PETROLEUM TANK RELEASE COMPENSATION BOARD
Application for Reimbursement

<u>PART I</u>	APPLICATION PROCESS
1311	AFFLICATION PROCESS

(Check One)	Check appropriate Phase and complete the information requested for the Phase checked (See Application Guide).
[]	Phase 1. MPCA approval of Soil Corrective Action Plan (SCAP). a) Date of SCAP approval/_/. (Attach copy) b) Date SCAP was submitted to MPCA/_/.
[]	Phase 2. Submission of Documentation of Soil Treatment Date Documentation was submitted to MPCA/_/
[]	Phase 3. MPCA approval of Comprehensive Corrective Action Plan (CCAP) a) Date of CCAP approval/ (Attach copy) b) Date CCAP was submitted to MPCA/
[]	Phase 4. Submission of CCAP Installation Letter to MPCA Date of CCAP Installation Letter/ (Attach copy)
以	Ongoing Expenses Following Phase 4 Reimbursement or MPCA Site Closure or Conditional Closure
PART II	APPLICANT INFORMATION Please be advised that the information used to support this application is subject to audit by the MPCA and MDOC.
1.	"Responsible Person" [] "Volunteer" [] or "Non-Responsible Person" [] (check one) (see application guide)
	Name: Robert Dittmer / Dittmer Oil Co., Inc.
2.	Mailing Address: 600 East Lincoln Average, Fairfay, MN 53332 Phone: 607 426- 7796
3.	Site ID: Leak #
4.	The applicant is a: [X] Corporation [] Partnership [] Individual [] Other
5.	Applicant was the owner or operator of the tank from/
6.	"Volunteer" Applicant owned property from _/_/ to _/_/.
7.	Has applicant executed any Petrofund assignment agreements? yes no
	Name of assignee(s) (attach copy of agreement)
and	This form is effective through December 31, 1992 AUGUST 1993

PART	Ш	TANK FACILITY
	1.	Name of "Tank Facility" (see application guide) where the petroleum release occurred: Oil Company
2	2.	Tank Facility address: Highways 4 + 9 Fairfay MN 55-232
3	3.	Contact Person at Tank Facility: Robert Diffmer Phone: (50) 426-7796
ly?	4.	To the best of your knowledge, list all other persons besides the applicant who were owners or operators of the tank during or after the petroleum release:
-> :	5.	Did any of the persons listed in question 4 incur corrective action costs related to this petroleum release? yes no If yes, list name and address if known:
•	6.	Date when petroleum release was detected: 16/26/89
	7.	What test was performed to initially establish that a release occurred? Observation of free product in an maniforing well in the take. Date when petroleum release was reported to the MPCA:/0/27/39.
	8. a.	Which tanks (or associated piping) were the source of the release at this tank facility? (see application guide) UST 3 Piping Joint
	b.	What was the cause of the release? Leaky piping and Spillage Overfills
	9.	Was this tank(s) used only to store heating oil for consumptive use on the premises where stored?

PART IV TANK INFORMATION AND COMPLIANCE

(Note: If you do not know if tanks are registered and/or prior tank removal notice was given, enter "unk" (unknown) for these items. Please do not contact the MPCA for this information.)

A. Underground Storage Tanks. Complete the following information to reflect the status of your underground storage tanks at the time the release was discovered. Refer to the attachment "Do Underground Storage Tanks and Piping Requirements Apply to Your Petroleum Tank?" and "What Do You Have To Do?/When Do You Have To Act?" to determine the applicability of registration, leak detection, corrosion protection, and spill/overfill protection.

(Please attach additional sheets if more than five tanks are involved.)

Tank	Petroleum Product	Capacity	Type of Tank	Date Installed	Registered Yes/No/Unk	Date Removed
1	UNL GAS	4000	59:13	Oct 1989	YES	NA
2	UNL GAS	8000	SPiP3	0 0 1 1989	YES	
3	REG GAS	12,000	59:13	DEC 1988	VES	
4						
5						

	Tanks	·		Piping			
Tank	Leak Detection (Methods)	Corrosion Protection (Yes/No)	Spill/Overfill Protection (Yes/No)	Type of Piping	Leak Detection (Methods)	Corrosion Protection (Yes/No)	
1	RED JACKED	ZiNC ANEDOE	YES	3 M CUNTER ScheDule 80	RED Thek	No	
2	RED JACKED	1		BENT WELDES	RED THEY	No	
3	RED JACKED			3M CONTED SCHEDNE SO	RED JACK	No	
4							
5						·	

Tank	Tank Tightness Test Dates	Piping Tightness Test Dates	
1	NOT REQUIRED - UNTIL 1994	SEPT. 1993	
2	NOT REQUIRED-UNDIL 1994	SFPT. 1993	
3	NOT REGULRED - UNTIL 1994	S F17. 1993	
4			
5			

*	Was 10-da	ay prior	removal no	otice given to	MPCA?	_S/NO/UNK)_/	NA	
•	Which M	PCA office	was notified: St. P	aul	- 111			,
				oit Lakes	- NA -			
		,	Mars Roch		-	- Before		
	If the tank	(s) involve	d in the relea	ise was <u>remov</u>	ed after July	9, 1990, comp	lete the follo	wing:
	Removal	Contractor:	•		NA			
	MPCA Co	ontractor (N	iOT Supervi	isor) Certifica	tion Number			
*	If the tank	c(s) involve	d in the relea	ise was <u>install</u>	ed after July	9, 1990, comp	lete the follo	wing:
	Installatio	n Contracto	or:		NA	}		
	MPCA C	ontractor (N	OT Supervi	isor) Certifica	tion Number	r:		
ab	describing you	r secondary	y containmen	at the time that, specify:	the release v	ration to reflect vas discovered. There involve	were no edin then	- AG51. elease
* (e.	materials use g., 6" compac	d to constru ted clay, 30	oct both the to mil HDPE,	pase and the varieties reinforced co	valls, inetud oncrete slab	ing type and this	rknees of ma	tariala
*	how material	specification	ons are know	n (e.g., perme	ability tests	/dates, installation	on specificati	ons)
*	is the volume	of the secon	ndary contain	ment area ade	equate for th	e contents of the	largest tank	(Y/N)
Tank	Contents	Capacity	Date Installed	Registered Yes/No/Unk	Descriptio Walls	n of Secondary Base	Containmer Verification	it Vol.
Sample	unleaded	15,000	1/1/47	Y	Concrete Block	6"compact clay/6" gravel fill	Perm test on (date)	N
DI .							_L	
1	NA							

Please	exp	any special circumstances you would like the persons reviewing your application to be aware of? lain: GME Invoice 4-93-146 with accordance with 8/31/91 Proposal.
		-pla see last Petrofund App (10/28/91 thru 2/26/93) for 8/31/91 Roposal.
PART	<u>v</u>	ELIGIBLE COSTS
	1.	The Eligible Cost Worksheets attached are for INVESTIGATION costs, CLEAN-UP costs, and CONSULTANT costs. These worksheets must be completed listing each corrective action for which you are requesting reimbursement.
	2.	Invoices submitted with this application cover the period from $\frac{2}{126/93}$ to $\frac{8}{120/93}$
	3.	Are any of the costs listed in the Eligible Cost Worksheets in dispute? yes no
	4.	At this time, do you anticipate incurring any Ongoing corrective action costs relative to the petroleum release at this Tank Facility? yes K no
		If yes, explain briefly what work will be done and an approximate cost of that work.
		at least 1 20:+' 0 M 4
		at lest /additional Monitoring well and a pump test of a water supply well and Continued monitoring of each wells. at least 20,000
		6 0
	5.	a. Please state the total amount of contaminated soil which was excavated at this site (cubic yards or tons): 300 eye
		b. What was the soil contamination concentration (total hydrocarbons) <u>80</u> ppm?
	6.	Has the applicant been eligible to recover cleanup costs arising from this petroleum release under any insurance policy at any time since June 4, 1987? yes no
		If yes, provide the following:
		Insurance Company Policy # Policy Limits Deductible Period Covered
	7.	Total of all eligible costs as listed in the Eligible Cost Worksheets: $ \frac{34,920.93}{x 90\%} $ $ = s 31,428.84 $
		$= s_{31,428.84}$
		Insurance Reimbursement - \$() (Subtract)
		Total Reimbursement Request = \$3/,428.84 (See application guide)

PART VI CONTRACTORS/CONSULTANTS

1.	Complete the following for all contractors, subcontractors, consultants, engineering firms or others who performed corrective actions at this release site. (see application guide) Failure to provide this information for ALL persons who performed corrective action may result in an action to recover any reimbursement which may be paid. (Attach additional sheets if necessary.)
	Name of individual or firm: 6ME Consultants Inc
	Mailing address: 10. Box 250, Crosby, MW 56441
	Contact person: Tay Brekke / Mark Milks, Phone: (218) 546-637/
	Name of individual or firm: Midwest Analytical Services
	Mailing address: 330 So. Cleveland St. P.O. Par 349, Cambridge MW 5500
	Contact person: Matt Stakes Phone: 612, 689-2175
	Name of individual or firm:
	Mailing address:
	Contact person: Phone: ()
	Name of individual or firm:
	Mailing address:
	Contact person: Phone: ()
	Name of individual or firm:
	Mailing address:
	Contact person: Phone: ()
2.	Describe below any relationship, financial or otherwise, between the applicant and any contractor who performed work at this site: Note howe.

PART VII CERTIFICATION (see application guide)

A. "I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete.

"I certify that if I have submitted invoices for costs that I have incurred but that remain unpaid, I will pay these invoices within 30 days or receipt of reimbursement from the board. I understand that if I fail to do so, the board may demand return of all or any portion of reimbursement paid to me and that if I fail to comply with the board's demand, that the board may recover the reimbursement, plus administrative and legal expenses in a civil action in district court. I understand that I may also be subject to a civil penalty."

district court. I understand that I may	y also be subject to a civil penalty."
Signature of Applicant Robert Dittmer Name (Please Print) ///3/93 Date	Witnessed by: faz Bukhe Name 1/3/93 Date
"I further certify that I am authorized to sign and so	oplicant is a corporation or partnership, the following
Diffmer Oil Co. Inc	
Robert Outline Signature	Robert Dittmer
2000	Name (Please Print)
Title (See Application Coulds Part III)	
\ Title (See Application Guide, Part VI)	Date

Please send this application and accompanying documents to:

Petroleum Tank Release Compensation Board
Minnesota Department of Commerce
133 East Seventh Street
St. Paul, Minnesota 55101
(612) 297-4203
(612) 297-1119

- * Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- Duplicate this form if additional worksheets are needed.

A. SOIL BORINGS/MONITORING WELLS - ETC.

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total			
Steam Clean	GME Consultants	5-93-40	1.5	100,00	150,00			
Mob / Demol			2.5	135.00	337,50			
Soil Borings			26 ft.	13.50/ft	351.00			
Well Permit			1	50.00	50.00			
Well Installation			61 ft	26.00/	1586.00			
HNU Meter Use			2 days	4	150.00			
Bailer Use			V bailer					
Disposable Materials			2 days	25/day	50.00			
Drill Crew Per Diem	1 4	1 1	(Iday	75/0	95.00			
	Continual on next page							

B. LABORATORY TESTS AND ANALYSIS

			T -		
Description		Invoice #	Total	Unit	Sub-
Description	Firm Name	or date	Units	Costs	total
DRO, GRO, BTEX, MTBE, Lead 6Soil + Water	Midwest Avaletin	0 006546	7	183.00	1281.00
DRO, GRO, BTEX, MTRE, Land 7 Water		006675	7	174.29	1220.00
DRO, GRO, BTEX, MTBE, Load		00 6813	16	203.00	
GRO/BTEX I Water	·	006813	/	80.00	80.00
6RO, DRO, BTEX, MTBE, Lead 10 Water		007261	10	/83.00	1830.00
GRO, BTEX		007261	/	80.00	80.00
DROICED, BTEX, MTBE, Lead	Y	007281	/	183.00	183.00
DRO, GRO, BTEX, MTBE, Lens	V	007322	/3	203.00	2639.00
	Continued	an Next Pa	20	TOTAL	

- Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- Duplicate this form if additional worksheets are needed.

A. SOIL BORINGS/MONITORING WELLS - ETC.

	Can	inuch			
Description			Total Units	Unit Costs	Sub- total
Stan Clean	GME Cons.	8-93-21	3.5	100,00	350.00
Mob/Demob			4	135.00	540.00
Soil Borings			165 Rt	13.50/tt	2227.50
Well Permit			/		50.00
Well Installation			86 96	26.00/ft	2236.00
HNU Meter Use			4 days	25/lay	300,00
Bailer Vac			22 bailer	20.00/ Beiles	440.00
Disposable Materials			4 days	25.09/das	100.00
Drill Grew Per Diem	I V	V	4 days	1500/45	380.00

Total 9413.00

B. LABORATORY TESTS AND ANALYSIS (Cont.)

Description	Firm Name	nvoice #	Total Units	Unit Costs	Sub- total
DRO; GRO, MTBE, BTEX, Lead	Milwest	007323	3	203.00	609.00
·					
	·				
				TOTAL	9140.00

- * Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

C. EXCAVATION

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
	-				·
	·				
	·				·
				TOTAL	

D. SOIL DISPOSAL

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
			-		
	:				
				ì	
•					
				TOTAL	

- Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

E. WATER TREATMENT

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
. ·					
					1
•					
				TOTAL	1

- * Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

F. TRUCKING

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
				<u> </u>	
			· .		
				1	
TOTAL					

G. EMERGENCY and TEMPORARY HAZARD CONTROL (see application guide)

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
٠,	·		·		
		·			
				TOTAL	

- Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

H. SITE RESTORATION and CLOSURE

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
		e .			
				TOTAL	

I. OTHER CLEAN-UP or INVESTIGATION COSTS

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
					·
•					
		· 		TOTAL	

PART IV ELIGIBLE COST WORKSHEET - CONSULTANT SERVICES

- * Description must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional sheets are needed.

J. REPORT PREPARATION; DATA COLLECTION; OPERATION OVERSIGHT AND MAINTENANCE; SYSTEM MONITORING; CORRESPONDENCE; MILEAGE; POSTAGE; PER DIEM

Description	Firm Name	Invoice # or date	Total Units	Unit	Sub-
Sr. Hydro	GME Consultants	4-93- 146	omis 4	85.00	765.00
Geol. Ergr.	GIVE CONGLIANTS	17-13-176	7.5	55.00	
Secretary			1.5	32.00	412.50
Sr. Hydro		5-93-40	0.5	85.00	42.50
Good Ever (Moto, Arillia		1	19	-	1045.00
Monitoring, a et) Geol. Erg. (ubik plan, et)			3	55,00	165.00
beal. Engr. (OFF-Site Access)			1	55.00	
Secretary/ Oraftaperson			2	3200	64.00
Personnel Transportation			375	0.37	138.75
Personnel Per Diem		1	1.5	50.00	
Sr. Hydro (Consulting + Cost Est - Insitu Remodiation)		8-93-21	22.5	85.00	1912.50
Sr. Hydro (Rom. alt. hogus			10	8,5,00	850.00
Geol. Engr. (Mdb, drilling Mountains, etc.) Geol. Engr. (Work Plankep)			48	55.00	2640.00
NE .			8	55.00	440.00
Geol. Engr (Rem. alt. Progress Report + RI Report (Prep.)			36	55.00	1980.00
Env. Specialist (Well Sample	(a)		45	45.00	2025.00
Secretary/Oraftapertion			22.00	32,00	704.00
Personnel Transportation			1664	0.37	615.68
Personal Per Diem		7 05 0	6 days		300.00
Sentan (ESA)	V	7-93-30	I ROOM		1600.00
			·	TOTAL	15,877.93

- * Descriptions must be specific as to work performed.
- * Invoices must be submitted for each cost listed below.
- * Invoices must contain sufficient detail to verify costs and services entered below.
- * Duplicate this form if additional worksheets are needed.

K. MARK-UP (Including Shipping + Hardling)

	/ Riduest Araci				
Description	Firm Name	General Contractor Invoice	Sub- Contractor Invoice	Mark Up %	Sub- Total
Laborator Mach-life, & Including Shipping + Handling charge	GME Coms.	8-93-21	6546,6675,	5.4	490.00
Handling charge			7281, 7322, 7323		
			·		
				TOTAL	490,00

L. OTHER CONSULTANT SERVICES (specify)

Description	Firm Name	Invoice # or date	Total Units	Unit Costs	Sub- total
	·				
·					
				TOTAL	,