlorobenzene	< 0.5	
Methylene Chloride	< 0.5		Hexachlorobutadiene	< 0.5	
t-1,2-Dichloroethane	< 0.1		123-Trichlorobenzene	< 0.5	
1,1-Dichloroethane	< 0.2		Ethyl Ether	< 2.0	
2,2-dichloropropane	< 0.5		Acetone	< 20	
c-1,2 Dichloroethane	< 0.2		Methyl tertiary-Butyl Ether	< 2.0	
Chloroform	< 0.1		Methyl Ethyl Ketone	< 10	
Bromochloromethane	< 0.5		Tetrahydrofuran	< 10	
1,1,1-Trichloroethane	< 0.2		Benzene	< 0.2	4.8
1,1-Dichloropropene	< 0.2		Methyl Isobutyl Ketone	< 5.0	
Carbon Tetrachloride	< 0.2		Toluene	< 0.2	2.8
1,2-Dichloroethane	< 0.2		Ethyl Benzene	< 0.2	15
Trichloroethene	< 0.1		m+p-Xylene	< 0.2	5.4
1,2-Dichloropropane	< 0.2		o-Xylene	< 0.2	6.7
Bromodichloromethane	< 0.2		Styrene	< 0.5	
Dibromomethane	< 1.0		Isopropyl Benzene	< 0.5	12
c-1,3-Dichloropropene	< 0.2		n-Propyl Benzene	< 0.5	10
t-1,3-Dichloropropene	< 0.2		135-Trimethylbenzene	< 0.5	3.2
1,1,2-Trichloroethane	< 0.2		tert-Butyl Benzene	< 0.5	
1,3-Dichloropropane	< 0.2		124-Trimethylbenzene	< 0.5	25
Tetrachloroethene	< 0.2		sec-Butylbenzene	< 0.5	10
Chlorodibromomethane	< 0.5		p-Isopropyltoluene	< 0.5	4.7
1,2-Dibromoethane	< 1.0		n-Butylbenzene	< 0.5	7.1
Chlorobenzene	< 0.2		Naphthalene	< 0.5	1.1
1112-Tetrachloroethane	< 0.2				
Bromoform	< 1.0				

COMMENTS:

GASOLINE & FUEL OIL (463)  
 GASOLINE : 700 UG/L  
 FUEL OIL : 11000 UG/L

Legend:  
 < = less than  
 PP = peak present

SAMPLED: 05/30/91 LAB SAMPLE #: 9111162  
 ANALYZED: 06/11/91  
 REPORTED: 06/19/91  
 FIELD BLANK #: NONE

COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)	COMPOUND	REPORTING LIMIT (UG/L)	AMOUNT FOUND (UG/L)
1,1-Dichloroethane	< 1.0		1122-Tetrachloroethane	< 0.2	
1,1,1-Trichloroethane	< 2.0		123-Trichloropropane	< 0.5	
1,1,2-Dichloroethane	< 1.0		Bromobenzene	< 0.2	
1,2-Dichloroethane	< 2.0		2-Chlorotoluene	< 0.5	
1,2,2-Dichloroethane	< 1.0		4-Chlorotoluene	< 0.5	
1,2,3-Trichloroethane	< 2.0		1,3-Dichlorobenzene	< 0.2	
1,2,4-Trichloroethane	< 2.0		1,4-Dichlorobenzene	< 0.2	
1,2,5-Trichloroethane	< 2.0		1,2-Dichlorobenzene	< 0.2	
1,2,6-Trichloroethane	< 2.0		1,2-Dibromo- 3-Chloropropane	< 2.0	
1,2,7-Trichloroethane	< 2.0		124-Trichlorobenzene	< 0.5	
1,2,8-Trichloroethane	< 2.0		Hexachlorobutadiene	< 0.5	
1,2,9-Trichloroethane	< 2.0		123-Trichlorobenzene	< 0.5	
1,2,10-Trichloroethane	< 2.0		Ethyl Ether	< 2.0	
1,2,11-Trichloroethane	< 2.0		Acetone	< 20	
1,2,12-Trichloroethane	< 2.0		Methyl tertiary- Butyl Ether	< 2.0	
1,2,13-Trichloroethane	< 2.0		Methyl Ethyl Ketone	< 10	
1,2,14-Trichloroethane	< 2.0		Tetrahydrofuran	< 10	
1,2,15-Trichloroethane	< 2.0		Benzene	< 0.2	
1,2,16-Trichloroethane	< 2.0		Methyl Isobutyl Ketone	< 5.0	
1,2,17-Trichloroethane	< 2.0		Toluene	< 0.2	
1,2,18-Trichloroethane	< 2.0		Ethyl Benzene	< 0.2	
1,2,19-Trichloroethane	< 2.0		m+p-Xylene	< 0.2	
1,2,20-Trichloroethane	< 2.0		o-Xylene	< 0.2	
1,2,21-Trichloroethane	< 2.0		Styrene	< 0.5	
1,2,22-Trichloroethane	< 2.0		Isopropyl Benzene	< 0.5	
1,2,23-Trichloroethane	< 2.0		n-Propyl Benzene	< 0.5	
1,2,24-Trichloroethane	< 2.0		135-Trimethylbenzene	< 0.5	
1,2,25-Trichloroethane	< 2.0		tert-Butyl Benzene	< 0.5	
1,2,26-Trichloroethane	< 2.0		124-Trimethylbenzene	< 0.5	
1,2,27-Trichloroethane	< 2.0		sec-Butylbenzene	< 0.5	
1,2,28-Trichloroethane	< 2.0		p-Isopropyltoluene	< 0.5	
1,2,29-Trichloroethane	< 2.0		n-Butylbenzene	< 0.5	
1,2,30-Trichloroethane	< 2.0		Naphthalene	< 0.5	

COMMENTS: GASOLINE & FUEL OIL (463)  
 GASOLINE : < 30 UG/L  
 FUEL OIL : < 200 UG/L

Legend:  
 < = less than  
 PP = peak present

SAMPLED: 05/30/91  
ANALYZED: 06/11/91  
REPORTED: 06/19/91

LAB SAMPLE #: 9111163  
FIELD BLANK #: NONE

COMPOUND	REPORTING AMOUNT LIMIT (UG/L)	AMOUNT FOUND (UG/L)	COMPOUND	REPORTING AMOUNT LIMIT (UG/L)	AMOUNT FOUND (UG/L)
Dichlorodifluoromethane	< 1.0		1122-Tetrachloroethane	< 0.2	
Chloromethane	< 2.0		1123-Trichloropropane	< 0.5	
Vinyl Chloride	< 1.0		Bromobenzene	< 0.2	
Bromomethane	< 2.0		2-Chlorotoluene	< 0.5	
Chloroethane	< 1.0		4-Chlorotoluene	< 0.5	
Dichlorofluoromethane	< 1.0		1,3-Dichlorobenzene	< 0.2	
Trichlorofluoromethane	< 2.0		1,4-Dichlorobenzene	< 0.2	
Trichloro-trifluoroethane	< 0.2		1,2-Dichlorobenzene	< 0.2	
1,1-Dichloroethene	< 0.5		1,2-Dibromo-3-Chloropropane	< 2.0	
Allyl Chloride	< 0.5		124-Trichlorobenzene	< 0.5	
Methylene Chloride	< 0.5		Hexachlorobutadiene	< 0.5	
t-1,2-Dichloroethene	< 0.1		123-Trichlorobenzene	< 0.5	
1,1-Dichloroethane	< 0.2		Ethyl Ether	< 2.0	
2,2-dichloropropane	< 0.5		Acetone	< 20	
c-1,2 Dichloroethene	< 0.2		Methyl tertiary-Butyl Ether	< 2.0	
Chloroform	< 0.1		Methyl Ethyl Ketone	< 10	
Bromochloromethane	< 0.5		Tetrahydrofuran	< 10	
1,1,1-Trichloroethane	< 0.2		Benzene	< 0.2	
1,1-Dichloropropene	< 0.2		Methyl Isobutyl Ketone	< 5.0	0.2
Carbon Tetrachloride	< 0.2		Toluene	< 0.2	
1,2-Dichloroethane	< 0.2		Ethyl Benzene	< 0.2	
Trichloroethene	< 0.1		m+p-Xylene	< 0.2	
1,2-Dichloropropane	< 0.2		o-Xylene	< 0.2	
Bromodichloromethane	< 0.2		Styrene	< 0.5	
Dibromomethane	< 1.0		Isopropyl Benzene	< 0.5	
c-1,3-Dichloropropene	< 0.2		n-Propyl Benzene	< 0.5	
t-1,3-Dichloropropene	< 0.2		135-Trimethylbenzene	< 0.5	
i,1,2-Trichloroethane	< 0.2		tert-Butyl Benzene	< 0.5	
1,3-Dichloropropane	< 0.2		124-Trimethylbenzene	< 0.5	
Tetrachloroethene	< 0.2		sec-Butylbenzene	< 0.5	
Chlorodibromomethane	< 0.5		p-Isopropyltoluene	< 0.5	
1,2-Dibromoethane	< 1.0		n-Butylbenzene	< 0.5	
Chlorobenzene	< 0.2		Naphthalene	< 0.5	
1112-Tetrachloroethane	< 0.2				
Bromoform	< 1.0				

COMMENTS:

GASOLINE & FUEL OIL (463)

GASOLINE : < 30 UG/L

FUEL OIL : < 200 UG/L

Legend:

< = less than  
PP = peak present





**twin city testing**  
corporation

662 CROMWELL AVENUE  
ST. PAUL, MN 55114  
PHONE 612/645-3601

**REPORT OF: CHEMICAL ANALYSES**

**PROJECT:** JORDAN. 68639

**DATE:** January 6, 1992

**REPORTED TO:** Minnesota Department of Transportation  
Attn: John Sampson  
6000 Minnehaha Avenue South  
St. Paul, MN 55111

**LABORATORY NO:** 4410 92-0654

INTRODUCTION

This report presents the results of the analyses of seven samples received on December 10, 1991, from a representative of Minnesota Department of Transportation. The scope of our services was limited to the parameters listed in the attached tables.

METHODLOGY

Analyses are performed according to Twin City Testing Standard Operating Procedures. The procedures are based on the references stated in the analytical results tables.

RESULTS

The results are listed in the attached tables.

REMARKS

The samples were collected on December 10, 1991, and were consumed in the analyses.

TWIN CITY TESTING CORPORATION

*Stephanie A. Kidder*

Stephanie A. Kidder  
Project Manager

Susan D. Max, Director  
Laboratory Operations

SAK\SDM\clj

# VOLATILE ORGANIC COMPOUND RESULTS

## EPA METHOD 8020

(All values are in µg/L which is equivalent to parts-per-billion)

Client ID: JMW1 JMW2 JMW3  
TCT ID: 271722 271723 271724

<u>Parameter:</u>			<u>PQL</u>
Benzene	ND	ND	5
Toluene	ND	ND	5
Ethyl benzene	ND	5	5
Total xylenes	ND	ND	5
Methyl-tert-butyl ether	ND	ND	5
Surrogate Recovery:			
α,α,α-Trifluorotoluene	97%	111%	86%
Total hydrocarbons as gasoline	ND	850*	ND
Surrogate Recovery:			
α,α,α-Trifluorotoluene	96%	110%	90%
Date Analyzed:	12/16/91 and 12/17/91	12/16/91 and 12/17/91	12/16/91 and 12/17/91

\*The chromatographic profile is not typical of gasoline.

PQL = Practical Quantitation Limit

ND = Not Detected

Reference: EPA Test Methods for Evaluating Solid Waste, SW-846, November 1986, 3rd Edition.  
Leaking Underground Fuel Tank (LUFT) Field Manual, California State Water Resources  
Control Board, Division of Water Quality, December 17, 1987

# VOLATILE ORGANIC COMPOUND RESULTS

## EPA METHOD 8020

(All values are in µg/L which is equivalent to parts-per-billion)

<b>Client ID:</b>	<b>BB</b>	<b>FB</b>	<b>Method Blank</b>
<b>TCT ID:</b>	271725	271726	
<b>Parameter:</b>			<u>PQL</u>
Benzene	ND	ND	5
Toluene	ND	ND	5
Ethyl benzene	ND	ND	5
Total xylenes	ND	ND	5
Methyl-tert-butyl ether	ND	ND	5
<b>Surrogate Recovery:</b>			
α,α,α-Trifluorotoluene	97%	98%	109%
Total hydrocarbons as gasoline	ND	ND	30
<b>Surrogate Recovery:</b>			
α,α,α-Trifluorotoluene	97%	98%	109%
<b>Date Analyzed:</b>	12/16/91	12/16/91	12/16/91

PQL = Practical Quantitation Limit

ND = Not Detected

**Reference:**

EPA Test Methods for Evaluating Solid Waste, SW-846, November 1986, 3rd Edition.

Leaking Underground Fuel Tank (LUFT) Field Manual, California State Water Resources Control Board, Division of Water Quality, December 17, 1987

# FUEL OIL RESULTS USGS METHOD 82-1004

(All values are in mg/L which is equivalent to parts-per-million)

<u>Sample Identification</u>	<u>TCT ID</u>	<u>Total Hydrocarbons as #2 Fuel Oil</u>	<u>Pentacosane Recovery (%)</u>
JMW1	271722	ND	98
JMW2	271723	0.6	102
JMW3	271724	ND	84
BB	271725	ND	105
Blank		ND	117
Spike		76% Recovery	119
Spike Duplicate		70% Recovery	122

Method Detection Limit

0.2

Date Extracted:

12/16/91

Date Analyzed:

12/18/91

ND = Not Detected

## Reference:

Methods for the Determination of Organic Substances in Water and Fluvial Sediments, U.S. Geological Survey Techniques of Water-Resources Investigations, Book 5, Laboratory Analysis, Chapter A3.

Leaking Underground Fuel Tank (LUFT) Field Manual, California State Water Resources Control Board, Division of Water Quality, December 17, 1987.

**CHAIN-OF-CUSTODY RECORD**

**TCT NO.** 34491

Mn/DOT  
CLIENT NAME  
6000 Minnehaha Ave S  
CLIENT ADDRESS (STREET NUMBER, SUITE, ETC.)  
St. Paul MN  
CLIENT ADDRESS (CITY, STATE, ZIP)  
Mark Vogel 725-2384  
CLIENT CONTACT/ADDRESS IF DIFFERENT FROM ABOVE PHONE  
MV 83  
SAMPLED BY PRINT NAME/SIGNATURE

Stephanie Kidder  
TCT CONTACT  
Jordan  
PROJECT NAME  
Contract # 63638?  
CLIENT P.O. # / PROJECT NO.  
John Sampson  
BILL TO (CO. NAME, ADDRESS)  
Same  
REPORT TO

**TCT USE ONLY**  
PROJ. MGR. Stephanie  
PRIORITY Normal  
INVOICE # 4410 92-0654  
JOB NAME MN-DOT.5  
CUSTODY SEAL INTACT/NUMBER Y/N N  
TEMPERATURE OF CONTAINER  
Dropped off  
SAMPLE CONDITION OK

POSSIBLE HAZARD: YES \_\_\_\_\_ UNKNOWN  (COMMENT BELOW)  
SAMPLE DISPOSAL: RETURN TO CLIENT \_\_\_\_\_ DISPOSAL BY LAB   
(ADDITIONAL CHARGES MAY BE ASSESSED)

ANALYSES REQUEST	FILTERED (YES/NO)	PRESERVED (CODE)	REFRIGERATED (Y/N)	CODE A - NONE	B - HNO3	C - H2SO4	D - NaOH	E - HCl	F -
	N	A	Y						
	N	A	Y						
	N	A	Y						
	N	A	Y						
	N	A	Y						

GAS, BTEX, MTBE  
 Fuel Oil  
 GAS, BTEX, MTBE  
 Fuel Oil  
 Lead

PREPAY Y/N   
CHECK NO.  
CHECK AMOUNT

ITEM NO.	CLIENT SAMPLE ID.	MATRIX	DATE SAMPLED	TIME SAMPLED	X	X						NO. OF CONTAINERS	CONTAINER TYPE	TCT NO.
1	JMW1	Water	12-10-91	1215	X	X						4	3 40 ml LT	271722
2	JMW2	"		1125	X	X						"		271723
3	JMW3	"		1100	X	X						"		271724
4	BB	"		1145	X	X						"		271725
5	FB	"		-	X	X						"	40 ml Vial	271726
6	JSP1	Soil		0945			X	X	X			4	2 750 ml 402	271727
7	JSP2	"		1000			X	X	X			4	2 ↓	271728
8														
9														
10														

Additional Comments	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
Internal Chain of Custody	Kenneth Zanger	12-10-91	1350	Paula Kims	12/1/91	1:50

INTERNAL CHAIN-OF-CUSTODY FORM

MM-D-7.5

Wanted

Sample Description:

JMW1, JMW2, JMW3 & BR

Client Identification Number:

271722-25

TCT Identification Number:

Fuel-oil (Dispose of samples 3 months upon receipt as per Stephanie. <sup>12/1/01</sup> ~~12/1/02~~)

Relinquished By

Received By

Date/Time

Sample Location

PARTIAL SAMPLE DISTRIBUTION

Description

Released To

Date/Time

Final Sample Disposition:



INTERNAL CHAIN-OF-CUSTODY FORM

MN-DOT-5

Volatiles / Seal

Sample Description:

Waltres - JMW1, JMW2, JMW3 & B13,  
Sols - JSP1 & JSP2

Case/Incident Number:

Waltres - 271722-26

Lot/Identification Number:

Sols 271727-28

BTX & MTBE

Received By:

Paula K. [Signature]  
Conf S. Foxmore

Date/Time

12-12-91 / 11:30 a.m.  
12/18/91 4:00 p.m.

Sample Location

Volatiles Lab  
Lab-IN

PARTIAL SAMPLE DISTRIBUTION

Released To

Date/Time

Signature / Description:

INTERNAL CHAIN-OF-CUSTODY FORM

MN-DET 5

Sample Description:

Soil

Client Identification Number:

JSP1 + JSP2

TCT Identification Number:

271727 + 271728

Fuel - Oil (Dispose of sample 3 in 10/15 upon receipt as per Stephanie, 12/16/91 (DZ))

Relinquished By

Paula Krauth  
Charles Williams

Received By

Charles Williams  
Guedes Engers

Date/Time

12-16-91 10:35

Sample Location

EXT

12/16/91 11:05  
12/16/91

PARTIAL SAMPLE DISTRIBUTION

Description

Released To

Date/Time

Final Sample Disposition:



INTERNAL CHAIN-OF-CUSTODY FORM

MIN-DET-5

Soil

Sample Description:

JSP1 + JSP2

Client Identification Number:

27727 + 271728

TOC Identification Number:

Metals (Dispose-3 months upon receipt as per Stephanie, 12/10/91) (PS)

Received By

Received By

Date/Time

Sample Location

Paula Kwan

J. Cebe

12-16-91

In Organic

J. Cebe

Paula Kwan

1/3/92 2:00

Log-Corler

PARTIAL SAMPLE DISTRIBUTION

Released To

Date/Time

For Sample Deposition: