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MINNESOTA POLLUTION CONTROL AGENCY COMMISSIONER'S SITE REPORT TO THE PETROLEUM TANK RELEASE COMPENSATION BOARD

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1. Eligibility Determination

terms of protecting public health, welfare, and the environment and that the applicant is eligible I hereby determine that the corrective action described in the application was appropriate in for Petrofund reimbursement, pursuant to Minn. Stat. § 115C.09, subd. 2, items (a) and (c) (1996).

2. Compliance with Applicable Requirements: ADEQUATE

Information readily available to the Minnesota Pollution Control Agency staff shows that the applicant has complied with the applicable requirements of Minn. Stat. § 115C.09, subd. 3(I) (1996)

releases any person from liability, and the Minnesota Pollution Control Agency does not waive reimbursement under Minn. Stat. § 115C.09, subds. 2 and 3 (1996). Nothing in this site report The determinations in this report are made solely for the purpose of determining eligibility for any of its authority to require additional corrective action at the above-referenced site or to enforce other provisions of state law.

Mark Schmitt

Supervisor

Tanks and Emergency Response Section

SUBMITTAL HYDROLOGIST REVIEW

PRIORITY:

UNIT No.:

MNDOT re name:

Jorda CITY:

EAK No.

DATE MPCA RECEIVED

NAME OF REPORT

HYDROLOGIST

PROJECT MANAGER:

DATE HYDRO RECEIVED:

DATE HYDRO REVIEWED:

NE)	III GENERAL PRIORITY	PROGRESS/MONITORING REPORT	RI REPORT	CAD PROPOSAL	CLOSURE REPORT	OTHER, explain	
PRIORITY SYSTEM (CHECK ONE)	II MEDIUM PRIORITY	RI IN HYDRO SENSITIVE AREA.	STATE CONTRACTORS	CAD during field season	RI/CAD FREE PRODUCT	Recovery begun Post 5/19/90 prR	OTHER, explain
н	I IMMEDIATE PRIORITY	ACTUAL/POTENTIAL DRINKING WATER IMPACT	EMERGENCY, Vapor impact(s) FREE PRODITOR	\	DUE DATE LETTER RI COMPLETE,	establish clean up goal.	LEGISLATIVE INQUIRY OTHER, explain

COMMENTS:

3, wells below RALLS 2. wells installed (Silvenioved

4. Receptors Sources adoles downgradient receptors will not be affected

5, propose to months was but ALL



Braun Intertec Environmental, Inc.
1345 Northland Drive
Mendota Heights, Minnesota 55120-1141
612-683-8700 Fax: 683-8888

Engineers and Scientists Serving the Built and Natural Environments

March 26, 1993

Project No. CMKX-92-0192

Mr. Brian Kamnikar
Minnesota Department of Transportation
395 John Ireland Boulevard, Room 124
St. Paul, Mn 55155

Dear Mr. Kamnikar:

FEB 17 1994

MPCA, HAZARDOUS
WASTE DIVISION

Re: Jordan, Minnesota. Monitoring Well Installation Report, Jordan-MnDOT Truck Station,

Groundwater Monitoring Well Installation Report Specifications dated October 22, 1992. monitoring well was installed in accordance with the Minnesota Department of Transportation Environmental, Inc. installed a groundwater monitoring well at the referenced property. In accordance with your written authorization dated November 30, 1992, Braun Intertec The

monitoring well installation. Please refer to the attached report for the scope, methods, results and conclusions of the

you have any questions concerning the contents of the attached report, please contact Ron Weaver at 683-8738 or LeeAnn Hammerbeck at 683-8740. We appreciate the opportunity to provide our professional services to you for this project.

Sincerely,

Ronald C. Weower

Ronald C. Weaver Hydrogeologist, Project Manager

LeeAnn M. Hammerbeck

Supervisor, Hydrogeology Unit

Attachment: Monitoring Well Installation Report

lkf: cmkx\92-0192\0192.R01

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General	Conclusions	3.1. Soi 3.2. Mo 3.3. Fie	Results	2.1. Soi 2.2. Mo 2.3. Fie 2.4. Mo	Methods .	Introduction
		Soil Boring Monitoring Well Field-Screening	•	Soil Boring		Introduction
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FEB 17 1994

MPCA, HAZARDOUS WASTE DIVISION

1.0 Introduction

potential for groundwater contamination resulting from the former USTs. of the monitoring well was to further characterize the on-site geology and evaluate the Jordan, Minnesota. groundwater monitoring well at the MnDOT Truck Station located at 705 Syndicate Street in by Brian Kamnikar of the Minnesota Department of Transportation (MnDOT) to install one On November 30, 1992, Braun Intertec Environmental, Inc. (Braun Intertec) was authorized A site location map is provided as Figure 1 in Appendix A. The purpose

22, 1992 and consisted of the following: the MnDOT Groundwater Monitoring Well Installation Report Specifications dated October The scope of services provided for the monitoring well installation were in accordance with

- detector (PID). from the bore hole for the presence of volatile organic vapors using a photoionization Conducting one soil boring on December 9, 1992 and scanning soil samples collected
- Completing the soil boring as a monitoring well.
- and 15, 1992 Collecting water level measurements from the site monitoring wells on December 9
- Surveying the top of riser elevations of the site monitoring wells
- monitoring well installation Preparing this report detailing the scope, methods, results, and conclusions of the

2.0 Methods

2.1. Soil Boring

depth of 15.5 feet. The soil boring location is provided in Figure 2 in Appendix A Braun Intertec conducted one standard penetration boring (MW-4) on December 9, 1992 to a

Minnesota Department of Transportation Project No. CMKX-92-0192
March 26, 1993
Page 2

intervals to the termination depth of the boring. characteristics and for stratigraphic correlation. Samples were taken at 2 1/2-foot vertical for the last foot of penetration were recorded and are used as an index of soil strength penetration of 1 1/2-feet below the tip of the lead flight of the hollow-stem auger. The blows pound hammer falling 30 inches drove a standard, 2-inch OD, split-barrel sampler a total was advanced with the 6 1/4-inch hollow-stem auger to the desired test depth. Then, a 140-1586 "Penetration Test and Split-Barrel Sampling of Soils." Using this method, the bore hole collection of each sample. auger was used for the bore hole. The split-barrels were cleaned with soap and water prior to core and auger drill. All down-hole equipment was steam cleaned prior to use, and clean The soil boring was performed with 6 1/4-inch I.D. hollow-stem auger and a truck-mounted Samples from the borings were collected according to ASTM D

review of the field classification by an environmental geologist. Representative samples will of ASTM D 2487 is attached in Appendix B. All samples were returned to the office for ASTM D 2488 "Recommended Practice for Visual and Manual Description of Soils." chief in general accordance with ASTM D 2487 "Unified Soils Classification System" and Soils encountered in the boring were visually and manually classified in the field by the crew remain in our Mendota Heights office for a period of 60 days from the time of sample collection to be available for examination.

2.2. Monitoring Well

around the screen as a filter pack, and a bentonite seal was placed above the filter pack. The monitoring well was installed in accordance with the MDH Water Well Construction Code. Minnesota Department of Health (MDH) Water Well Records are provided in Appendix completed as an at-grade well. Boring logs, monitoring well construction diagrams, and annular space above the seal was grouted to the surface with neat cement placed through a 10-foot long, 2-inch diameter, 0.010-inch slot stainless steel screen. Silica sand was placed The monitoring well (MW-4) was installed at the location depicted in Figure 2. The The monitoring well materials consisted of 2-inch diameter, black iron riser pipe and a A protective vault was placed over the monitoring well, which was then

sediment-free water. A Well Development Data sheet is provided in Appendix C using a 5-foot long Teflon® bailer. The well was purged until the well yielded relatively After completion, the monitoring well was developed on December 9 and December 15, 1992

Minnesota Department of Transportation Project No. CMKX-92-0192
March 26, 1993
Page 3

2.3. Field-Screening

surfaces of material retrieved in the split-barrel sampler and using jar-headspace procedures outlined in "Jar-Headspace Analytical Screening Procedures" (MPCA May 1992). lamp. The PID was calibrated to a benzene standard. The PID was used to test fresh soils were monitored for the presence of organic vapors using a PID equipped with a 10.2 eV environmental geologist for staining or other apparent signs of contamination. In addition, During the monitoring well installation, split-barrel samples were examined visually by an

Monitoring Well Surveying and Water Level Measurements

accuracy of 0.1 foot. NGVD) as a reference point. The ground surface elevation at MW-4 was measured to an foot using the top nut of the fire hydrant located north of the driveway (elevation 757.25 feet The top-of-riser elevations of the four site monitoring wells were surveyed to the nearest 0.01

and MW-3) on December 9, 1992 and from the four site monitoring wells (MW-1, MW-2, measurements were recorded to a precision of 0.01 foot and referenced to the top of-the-riser MW-3 and MW-4) on December 15, 1992 using an electronic water level indicator. Groundwater measurements were collected from the three existing site wells (MW-1, MW-2 Water Level Measurements sheets are provided in Appendix D These

3.0 Results

3.1. Soil Boring

sand (ML) were encountered to a depth of 10 feet. An alluvium deposit consisting of poorly-15.5 feet, the termination depth of the boring. graded sand with silt (SP-SM) was present beneath the swamp deposits to a depth of at least encountered during the Remedial Investigation (RI) conducted by Braun Intertec in August The unconsolidated sediments encountered in the soil boring were consistent with those Swamp deposits consisting of silty sand (SM), silty clayey sand (CL-ML) and silt with

3.2. Monitoring Well

in Appendix A. A hydraulic gradient of 0.003 to the northwest was calculated on this date direction map, based on water levels collected on December 15, 1992, is provided as Figure 3 December 15, 1992. Water level measurements were collected from the site monitoring wells on December 9 and A summary of this data is provided in Table 1. A groundwater flow

Table 1
Groundwater Elevation Data (ft)

		Monitoring			Depth to	Free
		Point	Depth to	Groundwater	free	Product
Well #	Date	Elevation	Water	Elevation	Product	Elevation
MW-1	8-20-90	757.78	10.56	747.22	NA	NA
	12-9-92	757.78	10.24	747.54	NA	NA
	12-15-92	757.78	10.17	747.61	NA	NA
MW-2	8-20-90	757.08	10.04	747.04	NA	NA
	12-9-92	757.08	9.75	747.33	NA	NA
	12-15-92	757.08	9.68	747.40	NA	NA
MW-3	8-20-90	757.25	10.14	747.11	NA	NA
	12-9-92	757.25	9.78	747.47	NA	NA
	12-15-92	757.25	9.71	747.54	NA	NA
MW-4	12-15-92	754.23	6.80	747.43	NA	NA

NA - Not applicable

elevations, top of filter pack elevations and top of bentonite seal elevations is provided in elevations, ground surface elevations, top of well screen elevations, bottom of well screen A summary of the site monitoring well construction details, including the top-of-riser

Monitoring Well Construction Summary (NGVD)

Table 2

Well #	Ground Surface Elevation	Top of Riser Elevation	Top of Well Screen Elevation	Bottom of Well Screen Elevation	Top of Filter Pack Elevation	Top of Bentonite Seal Elevation
MW-1	755.0	757.78	750.2	740.2	751.0	752.0
MW-2	754.5	757.08	749.5	739.5	750.5	751.5
MW-3	754.8	757.25	749.8	739.8	750.8	751.8
MW-4	754.4	754.23	750.4	740.4	750.9	751.9

Minnesota Department of Transportation Project No. CMKX-92-0192 March 26, 1993 Page 5

3.3. Field-Screening

split-barrel sample and a jar-headspace method of analysis. Soils were monitored for organic vapors with a PID using both direct readings from each readings collected during the drilling of MW-4 were below detection limits. Vapor Field Data Sheet is provided in Appendix E. PID split-barrel and jar-headspace The Organic

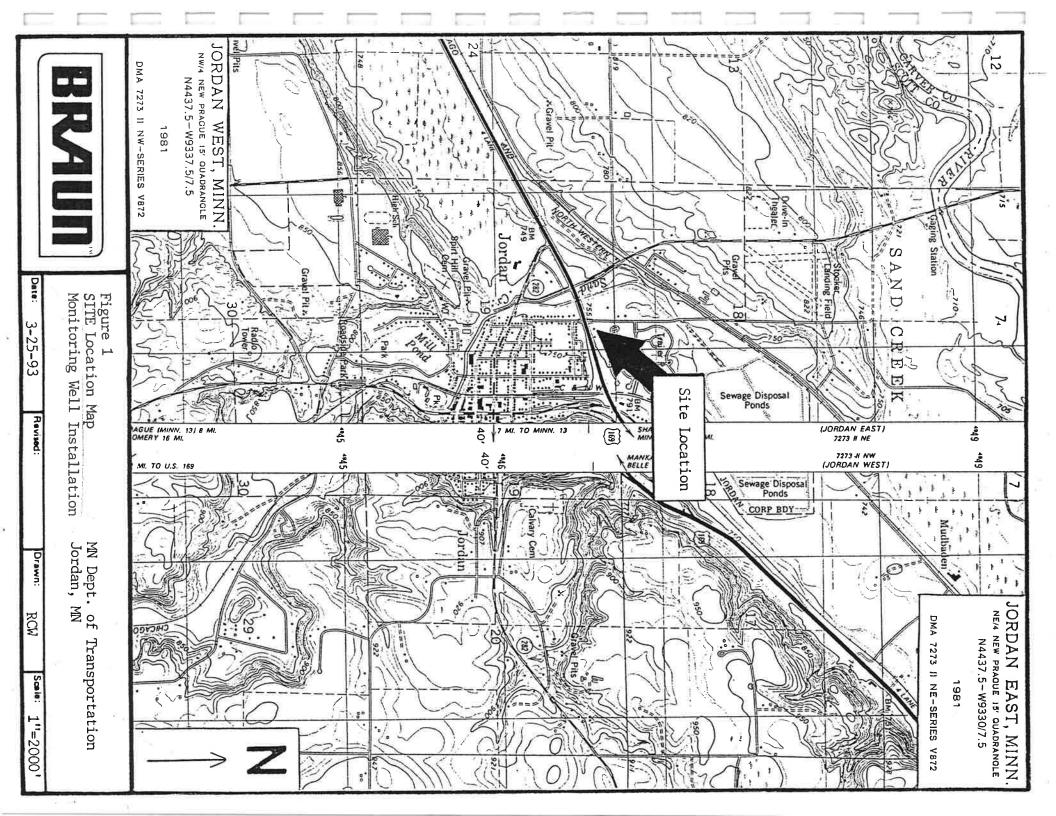
4.0 Conclusions

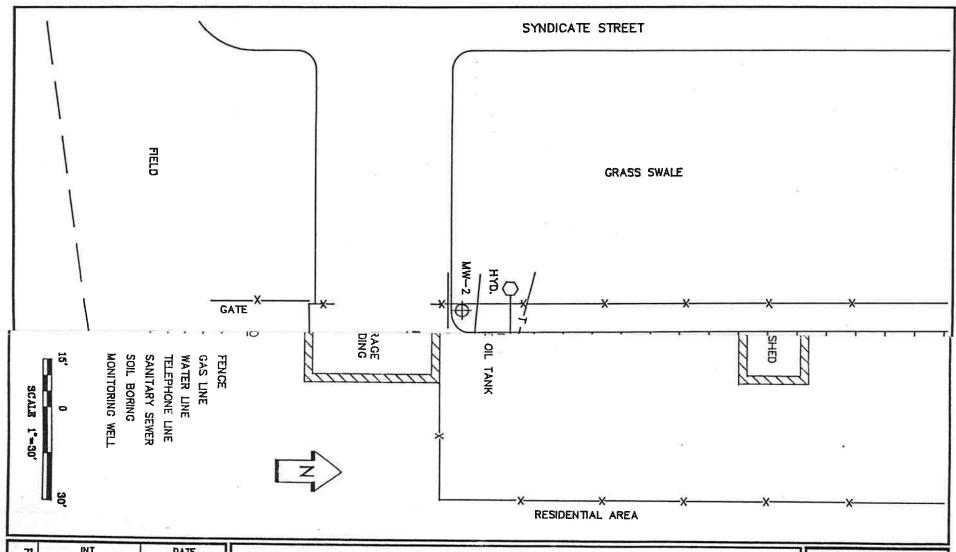
Based on the results of the monitoring well installation, the following conclusions can be

- termination depth of the boring. deposits consisting of poorly-graded sand with silt to a depth of at least 15.5 feet, the and silt with sand were found to a depth of 10 feet, and were underlain by alluvium encountered during the RI. Swamp deposits consisting of silty sand, silty clayey sand, The unconsolidated sediments encountered at MW-4 were consistent with those
- RI report (Braun, October 1990). about 0.003. This gradient and flow direction are consistent with those reported in the The groundwater flow direction at the site on December 9 and 15, 1992 was to the The measured hydraulic gradient at the site on December 15, 1992 was
- contamination found during the monitoring well installation. were below method detection limits. There were no measured or visible signs of All PID split-barrel and jar-headspace readings collected during the drilling of MW-4

5.0 General

under similar budget and time restraints. No warranty, expressed or implied, is made of care and skill ordinarily exercised by members of the profession practicing in this area Services performed for this project have been conducted in a manner consistent with that level

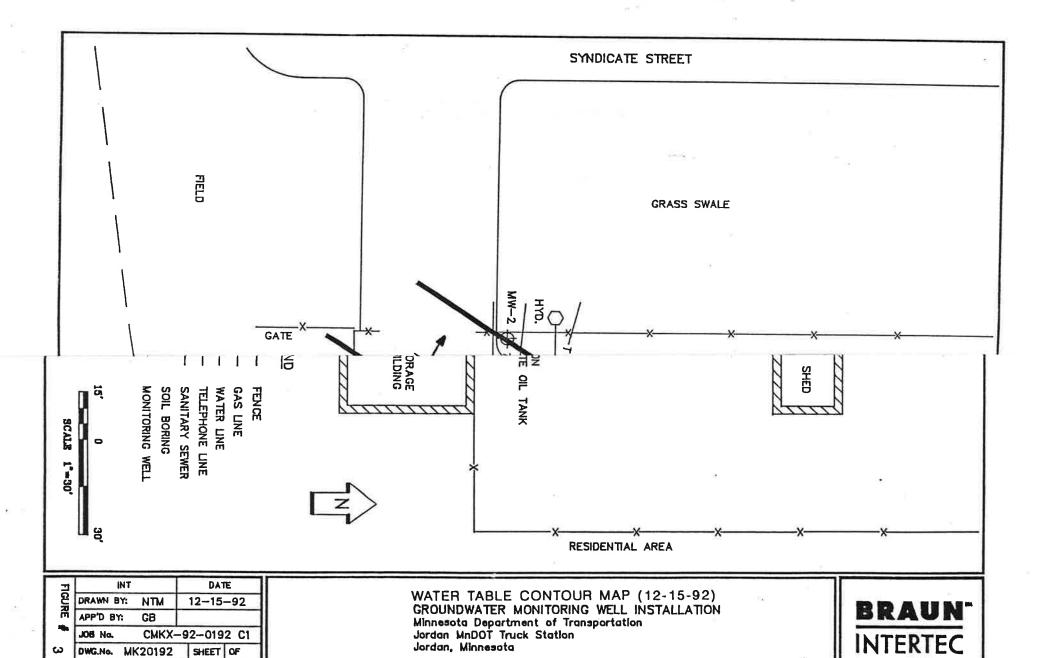




크	INT	DATE
FIGURE	DRAWN BY: NTM	12-15-92
	APP'D BY: GB	e
N/A	JOB No. CMK	X-92-0192 C1
N	DWG.No. MK2019	2 SHEE OF
	SCALE 1"=30"	1 2

SITE LOCATION MAP GROUNDWATER MONITORING WELL INSTALLATION Minnesota Department of Transportation Jordan MnDOT Truck Station Jordan, Minnesota





1=30

SCALE

2

LOG OF BORING

				-		
				_1		
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				1_		
		ř.	Licensed Monitoring Well Engineer: Jon Scharf.	L	-	
HS=Jar Headspace			Field Inspector: Greg Browne.	11-		
50 5-1:- 0			Drill Crew Chief: Scott McLean.			
Minnesota unique well			Drilling method: 6 1/4" hollow-stem auger.	lt		11 0
sampler empty.		2.	Groundwater elevation: 747.43 feet on 12/15/92.	1		
cuttings at 5- foot			Monitoring well MW-4 installed to 14.0 feet.	_1_		·
***************************************			Water down 7.6 feet with 15 feet of hollow-stem auger in the ground.	11		
			END OF BORING	_1_		·
0	15	KXX		15.3		738.9
	n			1_1		
0	14		GRAVEL, fine to medium grained, light brown to brown, waterbearing, medium dense. (Alluvium)	- SM		
0	13		BOODI V GB ADED SAND SII T	10.0		744.4
			(Swamp Deposit)	1		
			SILT with SAND, dark grey, waterbearing,	T MT		•
0	4			7.0		747.4
ð	10					ij
			SILTY CLAYEY SAND, with a trace of Peat, black, moist, rather stiff to stiff. (Swamp Deposit)	MF C		
0	16		(Swamp Deposit)	2.5	Ť	751.9
SS		3	SILTY SAND, fine to medium grained, brown,	MS –		10.00
HNU Readings (ppm)			7" Bituminous	0.6		753.8
L Tests or	BPF WI		IM Description of Materials (ASTM D2488)	oth ASTM 0.0 Symbol	Def	Elev. 754.4
SCALE:	12/9/92	DATE:				
4 ft. N of NW corner	OCATION: 37 ft. W and 4 ft. of main building	LOCATION: 37 ft. W of main b	INSTALLATION Minnesota Department of Transportation Jordan MnDOT Truck Station Jordan, Minnesota	INSTA Minnes Jordan Jordan		
MW-4		BORING:	CMKX-92-0192 CMKX-92-0192 CMKX-92-0192	CATA	PROJECT:	PKO

CMKX-92-0192

Monitoring Well Field Data Sheet

Method of Advance: HSA X I.D. 6 1/4" Casing I.D. 1.D. 1.D. 1.D. 1.D. 1.D. 1.D. 1.D.	Depth to bottom of boring 15'	Depth to bottom of screen 14'	_	Depth to top of seal 2.5' Depth to bottom of seal 3.5'	Approximate depth to first water encountered in drilling	Approximate water level before installation 7.6'	Ground surface clevation (±0.1') Top of riser pipe clevation (±0.01')(w/o cap)	Client MnDOT Project Number CMKX-92-0192 Well Number MW-4 Well I B.M. Location and Elevation (± 0.01') Top nut of fire Crew SM/LH
								Location Jordan MnDOT Truck : Ocation See attached sketch hydrant north of driveway (755.63 ft. Geologist G. Browne
INTERTEC		1 1 1	Screen: Type Slot Size Slot Size Length Diameter Plug/Point Stainless Steel 0.010" 2" Plug/Point	Filter Material Silica Sand Amount of material used (lb) 350	Riser Pipe: Type Diameter Total Length Sections used Couplings Caps Caps Yes Lock # Seal Material Bentonite Chips Seal Material Bentonite Chips	Neat Cement Grout Above Seal: Amount of material used (lb) N/A Proportions: Bentonite Cement	Protective Vault: Manufacturer Griffin Industries Model # 7091 ACE Diameter 8" Hex wrench access Yes Watertight Seal Yes	Station, Jordan, MN Date of Installation 12/09/92 NGVD)

HE-01205-04 (Rev. 5/92)	024	522024	Ξ,	OF HEALTH COPY	MINN. DEPT. OF H	
D A						
Authorized Representative Signifure Date Date	_			CE OF DATA, etc.	REMARKS, ELEVATION, SOURCE OF DATA, Θ to $\mathcal{M} \mathcal{N} - \mathcal{H}$	
Brown Interfect Environmental, Inc. molog				Use a second sheet, if needed	Use a secon	
This well was drilled under my supervision and in accordance with Minnesota Rules, Chapter 4725. The information contained in this report is true to the best of my knowledge.						
ABANDONED WELLS Does property have any not in use and not sealed well(s)? Yes No WELL CONTRACTOR CERTIFICATION						
Type: ☐ Submersible ☐ L.S. Turbine ☐ Reciprocating ☐ Jet ☐						
pipet. Capacity					81	
Not installed Date installed	87	10		3		
Well disinfected upon completion? ☐ Yes 🕱 No		_				
CONTAMINATION SETTILEUM	œ.			8		
		A)			ga ga	
Well grouted? Xx Yes □ No Grout Material XNeat cement □ Bentonite from 0 to X : S ft. □ yds. □ bag	015.0	10.0	medium dense	to brown	Poorly grades sand	
OUTING INFORMATION	10.0	7.0	Rather	Dack	Silt with Sand	
WELL HEAD COMPLETION A+ grade □ Pilless adapter manufacturer A+ grade □ Cosing Protection □ 12 in above grade	7.0	ンジ	H.15	Black	Sity clayernd	
PUMPING LEVEL (below land surface) At t. afterhrs. pumping	2,5	0		Brown	Silty Sand	
STATIC WATER LEVEL 6.8 ft. X below above land surface Date measured 12/15/92	o To	OF FROM	HARDNESS OF MATERIAL	COLOR	GEOLOGICAL MATERIALS	
ft. and / y			X	55155	St. Paul, MN	
1030/1 In		77	ROOM	Buldings Room DY	Sport	
OPEN HOLE			bove.	ty address indicated a	Mailing address if different than property address	
t. bs/ft. 12	2	rtat.	Transportation	tment of	Minnesota Department of Tra	
¥		9 -			1 mile	
CASING Drive Shoe? A Yes O No HOLE DIAM. X Steel O Threaded O Welded	Building	Build	ME-Y	Syn		
USE Domestic Dewatering Heating/Cooling Heating/Cooling Industry/Commercial Public Remedial		$-\sqrt{1}$		dicate	≅	
		Showing property lines, roads and buildings.	<u>,</u>			
DRILLING METHOD		or Fire Nur	Ske	Jordan	and o	
WELL DEPTH (completed) H Date Work Completed $IR/9/92$	Fraction WWI. J.	Fraction NW.	Section No.	No. Range No.	Township Name Township No.	
WELL RECORD Minnesota Statules Chapter 1031 522024	WE1	į	8	3	County Name	
DEPARTMENT OF HEALTH MINNESOTA UNIQUE WELL NO.	INNESOTA I	z			WELL LOCATION	

MONITORING WELL PERMIT OF HEALTH

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TARLY TOTAL	Registered	To Table		STATE OWNER		NEW INFO	STRON W	ALEGA A		addrass			Sand Com		DESCRIPTION	ernit exists set by State monitoring	THAT	28
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permit prior to well or	Signature	13	property owner same	THE PARTY OF THE P	NON	0 1	nter to c	ATIO	g 😤 📆		Z	2	2 2	-	אברד רנ	Permit No		POTE UNITED TO SERVICE
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Descriptive Terminology

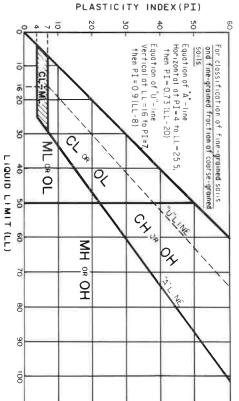
Obsignation D 2487 — 83 Standard Test Method for CLASSIFICATION OF SOILS FOR ENGINEERING PURPOSES

			-GRAI		OILS		Γ	COA	ARSE	-GR						
Hig.	50	% or mor	e pass		No 2	00	n	nore		an 5 Io. 20			aine d e	0 n		
Highly organic soils		Liquid limit 50% or more	SILTS AND CLAYS		Liquid limit less than 50%	SILTS AND CLAYS		STEVE	coarse fraction	SANDS 50% or more of		No. 4 steve	coarse fraction	GRAVELS	CR.I G	
Primarily organic odor	organic	inorganic		organic		inorganic	More than 12% fines of	SANDS WITH FINES		CLEAN SANDS Less than 5% fines d	More than 12% fines C	GRAVELS WITH FINES	SCOO MINUTE	CLEAN GRAVELS	TERIA FOR ASS ROUP NAMES US	
ganic matt	Liquid 11	PJ plots	PI plats on or	Liquid III	PI < 4 or	PJ > 7 and "A" lind	% fines o	H FINES		SANDS 5% fines d	% Fines C	H FINES		AVELS	IGNING GRO	
Primarily organic matter, dark in color, and organic odor	Liquid limit - oven dried < 0.75	Pl plots below "A" line	on or above "A" line	Liquid limit - oven dried < 0.75	PI < 4 or plots below "A" line J	PJ > 7 and plots on or above "A" line j	Fines classify as CL or CH	Fines classify as ML or MI	C_U < 6 and/or 1 > C_C > 3 e	$C_U \geq 6$ and $1 \leq C_C \leq 3$ e	Fines classify as CL or CH	Fines classify as ML or MH	$C_{\rm U}$ < 4 and/or 1 > $C_{\rm C}$ > 3 e	$C_U \geq 4$ and $1 \leq C_C \leq 3$ e	CRITERIA FOR ASSIGNING GROUP SYMBOLS AND GROUP NAMES USING LABORATORY TESTS a	
PŢ	Н	Ŧ	요	OL	¥	P	SC	MS	SP	S.	39	GM	gp	Mg	SAMBOL	S
Peat	Organic clay k, l, m, p Organic silt k, l, m, q	Elastic silt k, 1, m	Fat clay k,1,m	Organic clay k, l, m, n Organic silk k, l, m, o	Silt k*1*m	Lean clay k,l,m	Clayey sand 9.h.1	Silty sand 9,h,i	Poorly graded sand 1	Well-graded sand 1	Clayey gravel f.g.h	Silty gravel f, 9,h	Poorly graded gravel f	Well-graded gravel f	GROUP NAME b	SOIL CLASSIFICATION

		C.	ь.	ď	
6P-6M poorly graded gravel with silt 6P-6C poorly graded gravel with clay	GW-GM well graded gravel with silt GW-GC well graded gravel with clay	Gravels with 5 to 12% fines require dual symbols	If field sample contained cobbles and/or boulders, add "with cobbles and/or boulders" to group name.	Based on the material passing the 3-in (75-mm) sieve.	

ds with 5 I

e. $C_{u} = 0_{00} O_{10}$ $C_{c} = \frac{10_{30} h^2}{10_{10}}$ $C_{c} = \frac{10$



LABORATORY TESTS

7	Р	F	M C	Ş	DD
Plasticity Index, %	Plastic Limit, %	Liquid Limit, %	Natural Moisture Content, %	Wet Density, pcf	Dry Density, pcf

Organic Content, %
Percent of Saturation, Specific Gravity

Angle of Internal Friction
Unconfined Compressive Strength

PARTICLE SIZE IDENTIFICATION

Clayless than .005 mm	Silt	Fine	Medium	Coarse	Sand	Fine	Coarse 34" — 3"	Gravel	Cobbles	Boulders over 12"
less than .005 mm	No. 200 — ,005 mm	No. 40 — No. 200		No. 4 — No. 10		No. 4 — 3/4"	₅ ¾" — 3"		3" to 12"	over 12"

RELATIVE DENSITY OF COHESIONLESS SOILS

very loose 0 4 BPF loose 5 10 BPF medium dense 11 30 BPF dense 31 50 BPF very dense 50+ BPF	8	ð	3	$\overline{\circ}$	~
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CONSISTENCY OF COHESIVE SOILS

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DRILLING NOTES

Standard penetration test borings were advanced by 3½" or 6½" I.D. hollow-stem augers unless noted otherwise. Jetting water was used to clean out auger prior to sampling only where indicated on prefix "ST" (Split Tube). Standard penetration test borings are designated by the

is predominant

continuous-flite, solid stem augers. Soil classification and strain depths are inferred from disturbed samples augered to the surface and are therefore somewhat approximate. Power auger borings are designated by the prefix "B' Power auger borings were advanced by 4" or 6" diameter.

manually withdrawn. Hand probings are indicated by the prefix probe and are Hand probings were limited to the depth from which the probe can be advanced manually with a 11/2" diameter

SAMPLING — All samples are taken with the standard 2" O.D. split tube sampler, except where noted. TW indicates thin-wall (undisturbed) sample.

into undisturbed soil below the hollow-stem auger. Driving resistances are then counted for second and third 6" increments and added to get BPF. Where they differ significantly, they are reported in the following form — 2/12 for the second and third 6" increments respectively. **BPF** — Numbers indicate blows per foot recorded in standard penetration test, also known as "N" value, The sampler is set 6"

hammer and rods alone, driving not required WH indicates that sampler penetrated soil under weight of

standards $\stackrel{\mathsf{A}}{=}$ tests run in accordance with applicable ASTM



Well Development Data

		Ctabilization Tak		
	If so, number of times 5	If so, n	Can well be purged dry? Yes	Can well be p
ita Sheet)	(stabilization data on Sampling Data Sheet)	(stabiliz	Well sampled same day? No	Well sampled
			Decontamination Procedure Laboratory cleaned	Decontaminatio
			Pump Make	
	N ₂ Lift	Airlift	Surge Block	
PTFE	Material P	Length (ft.) 5.0	Bailer:Diameter 1.5	Equipment:
			Water Source	
	Jetted _	Blown	Pumped	
	dBailed _	Surge and Pumped	Surged and Bailed X	Method:
	Il Volume (gallons) 1.0	pth 13.1 We CONSTRUCTING AT-	12/15/92 - 6.80 *MEASUREMENT TAI	Depth to Water
	Well Volume (gallons) 1.3	14.9 -	r (ft.) 12/9/92 - 7.11 Well Depth	Depth to Water (ft.)
		.34°F	Weather Conditions Cloudy, wind S at 15 mph, 34°F	Weather Condi
Well Number <u>MW-4</u>	Well I	, MN	Location Jordan MnDOT Truck Station, Jordan, MN	Location Jord
Date 12/9/92 and 12/15/92	G. Browne Date	GeologistG. B	Project Number CMKX-92-0192	Project Numbe

Stabilization Test

Moderate	None	Brown	•	•	-	11.0	13:39	12/15/92
Moderate	None	Brown	•	1		10.0	13:29	12/15/92
Moderate	None	Brown	1		•	7.0	13:50	12/9/92
Moderate	None	Brown	•		,	6.0	13:39	12/9/92
Moderate	None	Brown		1		4.0	13:29	12/9/92
Turbidity	Odor	Color	Conductivity (umhos/cm)	рН	Temperature (C)	Cum. Vol. (gallons)	Time	Date

Comments: Water silty at beginning of development; less silty at end of development. Moderate amount of very fine to fine-grained sand retrieved by bailer at 4.0 gallons; small amount at 6.0 gallons; very small amounts at 7.0 through 11.0 gallons. Slow recharge.

Water Level Measurements

Date: 12-9-92

Project Number: CMKX-92-0192

Measurements Taken By: G. Browne

Weather Conditions: Sky cloudy

Temp: 35° F

Project: Jordan MnDOT Truck Station, Jordan, MN

Measuring Device: Electronic Tape

Wind: Speed 15

Direction From: S

Well Number	Time	Well Depth	Measuring Point (MP)	MP Elevation	Depth to Groundwater	Groundwater Elevation	Depth to Free Product	Free Product Elevation	Locked?	Comments Below?
MW-1	8:57	=	TOR	757.78	10.24	747.54	N/A	N/A	Yes	
MW-2	9:01		TOR ,	757.08	9.75	747.33	N/A	N/A	Yes	
MW-3	9:03		TOR	757.25	9.78	747.47	N/A	N/A	Yes	
					ž(
	- W									
		. v .								
						X.				

Comments (Well conditions, deviation from SOPs, etc.):		
Site Elevation Reference Datum:		
Location: Top nut of fire hydrant located north of driveway	Elevation:	757.25'

Water Level Measurements

Date: 12/15/92

Project Number: CMKX-92-0192

Measurements Taken By: G. Browne

Weather Conditions: Sky Cloudy

Project: Jordan MnDOT Truck Station, Jordan, MN

Measuring Device: Electronic tape

Temp: 36°F Wind: Speed Calm

Direction From: -

Well Number	Time	Well Depth	Measuring Point (MP)	MP Elevation	Depth to Groundwater	Groundwater Elevation	Depth to Free Product	Free Product Elevation	Locked?	Comments Below?
MW-1	12:10	17.2	TOR	757.78	10.17	747.61	N/A	N/A	Yes	
MW-2	12:12	17.1	TOR	757.08	9.68	747.40	N/A	N/A	Yes	
MW-3	12:13	17.1	TOR	757.25	9.71	747.54	N/A	N/A	Yes	
MW-4	12:14	13.1	TOR	754.23	6.80	747.43	N/A	N/A	Yes	
		1			 					

Comments (Well conditions, deviation from SOPs, etc.): TOR = top of riser.		
Site Elevation Reference Datum:		
Location: Top nut of fire hydrant located north of driveway	Elevation: 757.25'	

Organic Vapor Field Data Sheet

Boring Identification: MW-4

Project No.: CMKX-92-0192

Date: 12-9-92

Weather Conditions: Cloudy, wind S at 15 mph, 34° F

Field Personnel: G. Browne

Auger Steam Cleaned:

Yes X

No

Sampler Cleaned Between Samples:

Yes X 8€

Method: TSP and water

Detector:

OVA:

HNu: 10.2eV X 11.7eV

Gas: 28.7 ppm benzene Date: 12-9-92

Calibration:

	15.0	12.5	10.0	7.0	5.0	2.5	Depth (feet)
					0.0		Auger (ppm)
	0.0	0.0	0.0	0.0		0.0	Split Spoon (ppm)
	0.0	0.0	0.0	0.0	0.0	0.0	Headspace (ppm)
				×	*sampler empty		Notes/Geology

Petroleum Tank Release Complian e Checklist

SITE NAME ////// DEPORT / LEAKOOO 1558
USE THE FOLLOWING GUIDELINES TO DETERMINE IF THE LEAKING TANK IS IN COMPLIANCE 1338

STATUS OF RESPONSIBLE PARTY: Regular Applicant Limited Use Applicant
FEDERALLY REGULATED TANKSare all USTs not specified above.
STATE REGULATED TANKSare heating oil USTs with a capacity more than 1,100 gallons or all ASTs not specified above.
UNREGULATED TANKSare ASTs/USTs 110 gallons or less, OR heating oil ASTs/USTs 1,100 gallons or less with product consumed on the premises, OR farm/residential ASTs/USTs 1,100 gallons or less containing motor fuel not for resale.

UNREGULATED TANKS, STATE TANKS, FEDERAL TANKS

Cooperation Issues: Yes						Release Notification:
YesNo $ ot\!$	Comments:	AdequateInadequate Recommend Reduction? Yes No	Was there environmental damage due to delay? Yes No	When/how was release discovered? TANK KEIMOUAC	Date release reported: MPCA 160/19/89 Petro App 10/20/89	Date release discovered: MPCA 18/18/0/89 Petro App 10/30/89

STATE TANKS, FEDERAL TANKS

Corrosion Protection:	Corrosion Protection: Tanks: Yes No N/A_\(\mathcal{P} \) Piping: Yes No N/A_\(\mathcal{D} \)
	Applicable for steel piping/steel USTs installed after 12/22/88. Steel piping/steel
	USTs installed before 8/1/85 require corrosion protection no later than 12/22/98.
	Heating oil USTs installed before 8/1/85 don't ever require corrosion protection.
	Steel piping/steel USTs installed between 8/1/85 and 12/22/88 should be cited as
	inadequate, but not recommended for reduction. ASTs do not require corrosion
	protection.
	Adequate Inadequate Recommend Reduction? Yes No No

STATE TANKS, FEDERAL TA S (cont.)

 	AdequateInadequate Recommend Reduction? Yes	Inadequate R	Adequate _	
	N/A A	No	Yes	AST Secondary Containment: Yes_

FEDERAL TANKS

	Comme Closed:		befo Tar	eak Detection: T	 Overfill Protection:	Spill Prevention:
	ents_	Piping: Pipe leak detection: Pipe tightness testing: Applicable for pressuri installed before 12/22/	If tank was installed before 1965 or unknown 1965-1969 1970-1974 1975-1979 1980-12/22/88 Tanks installed after 12/	Tanks: Tank Leak Detection: Tanks Tank Tightness Testing		YesApplicable for USTs ins
	No within one y JSTs only.	Pipe leak detection: Yes: No N/ Pipe tightness testing: Yes No N/ Applicable for pressurized piping installed after 12/22/88. Pressinstalled before 12/22/88 must have leak detection by 12/22/90.	If tank was installed efore 1965 or unknown 1965-1969 1970-1974 1975-1979 1980-12/22/88 Tanks installed after 12/22/88 should have leak detection at installation.	equate Ye.	adequate No stalled after	NoNoNoNoNoNoNoN
	Recommend Reduction? Yes Tanks must be remyear of the date they are taken out equate Recommend Reduction?	NoNoNoNoNoNoNoNstalled after 12/22/88 e leak detection by 12	Then the leaks detection deadline 12/22/89 12/22/90 12/22/91 12/22/92 12/22/93 leak detection at installation.	Recommend Reduction? s No res No	end Reduction? N/A USTs installed	
7 /	Reduction? YesNoNoNoNoNoNo	N/A X N/A X Pressurized piping 2/22/90.	ation.	YesNo	22	N/A $igwedge {\mathcal K}$ USTs installed before 12/22/88 require spill

Completed by:

10/2/96



MINNESOTA PETROLEUM TANK RELEASE COMPENSATION BOARD **Application for Reimbursement**

PART I APPLICATION PROCESS

	7.	6.	5.	4.	· ;ω	2.			PART II	×			X]		(Check One)
Name of asignee(s) (attach copy of agreement)	Has applicant executed any Petrofund assignment aggrements? yesno_X	"Volunteer" Applicant owned property from/_/ to/_/	Applicant was the owner or operator of the tank from/ / to 10 /25 /89	The applicant is a: [] Corporation [] Partnership [] Individual [X] Other Mn/DOT	Site ID: Leak #00001338	Mailing Address: Minnesota Department of Transportation 395 John Ireland Blvd., Room 413 OFFICE OF ENVIRONMENTAL St. Paul, MN 55155- Phone (612) 296-1344 719 - 5102 OAKDALE MJ 55 128	Name: John Sandahl, Assistant Chief Engineer	"Responsible Person" [X] "Volunteer" [] or "Non-Responsible Person" [] (check one) (see application guide)	APPLICANT INFORMATION Please be advised that the information used to support this application is subject to audit by the MPCA and MDOC.	Ongoing Expenses Following Phase 4 Reimbursement or MPCA Site Closure or Conditional Closure	Phase 4. Submission of CCAP Installation Letter to MPCA Date of CCAP Installation Letter/ (Attach copy)	Phase 3. MPCA approval of Comprehensive Correctin Action Plan (CCAP) a) Date of CCAP approval _/ (Attach copy) b) Date CCAP was submitted to MPCA _/ /	Phase 2. Submission of Documentation of Soil Treatment Dept. of Commerce	Phase 1. MPCA approval of Soil Corrective Action Plan SCAP). a) Date of SCAP approval // (Attach copy) b) Date SCAP was submitted to MPCA // // JUN 2 6 1996	Check appropriate Phase and complete the information requested for the Phase checked (See Application Guide).

PART III TANK FACILITY

b. What was the cause of the release? Possibly overfill of tank, piping fitting leaks or surface spills but not definitely	7. D 8. a. W facilitfy	6. D	5. I th D	4. H 29 H	3. C	2. T	Z
What was the cause of the release?	7. Date when petroleum release was reported to the MPCA: 10/20/89 8. a. Which tanks (or associated piping) were the source of the release at this tank facilitfy? (see application guide) Not definitely determined.	Date when petroleum release was detected: 10/20/89. What test was performed to initially establish that a release occurred? Leak discovered during tank removal.	Did any of the persons listed in question 4 incur corrective action costs related to this pretroleum release? yes no If yes, list name and address if known:	To the best of your knowledge, list all other persons besides the applicant who were owners or operators of the tank during or after the petroleum release:	Contact Person at Tank Facility: Carl Hoffstedt	Tank Facility address: 705 Syndicate Street Jordan, Minnesota 55352	Name of "Tank Facility" (see application guide) where the petroeum release occurred: Jordan Maintenance Truck Station

9. Was this tank(s) used only to store heating oil for consumptive use on the premises where stored? (check one) YES[] NO[X]

PART IV

TANK INFORMATION AND COMPLIANCE

(Note: If you do not know if tanks are registered and/or prior to tank removal notice was given, enter "unk" (unknown) for these items. Please do not contact the MPCA for this information.)

P spill/overfill protection. determine the applicability of registration, leak detection, corrosion protection, and Petroleum Tank?" and "What Do You Have To Do?/When Do You Have To Act?" to attachment "Do Underground Storage Tanks and Piping Requirements Apply to Your of your underground storage tanks at the time the release was discovered. Refer to the Underground Storage Tanks. Complete the following information to reflect the status

(Please attach additional sheets of more than five tanks are involved.)

Si	4	3	2	1	Tank
			diesel fuel	unleaded gasoline	Tank Petroleum Product
			3,000 gal	1,200 gal	Capacity
			steel	steel	Type of Tank
			unk	unk	Date Installed
			unk	unk	Registered Yes/No/Unk
			10/20/89	10/20/89	ered Date /Unk Removed

Tanks				Piping		
Tank	Leak Detection (Methods)	Corrosion Protection (Yes/No)	Spill/Overfill Protection (Yes/No)	Type of Piping	Leak Detection (Methods)	Corrosion Protection (Yes/No)
1	inventory	no	none	steel	inventory	no
2	inventory	no	none	steel	inventory	no
ယ						
4						
V1						

Tank	Tank Tightness	Piping Tightness
	Test Dates	Test Dates

	Sample	Tank					В.			*			*	:
	unleaded	Contents	* is the vol	* how mat	* materials (e.g., 6"	In describing your secondary containment, specify:	Aboveground Storage Tanks. Complete ground tanks involved in the release at the	MPCA Contra	Installation Contractor:	If the tank(s) i	MPCA Contractor (NOT	Removal Contractor:	If the tank(s) involved in the release	w псп м.Р.СА опле
	15,000	Capacity	ume of the s	erial specific	used to cor compacted c	our seconda	Storage Tanvolved in t	ctor (NOT	ntractor:	nvolved in t	ctor (NOT	ractor:	nvolved in t	
	5/86	Date Installed	econdary co	cations are k	struct both : clay, 30 mil l	ury containm	nks. Comp he release at	Supervisor)		he release w	Supervisor)		he release w	St. Paul Duluth Brainerd Detroit Lakes Marshall Rochester
	X	Registered Yes/No/Unk	is the volume of the secondary containment area adequate for the contents of	how material specifications are known (e.g., permeability tests/dates, installation specifications)	materials used to construct both the base and the walls, including type and thickness of materials (e.g., 6" compacted clay, 30 mil HDPE, reinforced concrete slab floor/concrete block walls, none)	ent, specify:	Complete the following information to reflect the status of the above ase at the time the release was discovered.	MPCA Contractor (NOT Supervisor) Certification Number		If the tank(s) involved in the release was installed after July 9, 1990, complete the	Supervisor) Certification Number		was removed after July 9, 1990, complete	
7	Concrete Block	Description Walls	dequate for th	meability test	walls, included concrete sla		the following information to reftime the release was discovered.	ımber:		r July 9, 199	ımber:		ır July 9, 199	
	6" Compact clay/6" gravel fill	Description of Secondary Containment Walls Base Verification		s/dates, installat			n to reflect the covered.			0, complete the		9	0, complete the	
	Perm test on (date)	Containment Verification	the largest tank (Y/N)	ion specificat	thickness of materials ete block walls, none)		status of the			he following:			the following:	r
	Z	t lov	(N/X)	ions)	terials none)		above							

Was 10-day prior tank removal notice given to MPCA? (YES/NO)_yes_

Please explain: Are there any special circumstances you would like the persons reviewing your application to be aware of? Any questions regarding the preparation of this application should be directed to:

Leo C. Ryan, P.E. Transportation Building, M.S. 696, Phone 296-2743

PART V ELIGIBLE COSTS

		•
you are requesting reimbursement.	CONSULTANT costs. These worksheets must be completed listing each corrective action for which	The Eligible Cost Worksheets attached are for INVESTIGATION costs, CLEAN-UP costs, and

- ယ (see application guide) Area any of the costs listed in the Eligible Cost Worksheets in dispute? yes_ no_
- 4 release at this Tank Facility? At this time, do you anticipate incurring any Ongoing corrective action costs relative to the petroleum yes. no.

If yes, explain briefly what work will be done and an approximate cost of that work.

- 5 9 tons): 100 cubic yards treated at Plymouth Truck Station Site Please state the total amount of contaminated soil which was treated at this site (cubic yards or
- Ġ. What was the soil contamination concentration (total hydrocarbons) _ppm?
- 6 insurance policy at any time since June 4, 1987? Has the applicant been eligible to recover cleanup costs arising from this petroleum release under any yes_ no X

If yes, provide the following:

	= \$15,692.27	
\$17,435.85 X 90%	\$17. \$15.	\$17. \$15. \$(
		II II

(See application guide)

PART VI CONTRACTORS/CONSULTANTS

9 - 3	Complete the following for all contractors, subcontractors, consultants, engineering firms or other who performed corrective actions at this release site. (see application guide) Failure to provide this information for <u>ALL</u> persons who performed corrective action may result in an action to recover any reimbursement which may be paid. (Attach additional sheets if necessary).
	Name of individual or firm: STS Consultants, Ltd.
	Mailing address: 3650 Annapolis Lane, Minneapolis, MN 55447
	Contact person: Leslie Storving Phone: (612) 559-1900
	Name of individual or firm: Thermal Remediation, Inc.
	Mailing address: 443 8th Avenue N.W. New Brighton, MN 55112
	Contact person: David J. Ryak Phone: (218)829-5117
	Name of individual or firm: Braun Intertec Environmental Services, Inc
*	Mailing address: P.O. Box 39108, Minneapolis, Minnesota
	Contact person: Ronald C. Weaver Phone: (612) 946-6001
	Name of individual or firm:
	Mailing address:
	Contact person: Phone:
	Name of individual or firm:
	Mailing address:
	Contact person: Phone:
٠ •	Describe below any relationship financial anotherwise between the applicant and any contract and any
2.	Describe below any relationship, financial or otherwise, between the applicant and any contractor who performed work at this site.

performed work at this site:

PART VII CERTIFICATION (see application guide)

properly gather an evaluate the information submitted. Based on my inquiry of the person or persons direction or supervision in accordance with a system designed to assure that qualified personnel information submitted is, to the best of my knowledge and belief, true, accurate and complete. who manage the system, or those persons directly responsible for gathering the information, the "I certify under penalty of law that this document and all attachments were prepared under my

subject to a civil penalty." administrative and legal expenses in a civil action in district court. that if I fail to comply with the board's demand, that the board may recover the reimbursement plus I fail to do so, the board may demand return of all or any portion of reimbursement paid to me and pay these invoices within 30 days of receipt of reimbursement from the board. I understand that if "I certify that if I have submitted invoices for costs that I have incurred but that remain unpaid, I will I understand that I may also be

	Wittnessed by:
John E. Sandage	Dawn Drown
Signature of Applicant	Name
John E. Sandahl, Assistant Chief Engineer	Only 3, 1996
Nature (Please Print)	Date /
7/3/96	
Date	

must also be made: Every applicant must sign Part A. above. If applicant is a corporation or partnership, the following certification

"I further certify that I am authorized to sign and submit this application on behalf of

Signature Title (See Application Guide, Part VI) Date Name (Please Print)

Please send this application and accompanying documents to:

Petroleum Tank Release Compensation Board
Minnesota Department of Commerce
133 East Seventh Street
St. Paul, Minnesota 55105
(612) 297-4203
(612) 297-1119

- Descriptions must be specific as to work performed.
- Invoices must be submitted for each cost listed below.
- Duplicate this form if additional worksheets are needed.

A. SOIL BORINGS/MONITORING WELLS - ETC.

			r	п	(6)	Remedial investigation and installation of monitoring wells.	Description
			ų	ñ	1	Braun Intertec Environmental, Inc.	Firm Name
			042462 4/16/93	041693 3/19/93	041302 2/19/93	040806 12/25/92	Invoice # or Date
		(a)	n/a	n/a	n/a	14.5 ft	Total Units
TOTAL			n/a	n/a	n/a	\$239.60 per ft	Unit Costs
\$5,222.85			\$375.40	\$1187.80	\$185.40	\$3,474.25	Sub-Total

B. LABORATORY TESTS AND ANALYSIS

	TOTAL	-			
Sub-Total	Unit Costs	Total Units	Invoice # or Date	Firm Name	Description

- Descriptions must be specific as to work performed. Invoices must be submitted for each cost listed below.
- Duplicate this form if additional worksheets are needed.

$\mathbf{\Omega}_{2}$ EXCAVATION

						Description
						Firm Name
					10	Invoice # or Date
						Total Units
TOTAL	TOTAL					Unit Costs
						Sub-Total

D. SOIL DISPOSAL

		- Company of the Comp			
\$5,685.00	TOTAL				
		٠			
\$5,685.00	\$56.85 /cyd	100 cyd			Amount prorated to the Jordan Truck Station
\$39,793.83	\$56.85 /cyd	700 cyd			Above costs combined
\$209.00 \$442.90 \$7,521.63 \$3,620.30	\$0.22/mi \$3.03 /hr \$13.65/hr 49.9%	950 mi 215 hr 557.5 hr	6/04/90 to 6/29/90	Plmouth Truck Station Equipment (Code E) Labor (Code M) LaborAdditive (Code N)	Personnel and equipment to conduct the burning of the contaminated soil.
\$28,000.00	\$40.00 /cyd	700 cyd	6/04/90 to 6/29/90	Thermal Remediation, Inc. 443 8th Avenue N.W. New Brighton, MN 55112	Contaminated soil from Plymouth, Ft. Snelling and Jordan Truck Stations was thermally treated at the Plymouth Truck Station.
Sub-Total	Unit Costs	Total Units	Invoice # or Date	Firm Name	Description

- Descriptions must be specific as to work performed. Invoices must be submitted for each cost listed below. Duplicate this form if additional worksheets are needed.

Ë WATER TREATMENT

								Š.								Description
															2	Firm Name
		,														Invoice # or Date
																Total Units
TOTAL														NS.		Unit Costs
	4															Sub-Total

- Descriptions must be specific as to work performed.
- Invoices must be submitted for each cost listed below.
- Duplicate this form if additional worksheets are needed.

F. TRUCKING

\$30,722.77	TOTAL				
\$3,000.32 \$1,657.60 \$821.15	\$23.44/hr \$12.95/hr 49.5%	128 hr , 128 hr	10/24/89 to 11/07/89	Shackopee Truck Station Equipment (Code E) Labor (Code M) Labor Additive (Code N)	Haul contaminated soil from Jordan and Ft. Snelling to Plymouth Truck Station and haul pea rock for backfill
\$375.04 \$207.20 \$102.64	\$23.44/hr \$12.95/hr 49.5%	16 hr 16 hr	10/24/89 to 11/07/89	Maple Grove Truck Station Equipment (Code E) Labor (Code M) Labor Additive (Code N)	Haul contaminated soil from Jordan and Ft. Snelling to Plymouth Truck Station and haul pea rock for backfill
\$375.04 \$207.20 \$102.64	\$23.44/hr \$12.95/hr 49.5%	16 hr 16 hr	10/24/89 to 11/07/89	Laddie Lake Truck Station Equipment (Code E) Labor (Code M) Labor Additive (Code N)	Haul contaminated soil from Jordan and Ft. Snelling to Plymouth Truck Station and haul pea rock for backfill
\$1125.12 \$621.60 \$307.93	\$23.44/hr \$12.95/hr 49.5%	48 hr 48 hr	10/24/89 to 11/07/89	Jordan Truck Station Equipment (Code E) Labor (Code M) Labor Additive (Code N)	Haul contaminated soil from Jordan and Ft. Snelling to Plymouth Truck Station and haul pea rock for backfill.
\$750.08 \$414.40 \$205.29	\$23.44/hr \$12.95/hr 49.5%	32 hr 32 hr	10/24/89 to 11/07/89	Golden Valley Headquarters Equipment (Code E) Labor (Code M) Labor Additive (Code N)	Haul contaminated soil from Jordan and Ft. Snelling to Plymouth Truck Station and haul pea rock for backfill.
\$750.08 \$414.40 \$205.29	\$23.44/hr \$12.95/hr 49.5%	32 hr 32 hr	10/24/89 to 11/07/89	France Ave Truck Station Equipment (Code E) Labor (Code M) Labor Additive (Code N)	Haul contaminated soil from Jordan and Ft. Snelling to Plymouth Truck Station and haul pea rock for backfill.
\$375.04 \$207.20 \$102.64	\$23.44/hr \$12.95/hr 49.5%	16 hr 16 hr	10/24/89 to 11/07/89	Eden Prairie Truck Station Equipment (Code E) Labor (Code M) Labor Additive (Code N)	aul contaminated soil from Jordan and Ft. Snelling to Plymouth Truck Station and haul pea rock for backfill.
\$3,054.66 \$2,833.13 \$1,388.01	\$16.88/hr \$13.55/hr 49.0%	204 hr 209 hr	10/24/89 to 11/07/89	Ft. Snelling Truck Station Equipment (Code E) Labor (Code M) Labor Additive (Code N)	Load and haul contaminated soil from Jordan and Ft. Snelling to Plymouth Truck Station and haul pea rock for backfill.
\$3,971.74 \$4,807.75 \$2,339.57	\$14.13/hr \$12.82/hr 48.7%	281 hr 375 hr	10/24/89 to 11/07/89	Plymouth Truck Station Equipment (Code E) Labor (Code M) Labor Additive (Code N)	Load and haul contaminated soil from Jordan and Ft. Snelling to Plymouth Truck Station and haul pea rock for backfill.
Sub-Total	Unit Costs	Total Units	Invoice # or Date	Firm Name	Description

- Descriptions must be specific as to work performed.
- Invoices must be submitted for each cost listed below.
- Duplicate this form if additional worksheets are needed.

F. TRUCKING (continued)

	TOTAL				
yd \$27.93/yd	Уd	200 cyd	10/24/89 to 11/07/89	Mn/DOT	Amount prorated to the Jordan Truck Station (200 cyd pea rock)
cyd \$27.93/yd	cyd	1100 cyd	10/24/89 to 11/07/89	Mn/DOT	Combined costs (400 cyd soil to Plymouth & 700 cyd pea rock)
hr \$17.82/hr hr \$13.10/hr 49.0%	异芹	773 hr 880 hr	10/24/89 to 11/07/89	Equipment (Code E) Labor (Code M) Labor Additive (CodeN)	Sub total of combined costs for trucking of soil and pea rock
al Unit	its	Total Units	Invoice # or Date	Firm Name	Description

G. EMERGENCY and TEMPORARY HAZARD CONTROL (See application guide)

					Description
					Firm Name
					Invoice # or Date
					Total Units
TOTAL					Unit Costs
					Sub-Total

- Descriptions must be specific as to work performed.
- Invoices must be submitted for each cost listed below.
- Duplicate this form if additional worksheets are needed.

H. SITE RESTORATION AND CLOSURE (See application guide)

				Replaced contaminated soil with pea rock material from stockpile and vendor.	Description
				J.L. Shiely Co. 1101 Snelling Ave. N. St. Paul, MN 55108	Firm Name
				10/27/89 to 11/07/89	Invoice # or Date
				150 ton	Total Units
TOTAL				\$6.28/ton	Unit Costs
\$942.00				\$942.00	Sub-Total

OTHER CLEAN-UP or INVESTAGATION COSTS

TOTAL			
te Total Unit Costs	Invoice # or Date	Firm Name	Description

PART IV ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES

- Descriptions must be specific as to work performed.
- Invoices must be submitted for each cost listed below.
- Duplicate this form if additional worksheets are needed.
- AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; REPORT PER DIEM PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND

						4							Description
	E.												Firm Name
													Invoice # or Date
													Total Units
TOTAL													Unit Costs
				æ				1					Sub-Total

PART IV ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES

- Descriptions must be specific as to work performed. Invoices must be submitted for each cost listed below.
- Duplicate this form if additional worksheets are needed.

X MARK-UP

						Description
					1	Firm Name
						General Contractor Invoice #
						Sub- Contractor Invoice #
TOTAL						Mark Up %
			0			Sub-Total

OTHER CONSULTANT SERVICES (specify)

					Description
					Firm Name
	1				Invoice # or Date
					Total Units
TOTAL					Unit Costs
					Sub-Total