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MINNESOTA PETROLEUM TANK RELEASE COMPENSATION BOARD Application for Reimbursement

2.21.75 JUG

PART I	APPLICATION PROCESS DN Bank 3/1/95	JUG MC12
(Check One)	Check appropriate Phase and complete the information requested for checked (See Application Guide).	the Phase
[]	Phase 1. MPCA approval of Soil Corrective Action Plan (SCAP). a) Date of SCAP approval/ (Attach copy) b) Date SCAP was submitted to MPCA/	Store of All a Life Deat. of Communical
[]	Phase 2. Submission of Documentation of Soil Treatment Date Documentation was submitted to MPCA/_/	JAN 2 3 1335
[]	Phase 3. MPCA approval of Comprehensive Corrective Action Plan (CCa) Date of CCAP approval/ (Attach copy) b) Date CCAP was submitted to MPCA/	CAP
[]	Phase 4. Submission of CCAP Installation Letter to MPCA Date of CCAP Installation Letter/_/ (Attach copy)	
M	Ongoing Expenses Following Phase 4 Reimbursement or MPCA Site Cloor Conditional Closure	osure
PART II	APPLICANT INFORMATION Please be advised that the information used to support this application is subject to audit by	y the MPCA and MDOC.
1.	"Responsible Person" [X] "Volunteer" [] or "Non-Responsible Person" (check one) (see application guide)	[]
	Name: Mr. Robert Dittner Dittner Oil	Co. Inc.
2.	Name: Mr. Robert Dittner Dittner Oil Mailing Address: 600 East Lincoln Br. Anyoue Mr. 55332 Phone: (50) 2 - 42	Fairfax
3.	Site ID: Leak #	
4.	The applicant is a: **Corporation [] Partnership [] Individual [] Other	er
5.	Applicant was the owner or operator of the tank from 5.115156 to 1.15156	<u>RESEN</u> S É
6.	"Volunteer" Applicant owned property from _/ / to _/	
7.	Has applicant executed any Petrofund assignment agreements? yes	no_X
	Name of assignee(s) (attack	ch copy of agreement)

PART III	TANK FACILITY
1.	Name of "Tank Facility" (see application guide) where the petroleum release occurred:
	Dittmer Oil Co.
2.	Tank Facility address: Highways 449, fairfan 55332
3.	Contact Person at Tank Facility: Robert Bettmen Phone: () 426-2236
4.	To the best of your knowledge, list all other persons besides the applicant who were owners or operators of the tank during or after the petroleum release:
	LEO CLOBES MANAGER
5.	Did any of the persons listed in question 4 incur corrective action costs related to this petroleum release? yes no If yes, list name and address if known:
6.	Date when petroleum release was detected: 101261 89
	What test was performed to initially establish that a release occurred? product in a mon
7.	Date when petroleum release was reported to the MPCA: 10/27/89.
8. a.	Which tanks (or associated piping) were the source of the release at this tank facility? (see application guide)
	UST_# 3 Pipers Joint
b.	What was the cause of the release? Leaky liping & and spikkgo / Cresfills
	•
9.	Was this tank(s) used only to store heating oil for consumptive use on the premises where stored? (check one) YES [] NO []

PART IV TANK INFORMATION AND COMPLIANCE

(Note: If you do not know if tanks are registered and/or prior tank removal notice was given, enter "unk" (unknown) for these items. Please do not contact the MPCA for this information.)

A. Underground Storage Tanks. Complete the following information to reflect the status of your underground storage tanks at the time the release was discovered. Refer to the attachment "Do Underground Storage Tanks and Piping Requirements Apply to Your Petroleum Tank?" and "What Do You Have To Do?/When Do You Have To Act?" to determine the applicability of registration, leak detection, corrosion protection, and spill/overfill protection.

(Please attach additional sheets if more than five tanks are involved.)

Tank	Petroleum Product	Capacity	Type of Tank	Date Installed	Registered Date Yes/No/Unk Remove		
1	UNL GAS	4000	SPil3	Oct 1989	YFs	NA	
2	UNL GAS	8000	59,83	OCT 1989	YES		
3	REG GAS	12,000	58.83	Dřc. 1988	VES		
4			-	· ·			
5			·				

	Tanks				Piping				
Tank	Leak Detection (Methods)	Corrosion Protection (Yes/No)	Spill/Overfill Protection (Yes/No)	Type of Piping	Leak Detection (Methods)	Corrosion Protection (Yes/No)			
1	RÉD JACHED	ZiNC ANE DOES	YES	3M CONTRO	RED SALART	NU			
2	RED JACKED	2. Ne ANÉ DOES	YES	BENT WELDED	RED JAMET				
3	RED SACNED	ZING ANE DOES	VES	3M CORTED SCHEDULE	RED Sheller				
4					T. F.Z. VRCHE				
5					·				

Tank	Tank Tightness Test Dates	Piping Tightness Test Dates
II	NOT REQUIRED - UNTIL 1994	MAY 1993
(2)	NOT REG UNTIL 1994	M4Y 1993
3	NOT REG UNTIL 1994	MAY 1993
4	·	
5		1

*	Was 10-da	ay prior	removal no	otice given to	MPCA?	S/NO/UNK)_	NA.	
*	Which M	PCA office	was notified St. P Dulu Brain Detro Mars Roch	aul th nerd bit Lakes hall	- - NA	2.		
*	If the tank	c(s) involved			red after July	Before 9, 1990, com	plete the follo	wing:
*	MPCA Co		in the relea	isor) Certifica		9, 1990, com	plete the follo	wing:
Abo abov	veground S	torage Tan	ks. Compl	isor) Certifica	wing inform	ation to reflec		
In de	escribing you	ir secondary	containmen	it, specify:	valls, includi	AGSTS Nelva ing type and thi floor/concrete b	involve involve	toriola
* h	now material	specification	ns are know	n (e.g., perm	ability tests.	dates, installative contents of the	ion specificati	ons)
Tank	Contents	Capacity	Date Installed	Registered Yes/No/Unk	Description Walls	n of Secondary Base		ıt Vol.
Sample	unleaded	15,000	1/1/47	Y	Concrete Block	6"compact clay/6" gravel fill	Perm test on (date)	N
1						grures jui		

Are tl Please	here :	any special circumstances you would like the persons reviewing your application to be aware of? lain: <u>Plepas See earlies petrofundapps for contracts. This work</u> was performed on a time and materials basis as requested by Bet-Attmes in accordance with explice for wheelesses.
PART	<u>r v</u>	in accordance with earlier fee schedules for work requested by the PIRA
	1.	The Eligible Cost Worksheets attached are for INVESTIGATION costs, CLEAN-UP costs, and CONSULTANT costs. These worksheets must be completed listing each corrective action for which you are requesting reimbursement.
	2.	Invoices submitted with this application cover the period from $891919191919191919191919191919191919191$
	3.	Are any of the costs listed in the Eligible Cost Worksheets in dispute? yes no (see application guide)
· .	4.	At this time, do you anticipate incurring any Ongoing corrective action costs relative to the petroleum release at this Tank Facility? yes X no
		If yes, explain briefly what work will be done and an approximate cost of that work. Continued Monitoring and hooking up neighboring property
		to municipal water. Approx. 15xto 20k
	5.	a. Please state the total amount of contaminated soil which was excavated at this site (cubic yards or tons): 300 cys
		b. What was the soil contamination concentration (total hydrocarbons) 80 ppm?
	6.	Has the applicant been eligible to recover cleanup costs arising from this petroleum release under any insurance policy at any time since June 4, 1987? yes no
		If yes, provide the following: Insurance Company Policy # Policy Limits Deductible Period Covered
	7.	Total of all eligible costs as listed in the Eligible Cost Worksheets: \$\frac{16/14.70}{X 90%}\$
		= s / 4503. d3
		Insurance Reimbursement - \$() (Subtract) Total Reimbursement Request = \$ 14503.23 (See application guide)

PART VI CONTRACTORS/CONSULTANTS

provide this information an action to recover a	on for ALL persons wi	becontractors, consultants, engineering firms release site. (see application guide) Failure to performed corrective action may result ich may be paid. (Attach additional sheet
necessary.) Name of individual or f	irm: CME Con	sultants, Inc.
Mailing address:	0. Box 250	, Crosby, MN 56.441
Contact person: Ja	Brekke	Phone: 618) \$ 546-637/
Name of individual or f	irm: Midures	+ analytical
Mailing address: <u>Pl</u>	Bex 349	Cambridge, MH 550
Contact person: Mal	4 Stokes	Phone: (6/2) 689-2775
		ll Laboratories
Mailing address:	1500 Ball A	Cl. N.E, Circle Fines, 1
Contact person: 6/23	Holman	Phone: 612, 786 - 6020
Name of individual or i	irm:	
Mailing address:		
Contact person:		Phone: ()
Name of individual or	īrm:	
Mailing address:		
		Phone: ()
		or otherwise, between the applicant and
Describe below any r contractor who perform	elationship, financial (led work at this site:	or otherwise, between the applicant and

PART VII CERTIFICATION (see application guide)

A. "I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete.

"I certify that if I have submitted invoices for costs that I have incurred but that remain unpaid, I will pay these invoices within 30 days or receipt of reimbursement from the board. I understand that if I fail to do so, the board may demand return of all or any portion of reimbursement paid to me and that if I fail to comply with the board's demand, that the board may recover the reimbursement, plus administrative and legal expenses in a civil action in district court. I understand that I may also be subject to a civil penalty."

Signature of Applicant Robert A Dittmer Name (Please Print) 1/20/95 Date	Witnessed by: Name //2 a/95 Date
Every applicant must sign Part A. above, certification must also be made: "I further certify that I am authorized to sign a	If applicant is a corporation or partnership, the following and submit this application on behalf of
OITMER OIL G INC. Robert O. Outhre. Signature X PRES. Title (See Application Guide, Part VI)	Robert Dittmes Name (Please Print) 1/26/95 Date

Please send this application and accompanying documents to:

Petroleum Tank Release Compensation Board Minnesota Department of Commerce 133 East Seventh Street St. Paul, Minnesota 55101 (612) 297-4203 (612) 297-1119

- Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- Duplicate this form if additional worksheets are needed.

A. SOIL BORINGS/MONITORING WELLS - ETC.

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
·					
					-
	·				
			ı	TOTAL	

B. LABORATORY TESTS AND ANALYSIS

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
Lead + DRO	GME	6-94-214	2	96.30	192.6
GRO + BTEX			3	63.00	189.00
GRO + Lead			8		560,0
VOCs			/	/35.00	
DRO			6	75.00	450.0
GRO (Field Blank)			1	10,00	10.00
DRO + Lead	V	V	5	8500	425.0
b		01.	+ Pa	60	
		Seo Ive	Sul	TOTAL	1961.6

- * Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
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A. SOIL BORINGS/MONITORING WELLS - ETC.

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
·					
		· · · · · · · · · · · · · · · · · · ·			-
					<u> </u>
			<u> </u>		
				TOTAL	

B. LABORATORY TESTS AND ANALYSIS

Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
GME	6-94-214	フ	60	420.0
		/	10	10.0x
		/	144	144,00
<u> </u>	V	1	84.00	84.a
GME	10-94-127	5	60.00	300.0
ı	+	/	10.00	10.00
	5	iltola	1	968.00
	·			
	GME	GME 10-94-127	GME 10-94-127 5	6ME 10-94-127 5 60,00

- Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

C. EXCAVATION

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
`					•. <u>•</u> • * • • •
				TOTAL	

D. SOIL DISPOSAL

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
		·			
•					
TOTAL					

- * Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

E. WATER TREATMENT

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
		·			
			<u> </u>		
			,		
•					
				TOTAL	

- Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

F. TRUCKING

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
					
	<u>.</u>				
	,				
		·			
				TOTAL	

G. EMERGENCY and TEMPORARY HAZARD CONTROL (see application guide)

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
		•			1
`•					
				TOTAL	

- * Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

H. SITE RESTORATION and CLOSURE

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
	·				
·	-				-
				 	•
			 		
		<u> </u>		TOTAL	

I. OTHER CLEAN-UP or INVESTIGATION COSTS

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
					
					
				 	
	.1			TOTAL	

PART IV ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES

- Description must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.

* Duplicate this form if additional sheets are needed.

J. REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

ps. L of a Invoice # Total Unit Sub-Description Firm Name or date Units **Costs** total 5-94-15 GME 220.00 26.0 430.00 952,50 45 1485.00 250 CC 100 220 266.40 3/2.00 100.00 100,00 405.00 45 45,00 37.50 130.00 62.50 GME 6-94-214 85,00 10 530. cd cont. next Par. TOTAL

PART IV ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES

- * Description must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- Duplicate this form if additional sheets are needed.

J. REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

F82012 Invoice # Total Unit Sub-Description Firm Name or date Units Costs total GME 50 50.00 360 ,37 133,20 10 30.0C 25 12.50 2.00 38.00 GME 10-94-127 85 1105.00 2062.50 55 448.00 3879.20 TOTAL 1/3/85.10

- * Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

K. MARK-UP

Description	Firm Name	General Contractor Invoice #	Sub- Contractor Invoice #	Mark Up %	Sub- Total
				·	
	·				
TOTAL					

L. OTHER CONSULTANT SERVICES (specify)

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
				·	
					·
			·		
`,		`			
				TOTAL	