·	a need bed see
. Supp	MINNESOTA PETROLLEM TANK RELEASE COMPENSATION BOARD Application for Reimbursement
PART I	APPLICATION PROCESS Due Buck 4/23/93 #2572
(Check One)	Check appropriate Phase and complete the information requested for the Phase checked (See Application Guide).
[]	Phase 1. MPCA approval of Soil Corrective Action Plan (SCAP). a) Date of SCAP approval/_/ (Attach copy) b) Date SCAP was submitted to MPCA/_/. Phase 2. Submission of Documentation of Soil Treatment
[]	Phase 2. Submission of Documentation of Soil Treatment Date Documentation was submitted to MPCA/_/
[]	Phase 3. MPCA approval of Comprehensive Corrective Action Plan (CCAP) a) Date of CCAP approval/ (Attach copy) b) Date CCAP was submitted to MPCA/
[]	Phase 4. Submission of CCAP Installation Letter to MPCA Date of CCAP Installation Letter/_/ (Attach copy)
W	Ongoing Expenses Following Phase 4 Reimbursement of MPCA Site Closure or Conditional Closure
PART II	APPLICANT INFORMATION Please be advised that the information used to support this application is subject to audit by the MPCA and MDOC.
1.	"Responsible Person" [] "Volunteer" [] or "Non-Responsible Person" [] (check one) (see application guide)
	Name: Sinclair Marketing Co.
2.	Mailing Address: 6602 Poitland Avenue South Ridfield, MN 55423 Phone: 612 869-2436
3.	Site ID: Leak # <u>2572</u>
4.	The applicant is a: X Corporation [] Partnership [] Individual [] Other
5.	Applicant was the owner or operator of the tank from 1979 to PRESENT
6.	"Volunteer" Applicant owned property from MA/ / to _//.
7.	Has applicant executed any Petrofund assignment agreements? yes no
	Name of assignee(s) (attach copy of agreement)
4/4/36	This form is effective through December 31, 1992
1430	0 Costs 3/31/91-10/30/92

ART III	TANK FACILITY
1.	Name of "Tank Facility" (see application guide) where the petroleum release occurred:
	Sinchir Marketing Co.
2.	Tank Facility address: 7733 Portland Ave Richfield, MN 55423
3.	Contact Person at Tank Facility: Mr Larry Feldsien Phone: (612) 869 - 2436
4.	To the best of your knowledge, list all other persons besides the applicant who were owners or operators of the tank during or after the petroleum release:
	NA
5.	Did any of the persons listed in question 4 incur corrective action costs related to this petroleum release? yes noX_ If yes, list name and address if known:
	ΝΑ
6.	Date when petroleum release was detected: 5/18/90
	What test was performed to initially establish that a release occurred? Soils with a Photoionizate Soils with a Photoionizate Nevice (Pio)
7.	Date when petroleum release was reported to the MPCA: 5/8/90.
8. a.	Which tanks (or associated piping) were the source of the release at this tank facility? (see application guide)
	The release is suspected to be the result of leating dispensor lines
	running from two unleaded USTs.
b.	What was the cause of the release?
	Leating dispenser lines.
9.	Was this tank(s) used only to store heating oil for consumptive use on the premises where stored? (check one) YES [] NO [X

LART IV TANK INFOR IION AND COMPLIANCE

(Note: If you do not know if tanks are registered and/or prior tank removal notice was given, enter "unk" (unknown) for these items. Please do not contact the MPCA for this information.)

A. Underground Storage Tanks. Complete the following information to reflect the status of your underground storage tanks at the time the release was discovered. Refer to the attachment "Do Underground Storage Tanks and Piping Requirements Apply to Your Petroleum Tank?" and "What Do You Have To Do?/When Do You Have To Act?" to determine the applicability of registration, leak detection, corrosion protection, and spill/overfill protection.

(Please attach additional sheets if more than five tanks are involved.)

Tank	Petroleum Product	Capacity	Type of Tank	Date Installed	Registered Yes/No/Unk	Date Removed
1	Waste Oil	560 gallons	Steel	1962	Yes	5/18/90
2	Premium Unlanded	6,000 yallons	_	1973	Yes	5/18/90
3	Regular (leaded) gasoline	4,000 gallons	Stee/	1962	Yes	5/18/90
4	Regular (leady) gasoline	4,000 gallors	Steel	1962	Yes	5/18/90
5	Unleaded gasoline	4,000 gallons	Stec/	1962	Yes	5/18/90

(continued on Attached Page)

	Tanks			Piping		
Tank	Leak Detection (Methods)	Corrosion Protection (Yes/No)	Spill/Overfill Protection (Yes/No)	Type of Piping	Leak Detection (Methods)	Corrosion Protection (Yes/No)
1	None	No	No	Steel	None	No
2	Taventory Reconciliation	No	No	Steel	Red Jacket	No
3	Inventory Reconciliation	No	N.	Stee	Red Jacket	No
4	Inventory Reconcill	uton No	No	Steel	Red Jacket	No
5	Inventory Reconcilentian	No	No	Steel	Red Jacket	No

Tank	Tank Tightness Test Dates	Piping Tightness Test Dates
1	None	None
2	11/86, 10/89	11/86, 10/89
3	11/86, 10/89	11/86, 10/89
4	11/86, 10/89	11/86, 10/89
5	11/86, 10/89	11/86, 10/89

FART IV

TANK INFORMAT. . AND COMPLIANCE

(Continued)

(Note: If you do not know if tanks are registered and/or prior tank removal notice was given, enter "unk" (unknown) for these items. Please do not contact the MPCA for this information.)

A. Underground Storage Tanks. Complete the following information to reflect the status of your underground storage tanks at the time the release was discovered. Refer to the attachment "Do Underground Storage Tanks and Piping Requirements Apply to Your Petroleum Tank?" and "What Do You Have To Do?/When Do You Have To Act?" to determine the applicability of registration, leak detection, corrosion protection, and spill/overfill protection.

(Please attach additional sheets if more than five tanks are involved.)

Tank	Petroleum Product	Capacity	Type of Tank	Date Installed	Registered Yes/No/Unk	Date Removed
46	Unleaded Gasoline	4,000 gallons	Steel	1962	Yes	5/18/90
3 7	# 1 Fuel Oil	1,000 gallons	Steel	1962	Yes_	5/18/90
3		, , , ,				
4						_
\$						

	Tanks			Piping			
Tank	Leak Detection (Methods)	Corrosion Protection (Yes/No)	Spill/Overfill Protection (Yes/No)	Type of Piping	Leak Detection (Methods)	Corrosion Protection (Yes/No)	
\$6	Tavetory Reconciliation	No	No	Steel	Red Jacket	No	
37	None	No	No	Steel	None	No	
3							
4							
3							

Tank	Tank Tightness Test Dates	Piping Tightness Test Dates
16	11/86, 10/89	11/86, 10/89
37	None	None
28		
4		
5		

	*	Was 10-d	ay prior tan	k removal n	otice given to	MPCA? (Y	ES/NO/UNK)_	yes	•
	*	Which M	PCA orfice	Mar	Paul				,
	*	If the tan	k(s) involve	d in the rele	ase was <u>remo</u>	<u>ved</u> after July	y 9, 1990, com	plete the follo	owing
		Removal	Contractor:	NA				<u></u>	
		MPCA C	ontractor (N	OT Superv	isor) Certifica	ation Number	·· NA		
	*	If the tan	k(s) involve	d in the rele	ase was <u>instal</u>	<u>led</u> after July	9, 1990, comp	olete the follo	wing
		Installatio	n Contracto	r: NA					
		MPCA C	ontractor (N	OT Superv	isor) Certifica	ation Number	: <u>NA</u>		<u> </u>
В.							ation to reflect as discovered.	the status of	of the
	In de	escribing you	ır secondary	containmer	nt, specify:				
	* n (e.g.	naterials use , 6" compac	d to construited clay, 30	ct both the l mil HDPE,	base and the v	walls, includi oncrete slab f	ng type and thicloor/concrete b	ckness of mailock walls, no	terials one)
	* h	low material	specificatio	ns are know	n (e.g., perm	eability tests/	dates, installation	on specification	ons)
	* is	the volume	of the secon	idary contair	nment area ade	equate for the	contents of the	largest tank	(Y/N)
Tan	k	Contents	Capacity	Date Installed	Registered Yes/No/Unk	Description Walls	of Secondary Base V		it Vol.
Sam	ple	unleaded	15,000	1/1/47	Y	Concrete Block	6"compact clay/6" gravel fill	Perm test on (date)	N
	1	NΑ							
	2	·NA							
	3	NA							
				<u> </u>				<u> </u>	

Tre there any Please explain	special circumstance on would like the persons reviewing ur application to be aware of?
PART V	ELIGIBLE COSTS
1.	The Eligible Cost Worksheets attached are for INVESTIGATION costs, CLEAN-UP costs, and CONSULTANT costs. These worksheets must be completed listing each corrective action for which you are requesting reimbursement.
2.	Invoices submitted with this application cover the period from $\frac{2/33/91}{20/30/92}$ to $\frac{10/30/92}{20/92}$
3.	Are any of the costs listed in the Eligible Cost Worksheets in dispute? yes noX (see application guide)
4.	At this time, do you anticipate incurring any Ongoing corrective action costs relative to the petroleum release at this Tank Facility? yes no
	If yes, explain briefly what work will be done and an approximate cost of that work. NA
5. a.	Please state the total amount of contaminated soil which was excavated at this site (cubic yards or tons): 300 yds 3
b.	What was the soil contamination concentration (total hydrocarbons) 120 ppm?
6.	Has the applicant been eligible to recover cleanup costs arising from this petroleum release under any insurance policy at any time since June 4, 1987? yes noX
	If yes, provide the following: Insurance Company Policy # Policy Limits Deductible Period Covered // /
_	75//179
7.	Total of all eligible costs as listed in the Eligible Cost Worksheets: $ \begin{array}{rcl} & & & & & & & & & \\ & & & & & & & \\ & & & & $
	Insurance Reimbursement - \$(0.0) (Subtract) Total Reimbursement Request = \$\frac{23}{095.6}\$ (See application guide)



PART VI CONTRACT! \(\frac{1}{CONSULTANTS}\)

others who performed corrective actions at this release site. (see application guide) Failure provide this information for <u>ALL</u> persons who performed corrective action may result an action to recover any reimbursement which may be paid. (Attach additional sheets necessary.)
Name of individual or firm: FrecoTech Midwest, Inc.
Mailing address: 3050 Metro Drive Suite 115 Bloomington, MN 55425
Contact person: Thomas R. Balow Phone: (612) \$54-5513
Name of individual or firm: Hale Company
Mailing address: 1450 N. County Rd. C, St. Paul, MN 55113
Contact person: Guy Asmussen Phone: (612) 636 - 7476
Name of individual or firm: Chansoils Inc.
Mailing address: 14120 23rd Ave North, Mineapolis, MN 55447
Contact person: James K. Poucher Phone: (6/2) 557-7/06
Name of individual or firm: Interpol/ laboratories, Inc
Mailing address: 4500 Ball Road NE, Circle Pines, MN 55014
Contact person: Gregg Holman Phone: (612) 786-6020
Name of individual or firm: Meih Well Co.
Mailing address: 8973 13th Ave East, Shakopee, MN 55379
Contact person: Mike Their Phone: (612) 445-9380
Describe below any relationship, financial or otherwise, between the applicant and a contractor who performed work at this site:
NA

PART VII CERTIFICATION (see application guide)

"I certify under penalty of law that this document and all attachments were prepared under my Α direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete.

> "I certify that if I have submitted invoices for costs that I have incurred but that remain unpaid, I will pay these invoices within 30 days or receipt of reimbursement from the board. I understand that if I fail to do so, the board may demand return of all or any portion of reimbursement paid to me and that if I fail to comply with the board's demand, that the board may recover the reimbursement, plus administrative and legal expenses in a civil action in district court. I understand that I may also be subject to a civil penalty."

	#111
Laurence	Tteldeun
Signature of Applican	t

Every applicant must sign Part A. above. If applicant is a corporation or partnership, the following certification must also be made:

"I further certify that I am authorized to sign and submit this application on behalf of

melair l'iarne ing co.

Sucreme Ffeldsien Lawrence F. Feldsien
gnature

Name (Please Print)

2-2-93

Field Engineer
Title (See Application Guide, Part VI)

Please send this application and accompanying documents to:

Petroleum Tank Release Compensation Board Minnesota Department of Commerce 133 East Seventh Street St. Paul, Minnesota 55101 (612) 297-4203 (612) 297-1119



- * Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

A. SOIL BORINGS/MONITORING WELLS - ETC.

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
Installation of De soil borings	Their Well Co.	Enected Invene # 711-017-09	6	\$/4/1/33	\$ 8468 a
and 4 monitoring wells.					
Abandonment of 4 non-toing well	Their Well Co.	EnecoTech Indoce # 711-017-21	4	#18350	¹⁸ 734∞
,			-		
			_		
				TOTAL	9,2020

B. LABORATORY TESTS AND ANALYSIS

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
Analysis of 7 samples for BTEY, THE	as, THC-fuel OI Interpoll	EnecoTech Inverce	7	27086	189600
Analyses of water samples for 465-4, THC-	ias and feel of MTBE Introc!	Enrectech Truice # 711-017-09	4	\$31200	5/248°C
Water Samples for MTBE, 465C, 1	' 1	EnceoTech II were # 711-017-13	4	2/6º	\$ 86400
BTEX, THC-gas, THC-fuel al, 1,2-		Executech Trus.ce # 711-017-14	4	*218°°	\$ 872 <u>00</u>
BTEX, TAK-gas and ful oil, 1,2-0	chloroethane Interpoll	EngoTech Invine #711-017-17	4	#21690	\$867 €
	,				
			: =		
				TOTAL 1	5,7476

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- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

C. EXCAVATION

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
NA					
			_		
					<u> </u>
				TOTAL	,

D. SOIL DISPOSAL

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
NA					
· · · · · · · · · · · · · · · · · · ·					
				TOTAL	

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E. WATER TREATMENT

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
NA					
					<u> </u>
					<u></u>
				TOTAL	
				TOTAL	



- * Descriptions must be specific as to work performed.
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- * Duplicate this form if additional worksheets are needed.

F. TRUCKING

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
NA					
			,		
		<u></u>	<u> </u>		
				TOTAL	

G. EMERGENCY and TEMPORARY HAZARD CONTROL (see application guide)

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
NA .					
	<u> </u>				ļ
				TOTAL	

- * Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

H. SITE RESTORATION and CLOSURE

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
NA					
				TOTAL	

I. OTHER CLEAN-UP or INVESTIGATION COSTS

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
NA					
	-		ļ	 	
			-		
			 		
				 	
				TOTAL	

PART IV ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES

- * Description must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional sheets are needed.

J. REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

		Invoice #	Total	Unit	Sub-
Description	Firm Name	or date	Units	Costs	total
Propert Manager - Invence Prop.	EneroTed Midwest Inc	711-017-09	0.25	6500	\$ 16 25
Project Manager - Invoice her	Enerotech Midirest, Inc	711-017-09	0.50	6500	30 20
Project Manager - Invoice Pies	EneroTech Midwet, Inc	711-017-09	0,25	6500	1635
Staff bedagest - Field Work	Execolech Midwest, Inc.	711-017-09	0.50	4000	8 20 00
Project Wanager - Report Prep	EnecoTed	74-017-09	0.50	6500	3250
Staff Signifist - Data Entry	Enerotech	711-017-09	0,50	4000	2000
Staff Geologist - Report Kep	Executech	711-017-09	2.00	4000	8000
Staf Scientist - Map Revisions	EnecoTech	711-017-09	1.00	4000	4000
Staff beologist - Report Pre,	EnecoTech	711-017-09	12.75	4000	51000
Project Manage: - Report Review	EnecoTech	711-017-09	1.50	65∞	9752
word Processor - Report Pres	Eneco Tech	711-017-09	1.00	3500	3500
Staf Scientist - Map Revisions	Executed	711-017-09	4.00	4000	16000
Staff Geologist - Report Prep	EnecoTech	711-017-09	10.00	4000	#400°C
Word Piacesol - Report Edits	EnewTech	711-017-09	0.25	3500	9875
Word Processor - Report Prep.	Enecolech	711-017-09		3500	50 20
Staff Geologist - Report Pres	knewkeh	711-017-09	8.00	4000	32000
Project Manager - Review Report	EnecoTech	711-017-09	3.00	6500	19500
State Scientist - Form	Eneratech	711-017-09	0.25	4000	1000
Staff Geologist - Report P.O.	Enerotech	711-017-09	10.00	4000	24000
Staff beologist - Travel time	EnecoTech	711-017-09	0.25	4000	1000
,				TOTAL	229625

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<u>PART IV</u> <u>ELIGIBLE COST WORKSHEET</u> - CONSULTANT SERVICES

- * Description must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional sheets are needed.

J. REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

		Invoice #	Total	TT-:4	C
Description	Firm Name	or date	Units	Unit Costs	Sub- total
Word Prayssor - Rejort Prep	Eneratech Midaest, Inc	711-017-09	0.25	3500	9875
Shipping Losts - Roadiunner	EneroTech	711-017-09		30,00	#30°0
Travel Losts - Mileage	EncoTech	711-017-09	6	0.40	240
Project Ivanagar - Report Submittal	Enecoted	711-017-10	0.15	6500	4875
Project Nanogor - Report Edit	Enerolect.	711-017-10	1.50	6500	9750
Word Processor - Report Pres.	Eneroted	711-017-10	3,50	3500	12250
Staff Scientist - Map Revisions	EnecoTech	711-017-10	1.00	4000	4000
Staff Geologist - Report Prep	EnecoTech	711-017-10	2.50	4000	10000
Word discessor - Report Prep	EnecoTech	711-017-10	1.25	35-00	4375
Postage	EnecoTech	711-017-10	/	0.16	0.16
Copies	EnecoTech	711-017-10	56	0,10	5,60
Copies	Eneco Tech	711-017-10	393	0.10	3930
Postage	Enerolech	711-017-10	1	598	598
Proper Manager - Invoice Prop	Enerated	711-017-11	0.25	7000	1750
Project Manager - Mtg W/ Chief	EuecoTech	711-017-11	0.25	6000	1500
Project Manager - Disc w/ Ack	EneroTech	711-017-11	1.50	7000	10500
Sr. Proj. Mugr - Mtg W/ Cl. unt	EnecoTech	711-01741	0.25	7000	1750
Sr. Staff Geologist - Sample cood	EvecTech	711-017-11	0.75	5000	3750
Staff Geologist - Sample Coord	Energech	711-017-11	0,35	4200	1050
Admin. Assf Misc Admin	EnecoTech	711-017-11	0.25	3500	82
		<u> </u>		TOTAL	75644
				 	

<u>PART IV</u> <u>ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES</u>

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J. REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

		Invoice #	Total	Unit	Sub-
Description	Firm Name	or date	Units	Costs	total
Copies	Enerotech Midwest, Inc	711-017-11	35	0.10	3.50
Project Managor - Monthly Update	Enew Tech	711-017-12	0.50	6000	3000
Staff Geologist - Travel Timo	Enewtech	711-017-12	0.50	4200	2100
Stat Geologist - Travel Time	EnecoTech	711-017-12	0.75	4200	31.30
Staf Ledosist - Field Pres	Enecotech	711-017-12	1.25	4200	5250
Stat beologist - Rick for Field	EnecoTech	711-017-12	0.25	4200	1050
Staff beologist - Sample	EnecoTedi	711-017-12	2.25	4200	9450
Staf beologist - Sample	FrecoTech	711-017-12	1.75	4200	73 50
Staff Geologist - Outo Entry	Eneratech	711-017-12	0.50	4200	2100
Sr. Staff Geologist - Path Ruw.	EnecoTech	711-017-12		5000	7500
Si Staff Geologist - Drafting	Enecotech	711-017-12	0.50	5000	25-00
SI. Steff beologist - Contact	EnecoTech	711-017-12	0.50	5000	2500
Si- Steff Geologist - Report Prep	Erewisch	111-017-12		5000	17500
St. Stat Coologist - hyport Prep	Enewteh	711-017-12		5000	5000
St. Stat Geologist - Invoice Pres	ErecoTech	711-017-12		5000	2500
Admin. Asst Mix. Admin	EneroTech	711-017-12	0,25	3500	875
Daily Wehale Charge	Everteck	711-017-12	1.00	3500	3500
Vehicle - Mileage Charge	Enecotech	711-017-12	20.00	040	800
Photo Developin Cost	EncioTech	711-017-12	1.00	503	5 03
Eaup - 0.1 /water Probe	EnecoTech	711-017-12	1.00	50∞	50 92
,				TOTAL	8819 73

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• PART IV ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES

- * Description must be specific as to work performed.
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- * Duplicate this form if additional sheets are needed.

J. REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

		Invoice #	Total	Unit	Sub-
Description	Firm Name	or date	Units	Costs	total
Equip - Vials	EnecoTech Midwest, Inc.	711-017-12	12.00	120	2040
Equip - Latex Cloves	EnecoTech	711-017-12	4.00	0.50	200
Egnip-Bailers	EnecoTech	711-017-12	4,00	1000	4000
Egip - Jars	EneroTech	711-017-12	4.00	500	2000
Equip - Rope	EnecoTech	711-017-12	16500	0,50	8250
Egrip - Acid	EnecoTech	711-017-12	1.00	2.00	8700
Copies	EnecoTech	711-017-12	16.00	0.10	1.60
Postage	EnecoTech	7/1-017-12	3,50	/	350
Senior Staff Scientist - Proj. mg	EnecoTech	711-017-13	1.00	5000	5000
Senier Stiff Scientist - Field Lood.	EnecoTech	7/1-017-13	0.75	50 œ	37.50
Series Staff Scientist - Pata Evel	EnecoTech	711-017-13	2.50	5000	12500
Staf Swentiet - Oats Handling	Enecotech	711-017-13	0.75	4200	3150
Computer Time	EnecoTech	711-017-13	0.50	1000	500
Staf Scentist - Drafting	EnecoTech	7/1-017-13	0.75	4200	3/50
Computer Time	EnecoTech	711-017-13	1.00	1000	1000
St. Staff Scientist - Report Prep	EnecoTech	711-017-13	0.75	5000	3750
St. Staff Scientist - Report Prep	EneroTech	711-017-13	0.50	5000	2500
Draftsparson - Drafting	EncoTech	711-017-13	0.50	35∞	1750
Admin Asst - Misc. Admin	EnecoTech	711-017-13	0.25	3500	8875
Freight - Roadrunner	EnecoTech	711-017-13	1.00	562	562
,				TOTAL	\$556 ^{8]}

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<u>PART IV</u> <u>ELIGIBLE COST WORKSHEET</u> - CONSULTANT SERVICES

- * Description must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- Duplicate this form if additional sheets are needed.

J. REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

Copies Executech Midwest, Inc 711-017-13 41.00 C.12 41.20 Postage Executech 711-017-13 1.00 0.32 0.32 Sr. Pio, Manager - Institute Mayor Executech 711-017-14 0.35 73.32 18.12 Sr. Pio, Manager - Monthly Wards Executech 711-017-14 0.35 73.52 18.12 Pio, Manager - Hyly Edul Executech 711-017-14 0.35 765.22 16.23 Proj. Manager - Schoduling Enecotech 711-017-14 0.35 865.22 16.23 Staff Ceologist - Travel Ellic Stech 711-017-14 0.35 865.22 16.23 Staff Ceologist - Field Cook Executech 711-017-14 0.35 65.22 31.32 Proj. Manager - Sample Executech 711-017-14 0.35 65.22 16.25 Staff Ceologist - Sample Executech 711-017-14 0.35 65.22 16.25 Staff Ceologist - Eile Uydate Executech 711-017-14 0.35 43.22 95.62 Staff Ceologist - Data Entry Executech 711-017-14 0.35 43.22 16.23 Proj. Manager - Curen Data Executech 711-017-14 0.35 43.22 16.23 Proj. Manager - Lucia Data Executech 711-017-14 0.35 43.22 16.23 Proj. Manager - Data Entry Executech 711-017-14 0.35 43.22 16.23 Proj. Manager - Data Entry Executech 711-017-14 0.35 43.22 16.23 Proj. Manager - Data Entry Executech 711-017-14 0.35 43.22 16.23 Proj. Manager - Data Entry Executech 711-017-14 0.35 43.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 43.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 45.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 45.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 45.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 45.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 45.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 45.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 45.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 45.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 45.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 45.22 16.23 Proj. Manager - Later Prop Executech 711-017-14 0.35 65.22 16.23	Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
Postage St. Proj. Manager - Institute the Enerotech St. Proj. Manager - Monthly Uptoth Enerotech To 11-017-14 0.35 73 52 18 12 18 10 10 10 10 10 10 10 10 10 10 10 10 10	(opes					410
Sr. Pro, Namager - Inside ProcoTech 711-017-14 0, 35 73 2 18 5 5. Pro, Namager - Monthly Noted Enerotech 711-017-14 0, 35 73 2 18 2 18 10 10 10 10 10 10 10 10 10 10 10 10 10	1 0'1			1.00		0, 20
Sr. Pro. Namager - Monthly Uplife Enerotech Pro. Namager - 14'ly Schul Enerotech Pro. Namager - 14'ly Schul Enerotech Pro. Namager - Scheduling Enerotech Pro. Manager - Sample Scheduler Pro. Manager - Sample Scheduler Pro. Manager - Sample Enerotech Pro. Manager - Sample Enerotech Pro. Manager - Sample Enerotech Pro. Manager - Guica Data Enerotech Pro. Manager - Guica Data Enerotech Pro. Manager - Guica Data Enerotech Pro. Manager - But Entry Enerotech Pro. Manager - Data Eval Enerotech Pro. Manager - Larue Prop Enerotech Pro. Manager - Larue Prop Enerotech Pro. Manager - Larue Prop Enerotech Pro. Milarye Charge Enerotech Pro. Prilarye Charge Enerotech Pro. Prilarye Charge Enerotech Pro. Prilarye Charge Enerotech Pro. Prilarye Proble Procotech Pro. Prilarye Charge Pro. Pro. Pro. Pro. Pro. Pro. Pro. Pro.	Sr. Proj Manager - Insice Pres	FrecoTech	711-017-14	0,25	72 50	1813
Proj. Manager - 1/4 1/4 Schol Enerotech 711-017-14 0.25 6500 16 20	11	EnecoTech	711-017-14	0.35	7,350	18 13
Proj. Manager - Schoduling EnecoTech 711-017-14 0.35 \$6500 1620 Staff beologist - Travel EnecoTech 711-017-14 0.50 4250 3150 Proj. Manager - Sample EnecoTech 711-017-14 0.35 6500 1620 Staff beologist - Sample EnecoTech 711-017-14 0.35 6500 1620 Staff beologist - Sample EnecoTech 711-017-14 0.35 4350 7500 Staff beologist - File Update EnecoTech 711-017-14 0.35 4350 7600 Staff beologist - Data EnecoTech 711-017-14 0.35 4350 1630 Proj. Manager - Businew EnecoTech 711-017-14 0.35 4350 1630 Staff beologist - Data EnecoTech 711-017-14 0.35 4350 1630 Proj. Manager - Data EnecoTech 711-017-14 0.35 4350 1630 Proj. Manager - Data EnecoTech 711-017-14 0.35 4350 1630 Proj. Manager - Data Eval EnecoTech 711-017-14 0.35 6500 1630 Proj. Manager - Data Eval EnecoTech 711-017-14 0.35 6500 1630 Proj. Manager - Data Prop. EnecoTech 711-017-14 0.50 8500 1750 Webside - Milecge (Large EnecoTech 711-017-14 1.00 0.40 0.40 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 Equip - 0.1 Veolus Probe EnecoTech 711-017-14 1.00 0.500 EnecoTech 711-017-14 1.00 0.500 EnecoTech 711-017-14	1		711-017-14	0.25	86500	16 25
State Geologist - Travel Eule otech 711-017-14 0.50 4252 2135 State Geologist - Field lood Enecotech 711-017-14 0.75 4252 3155 Proj. Manager - Sample Ship Enecotech 711-017-14 0.25 6500 1635 State Geologist - Sample Enecotech 711-017-14 2.25 4252 9565 State Geologist - File Update Enecotech 711-017-14 0.25 4252 1063 State Simtist - Data Entry Enecotech 711-017-14 0.25 4252 1063 Proj. Manager - Guien Data Enecotech 711-017-14 0.25 4252 1063 State Geologist - Data Review Enecotech 711-017-14 0.25 4252 1063 State Geologist - Data Review Enecotech 711-017-14 0.25 4252 1063 Proj. Manager - Data Entry Enecotech 711-017-14 0.25 4252 1063 Proj. Manager - Data Eval Enecotech 711-017-14 0.25 6500 1632 Proj. Manager - Tamie Prop Enecotech 711-017-14 0.25 6500 1632 Word Processor - Letter Prop Enecotech 711-017-14 0.50 3500 1753 Webicke - Mileage Charge Enecotech 711-017-14 1.00 0.40 0.40 Equip - 0.1 Webs Probe Enecotech 711-017-14 1.00 5000 5000 5000	/) / / /		711-017-14	0,25	\$6500	16 25
Staff Geologist - Field lood Enecotech 711-017-14 0.75 42 50 31 58 Proj. Manager - Sample Ship Enecotech 711-017-14 0.25 65 00 16 35 Staff Geologist - Sample Enecotech 711-017-14 0.25 43 52 95 62 Staff Geologist - File Update Enecotech 711-017-14 0.25 43 52 10 63 Staff Geologist - Data Entry Enecotech 711-017-14 0.25 43 52 10 63 Staff Geologist - Data Busiew Enecotech 711-017-14 0.25 43 52 10 63 Staff Geologist - Data Busiew Enecotech 711-017-14 0.25 43 52 10 63 Staff Geologist - Data Entry Enecotech 711-017-14 0.25 43 52 10 63 Pioj. Manager - Data Eval Enecotech 711-017-14 0.25 43 52 10 63 Proj. Manager - Lavice Prop Enecotech 711-017-14 0.25 45 50 16 32 Web. Ite - Mileage Charge Enecotech 711-017-14 1.00 0.40 0.40	State beologist - Travel	Enec Jech	711-017-14	0.50	4250	2125
Proj. Manager - Sample Ship Enecoted: Threeoted: 711-017-14 0.25 6500 1635 Staff Geologist - Sample Enecoted: Threeoted: 711-017-14 3.35 4350 956 Staff Geologist - File Update Enecoted: Threeoted: 711-017-14 0.35 4350 1063 Staff Scintist - Data Entry Enecoted: Threeoted:	1	EnecoFeh	711-017-14	0.75	4250	3/55
Staff beologist - Sample Enerotech 711-017-14 2.25 435 956 Staff beologist - File update Enerotech 711-017-14 0.25 435 1063 Staff Scientist - Data Entry Enerotech 711-017-14 0.25 435 1063 Rioj. Manager - Guièm Data Enerotech 711-017-14 0.25 650 16.25 Staff beologist - Data Review Enerotech 711-017-14 0.25 435 1063 Staff beologist - Data Entry Enerotech 711-017-14 0.25 435 1063 Pioj. Manager - Data Entry Enerotech 711-017-14 1.25 650 812 Pioj. Manager - Data Eval Enerotech 711-017-14 1.25 650 1625 Pord Processor - Letter Prep Enerotech 711-017-14 0.50 350 1755 Vehick - Mileage Charge Enerotech 711-017-14 1.00 0.40 0.40 Equip - 0.1/Votar Probe Enerotech 711-017-14 1.00 500 500 5000	11 1			_	6500	16 25
Staff beologist - File Update Enerotech 711-017-14 0.25 4352 1063 Staff Scientist - Data Entry Enerotech 711-017-14 0.25 4352 1063 Rioj. Manager - Coview Data Enerotech 711-017-14 0.25 6502 16.25 Staff Geologist - Data Review Enerotech 711-017-14 0.25 4252 1063 Staff Geologist - Data Entry Enerotech 711-017-14 0.25 4252 1063 Pioj. Manager - Data Entry Enerotech 711-017-14 1.25 6502 812 Pioj. Manager - Turne Prep Enerotech 711-017-14 0.25 6502 1625 World Processor - Letter Prep Enerotech 711-017-14 0.50 \$500 1752 Vehicle - Milege Charge Enerotech 711-017-14 1.00 0.40 0.40 Equip - 0.1/Vota Probe Enerotech 711-017-14 1.00 5002 5002	11 '^	EnecoTech	711-017-14	2.25	4250	9563
Staff Scientist - Data Entry Enerotoch Proj. Manager - Coview Data Enerotoch TH-017-14 0.25 42 10 63 Staff Geologist - Data Review Enerotoch TH-017-14 0.25 65 62 16.25 Staff Geologist - Data Review Enerotoch TH-017-14 0.25 42 10 63 Proj. Manager - Data Eval Enerotoch Proj. Manager - Data Eval Enerotoch TH-017-14 1.25 65 68 81 23 Proj. Manager - Involve Prop Enerotoch TH-017-14 0.25 65 60 16 25 Word Processor - Letter Prop Enerotoch TH-017-14 0.50 35 17 53 Webside - Mileage Charge Enerotoch TH-017-14 1.00 0.40 Equip - 0.1/Votes Probe Enerotoch TH-017-14 1.00 50 60 50 60	ا ا ا	Enerotech	711-017-14	0.25	4250	10 63
Staff Geologist - Data Review EnecoTech TH-017-14 0.25 42 10 62 Shaff Geologist - Onto Entry EnecoTech Pioj. Manager - Data Eval EnecoTech Pioj. Manager - Data Eval EnecoTech Pioj. Manager - Turnice Prep EnecoTech Pord Processor - Letter Prep EnecoTech Vehicle - Mileage Charge EnecoTech TH-017-14 1.00 0.40 Equip - 0.1 (Voter Probe EnecoTech TH-017-14 1.00 50 25 50 20	11		i l		4250	1063
Staff Geologist - Data Review EnecoTech TH-017-14 0.25 42 10 62 Staff Geologist - Onto Entry EnecoTech Pioj. Manager - Onto Eval EnecoTech Pioj. Manager - Data Eval EnecoTech Pioj. Manager - Juis e Prep EnecoTech Pord Processor - Letter Prep EnecoTech 711-017-14 0.25 6500 1625 Web. Le - Mileage Charge EnecoTech TH-017-14 1.00 0.40 Equip - 0.1 / Voter Probe EnecoTech 711-017-14 1.00 5000 5000	II ^	EneroTech	711-017-14	0.25	6500	16.25
Shift Geologist - Onto Entry EnecoTech 711-017-14 0.25 42 1063 Pio. Manager - Orto Eval EnecoTech 711-017-14 1.25 650 812 Pro. Manager - Involve Prep EnecoTech 711-017-14 0.25 650 1625 Word Processor - Letter Prep EnecoTech 711-017-14 0.50 350 1750 Vehicle - Mileage Charge EnecoTech 711-017-14 1.00 0.40 0.40 Equip - 0.1 (Votes Probe EnecoTech 711-017-14 1.00 500 5000	Staff Geologist - Data Review	EnecoTech	711-017-14	0.25	4250	10 43
Pro. Manager - Invite Prep EnecoTech 711-017-14 0.25 6500 1625 Word Processor - Letter Prep EnecoTech 711-017-14 0.50 3500 1750 Vehicle - Mileage Charge EnecoTech 711-017-14 1.00 0.40 0.40 Equip - 0.1 / Votes Probe EnecoTech 711-017-14 1.00 5000 5000	Shaff Geologist - Data Entry	EnecoTech	1		4250	1063
Pro. Manager - Insuce Prep EnecoTech 711-017-14 0.25 6500 1625 Word Processor - Letter Prep EnecoTech 711-017-14 0.50 3500 1755 Vehicle - Mileage Charge EnecoTech 711-017-14 1.00 0.40 0.40 Equip - 0.1 (Votes Probe EnecoTech 711-017-14 1.00 5000 5000	Piu. Manager - Orth Eval	EneroTech	711-017-14	1,25	6500	8125
Vehick - Mileage Charge EnecoTech 711-017-14 1.00 0.40 0.40 Equip - 0.1/votes Probe EnecoTech 711-017-14 1.00 5000 5000	• '	EnecoTech	711-017-14	0.25	6500	16 25
Vehicle - Mileage Charge EnecoTech 711-017-14 1.00 0.40 0.40 Equip - 0.1/Votes Probe EnecoTech 711-017-14 1.00 5000 5000	11 : /	EnecoTech			3500	1750
Equip - 0.1/votes Probe EnecoTech 711-017-14 1.00 5000 5000	. , , ,		[0.40	0.40
	Eguip - U. Water Probe		711-017-14	1.00	5000	5000
TOTAL \$4623	<i>l'</i>				TOTAL	46224

<u>PART IV</u> <u>ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES</u>

- Description must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
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J. REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

		Tamaina #	Total	¥7 ·	
Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
Eguip- Vials	EnecoTech Midwest Inc	711-017-14	12.00	300	3600
Equip - latex gloves	EnecoTech	711-017-14	5.00	0 50	250
Egip - Bailers	EnecoTech	711-017-14	4.00	1000	4000
Equip - Jais	EnecoTech	711-017-14	4.00	900	3600
Eguip - Rope	Enecotech	711-017-14	80.00	0.50	4000
Eguip- Acid	EncuTech	711-017-14	1.00	200	200
Computer Time (Paradox)	BrecoTech	711-017-14	0.50	1000	500
Freight - Roadrunaar	EnecoTech	711-017-14	1.00	2040	2040
Picpet Manager - Proj. Magnit	Enerated	711-017-15	0.25	6500	16 25
St. fre Manager - School Sampling		711-017-15	0.25	728	1813
Proj. Mnar School Sangling	Enerotech	711-017-15		6500	1625
Proj. Mage - Field Ad. Loord	Erecotech	711-017-15	'	6500	3250
Proj. Mage - Invoice Prop.	EnewTash	711-017-15		6500	485
Project Manager - Proj. Undate	Eneraled	711-017-15		6500	3250
Riopet Manager - Piet Coold	Enerotech	711-017-16	_	6500	1625
St. Project Manager - Sampling	Eneratech	711-017-16	_	7350	181 35
Stat Geologist - Sampling		711-017-16		4250	
Project Manager - Date Eval.		711-017-16			6500
Priject Manager - File Leviers	ExecoFech	711-017-16	1.00	6500	6500
Project Manager - Invoice Prep.	EnecoTech	711-017-16		65œ	4875
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PART IV ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES

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		Invoice #	Total	Unit	Sub-
Description	Firm Name	or date	Units	Costs	total
Eguip - 0.1/water Piebe	Enerotech Midwest, Inc	711-017-16	1.00	50.00	5000
Equip - Disposable Bailers	EnecoTech	711-017-16	4.00	10.00	4000
Eguip - Rope	Enerotech	711-017-16	50,00	0,50	2500
Eguip- Vials	Eneralech	711-017-16	16.00	3.∞	4800
Egnip-Sample Jais	Enerotech	711-017-16	4.00	9,00	3600
Equip-Acid	EneroTech	711-017-16	1.00	200	200
Equip - Decon Kit	EneroTech	711-017-16	1.00	35∞	2500
Fieight - Roadinner	Enero Feh	711-017-16	1,00	5,10	5.12
Sixel Manager - Prop. Magnet	EneroTech	711-017-17	0.25	6500	16 35
St. Staff Geologist-Invoice Pres	Enerotech	711-017-17	0,35	5500	1375
Sr. Staff beologist - Inv. Review	Enecotech	711-017-17	0.50	5500	2750
Sr. Staff Goologist - Dala Evel	EncroToch	711-017-17	0.25	5500	1375
Project Manager - Data Eval	Enerotech	711-017-17	2.00	6500	13000
Technician - Water Ekvetron Maps	EnecoTech	711-017-17	2.25	3000	6750
Druftspasson - Outa Entry	EnecoTech	711-017-17	4.00	3950	15000
Project Manager - Proj. Update	Enewtech	711-017-17	0.25	6500	1625
Project Manager - Report Prep	EneroTech	711-017-17	2.00	6500	13000
Project Manager - Report Pres	Enerotat	711-017-17	10.25	6500	666 25
Senior Hydrogeologist - Edit herm	ExecoToch	711-017-17	2.50	9000	22500
Admin Assistant - Misc. Admin	Ene coTech	711-017-17	0.25	3750	938
				TOTAL	169623

19

PART IV ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES

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J. REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
Admin. Asst Mise. Admin	Enecotech Midwest, Inc.	711-017-17	0.25	37 50	9. 38
Word Processor - Report Prep.	EneroTech	711-017-17	0.75	3500	26 25
Copies	EneroTech	711-017-17	d. 00	0.10	0. 30
Sr. Staff Geologist Invince hes	EnecoTech	711-017-18	0,25	55œ	1375
Project Managar - Phone Time	EnecoTech	711-017-18	0.25	6500	1625
Senior Hydrogedagist - Paria Rpt.	EvecoTech	711-017-18	0.25	9000	2250
Draftsperson - 6W. Contour Maps	EnecoTech	711-017-18	0.25	3750	9.38
Project Manager - Report Prep	EvecoTed	711-017-18	3.75	6500	24325
Admin Assist Report Prep	EnecoTech	711-017-18	1.00	3500	3500
Proj. Manager - Invoice Prep	EnecoTech	711-017-18	1.00	6500	6500
Prop. Manager - Invoice les	FrecoTed	711-017-18		6500	3250
Sever Hydrogadogist-Edit Rot.	l	711-017-18		9000	2250
St. Staff Cocologist - Monthly Update		711-017-18		5500	1325
Admin Asst Misc Admin	1 /	711-017-18	0.25	37≥	938
Admin Asst. Mise Admin	EvecoTech	711-017-18		3750	938
Project Nichager - Scheduling	l	711-017-19		6500	32 50
Project Manager - Disc. Surper		711-017-19		6500	32 20
Project Manager - Invoice Pres		711-017-19		6500	3250
Preject Managar - Report hep	l ~ -	711-017-19		6500	
Project Manager - Status Kow	EvecoTech	711-017-19		6500	32 50
					77222

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<u>PART IV</u> <u>ELIGIBLE COST WORKSHEET</u> - CONSULTANT SERVICES

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Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
Sevier Hydrogedaist - Edit Itt.	Enerotech Midwet Inc			9000	9000
Admin. Asst Mizc. Admin	EnecoTech	711-017-19	0.25	3750	9.38
Word Processor - Letter Rej	EveroTech	711-017-19	0.50	3500	1750
Word Processor - letter Prep	6 weco Tech	711-017-19	0.25	3750	938
Copies	EnecoTech	711-017-19		0.10	1060
Copies	EnecoTech	711-017-19		0,10	950
Project Manager - Dise WI MAR	EnecoTech	711-017-20		6500	3)50
Project Manager - Disc. W/ MPC		711-017-20		6500	482
Project Manager - Field Loosed	Enecotech	711-017-20	1.50	6500	9750
Project Manager - Rov. Docs.	Enecotech	711-017-20	1.00	6500	6500
Project Manager - Pisi Update	Enerotech	711-017-20	0.50	6500	3250
Propert Manager - Invoice Prep.	EnecoTech	711-017-20	0.25	6500	16 25
Senior Hydrogeologist - letterico	EnecoTech	711-017-20	0.25	9000	22 20
Admin. Asst Misc. Admin	EneroTech	711-017-20		3750	9.50
Postage	Enecoted	711-017-20		0.29	0. 39
Postage	EnecoTech	711-017-20		2,58	2.58
Copies	EneroTech	711-017-20	16.00	00	160
Phone.	EnecoTech	711-017-20	,	0.59	0.59
Proj. Manager - Disc W/ MPCA	EnecoTell	711-017-21	0.75	6500	4815
Proj. Managar - Status Review	Enerotech	711-017-21	0.50	6500	3250
<u>'</u>				TOTAL	\$55735

ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES · PART IV

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REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND J. MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

					
Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
Proj. Changer - Coord Well Aban	EnecoTech Midwest, Inc	711-017-21	1.00	6500	\$6500
Pro. Manager - Proj. Update	Enecotech	711-017-21	0.50	6500	3750
Pio Manager - Pry update	EnecoTech	7/1-017-21	0.25	6500	
Admin Asst Misc. Admin	EnecoTech	711-017-21	0.25	3750	9.38
Senior Hydrogeologist - Petrofund	Everotech	711-017-21	0.25	9000	2750
Copies	EnecoTech	711-017-21		0.10	0.60
			T	OTAL 5	146.33

- Descriptions must be specific as to work performed.
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K. MARK-UP

Description	Firm Name	General Contractor Invoice #	Sub- Contractor Invoice #	Mark Up %	Sub- Total
Energytech's Handling Change for Lab Services	EnecoTech	711-017-09	012951		F227 53
Handling Charge for Lab Services		711-017-09	012993	12%	B149 76
Handling Charge for Drilling Services		7/1-017-09	1773	12%	\$1016 16
Handling Charge for Courier Service	EnecoTech	711-017-09	70993	12%	\$ 3.60
Handling Charge For Lub Services		711-017-13	015465		#103 68
Handling Charge for Louise Service	EnecoTech	711-017-14		12%	8/04 64
Handling Charge for Lab Services		711-017-17		70.0	#10411
Handling Charge for Dilling Services	Eneratech	711-017-21		12%	#38 08
Tringing crange to print				TOTAL	1,7975

L. OTHER CONSULTANT SERVICES (specify)

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
	-		:		
				-	
				_	
				<u> </u>	
				TOTAL	<u></u>

33)