LEAK NUMBER 16754

To: MPCA TANKS STATE OF MINNESOTA

DEPARTMENT OF PUBLIC SAFETY - DIVISION OF EMERGENCY MANAGEMANT 8-5 STATE CAPITOL, SAINT PAUL, MN 35155-1049

This space for MPCA use only.

MPCA PROJECT MANAGER:

M I N N E S O T A D U T Y O F F I C E R
HAZARDOUS MATERIAL INCIDENT REPORT: TANKS

REPORT DATE: 9.17.27	TIME:	0821 I	OUTY OFF	ICER: Mean	ch	
REPORTED BY:	*	RE	SPONSII	BLE PARTY	/PROPE	RTY OWNER:
NAME: Shannon Shell	Tor	CON	ITACT: 9	ato Sui	it.	15
C10: Dahl & associa	tic	C/O:	P. 7	ete Mi	e	
ADDRESS:		ADE	DESS.	7040 Hu	W 02	west
CITY:	STATE:	CITY	: Be	midji 8-751-1	0	STATE: TUK
PHONE: 490-2905	ZIP:	РНО	NE: 2/	8-751-1	1218	ZIP: 5660/
ALT.PHONE:			PHONE:			CAN DECEMBER OF THE PARTY OF TH
DISCOVERY DATE: 9.16.97	TIME: 1/00 PRE	VIOUSLY R	EPORTE	SITE?: Y) INK	LEAK#-
	me as R. P.					
3444	CITY-		ZIP:	COUNTY	: Bel	2: :
NUMBER/SIZE OF TANK(S):	ANK CONTENTS	AGE OF T			PES	rana
2@10,000	GED	-	v	S.T. / A.S.T	- STEEL	FIBRE GLAS
1@ 4000	Gas		10	X		FIBRE GLAS
<u> 2a hooo</u>	Diesel		(U.	.S.T. / A.S.T	- STEEL	FIBRE GLAS
@	•			S.T. / A.S.T	- STEEL	FIBRE GLAS
NATIVE SOIL TYPE:	SU	RFACE WA	TER NEAE	RBY?Y/N/	UNK	
WELLS ON SITE?: Y/N (UNK)		W	ATER SO	URCE: MUNIC	CIPAL / PI	UVATE WELL
CONTAMINATED SOIL EXCAVA	TED?: Y (N) UNK			QUANTITY:_		
ABLE TO DIG OUT OF CONTAM	INATION?: Y / N /	UNK				
GROUND WATER ENCOUNTERE	ED?: Y / N / UNK			DEPTH TO G	W:	
FREE PRODUCT FOUND?: Y / N	STAINED SO	DIL?: Y / N	P	ETROLEUM	ODORS:	Y/N
HIGHEST VAPOR READING:	000 ppm	AN	ALYTICA	L RESULTS:_		
ARRATIVE: Hagene	Sporale of	Ser de	licens	ers and	Pet	Cont
Soil was Literlie	P. D. D.	200000	. 116	1.0		
Tab 1	2364	ny conse	s -wx	ana,		3
DUTY OFF	ICER NOTIFICATIO	ns made (AGENCY,	NAME, TIME)	
MPCA TANKS, ATTN: KIM GREG	G-FAX Steer	MI	CA X	leg II -+	FAX	
MIRCH Rug III - FATX				0		1
QUESTIONS? CONTAC	CT THE MINNESOTA	DUTY OFF	IÇER AT 6	49-5451 OR 1-8	00-422-07	98

June 6, 2001

Mr. Pete Mistic Pete's Place 7040 Highway 2 West Bemidji, Minnesota 56601

RE:

Petroleum Tank Release Site File Closure

Site: Pete's Place, Bemidji Site ID#: LEAK00010754

Dear Mr. Mistic:

We are pleased to let you know that the Minnesota Pollution Control Agency (MPCA) staff has determined that your investigation has adequately addressed the petroleum tank release at the site listed above. Based on the information provided, the MPCA has closed the release site file.

Closure of the file means that the MPCA staff does not require any additional investigation and/or cleanup work at this time or in the foreseeable future. Please be aware that file closure does not necessarily mean that all petroleum contamination has been removed from this site. However, the MPCA has concluded that any remaining contamination, if present, does not appear to pose a threat to public health or the environment.

The MPCA reserves the right to reopen this file and to require additional investigation and/or cleanup work if new information or changing regulatory requirements make additional work necessary. If you or other parties discover additional contamination (either petroleum or nonpetroleum) that was not previously reported to the MPCA, Minnesota law requires that the MPCA be immediately notified.

You should understand that this letter does not release any party from liability for the petroleum contamination under Minn. Stat. ch. 115C (Supp. 1997) or any other applicable state or federal law. In addition, this letter does not release any party from liability for nonpetroleum contamination, if present, under Minn. Stat. ch. 115B (1996), the Minnesota Superfund Law.

The monitoring wells for this site should be abandoned in accordance with the Minnesota Department of Health Well Code, Chapter 4725. If you choose to keep the monitoring wells, the Minnesota Department of Health may assess a maintenance fee for each well.

Mr. Pete Mistic June 6, 2001 Page 2

Because you performed the requested work, the state may reimburse you for a major portion of your costs. The Petroleum Tank Release Cleanup Act establishes a fund which may provide partial reimbursement for petroleum tank release cleanup costs. This fund is administered by the Department of Commerce Petro Board. Specific eligibility rules are available from the Petro Board at 651/297-1119 or 651/297-4203.

If future development of this property or the surrounding area is planned, it should be assumed that petroleum contamination may still be present. If petroleum contamination is encountered during future development work, the MPCA staff should be notified immediately.

For specific information regarding petroleum contamination that may remain at this leak site, please call the File Request Program at 651/297-8499. The MPCA fact sheet #3.35 Leak/Spill and Underground Storage Tank File Request Form (August 1997) must be completed prior to arranging a time for file review.

Thank you for your response to this petroleum tank release and for your cooperation with the MPCA to protect public health and the environment. If you have any questions regarding this letter, please call me at 218/846-0495. If you are calling long distance, you may reach the MPCA by calling 1-800-657-3864.

Sincerely,

Dave Oakes

Project Manager

Remediation Unit

Detroit Lakes Office

DO:sb

cc: Petrofund Staff, Department of Commerce, St. Paul

Men

Mr. Darius Szewczak, Epoch Environmental Group

Mark Hoffman, Minnesota Department of Health, St. Paul

Bill Patnaude, Beltrami County Solid Waste Officer, Bemidji

May 15, 2000

Mr. Pete Mistic Pete's Place 7040 Highway 2 West Bemidji, Minnesota 56601

RE: Request For Additional Work

Site: Pete's Place, Bemidji Site ID#: LEAK00010754

Dear Mr. Mistic:

The Minnesota Pollution Control Agency (MPCA) Remediation Unit staff has reviewed the report titled, "Remedial Investigation Report", dated February 2, 2000. Based upon the information provided in the report, it has been determined that additional work is required at the above-referenced property. Specifically, the following activities should be conducted at the site:

- 1. Continue quarterly sampling of the monitoring wells. All monitoring well samples collected must be analyzed for GRO, DRO, MTBE and BTEX compounds. During one of the monitoring events this year, please collect a ground water sample from MW-1 for analysis of GRO, DRO, and VOCs by GC/MS method.
- 2. Please collect a sample from each of the four water supply wells within 500 feet of the contaminant plume during the monitoring event this Summer. These samples must be analyzed for GRO, DRO, and VOCs.
- 3. Submit an Annual Monitoring Report for MPCA review by March 31, 2001.

Mr. Pete Mistic Page 2

If you have any questions regarding this letter, please contact me at (218) 846-0495 or Kate Rolf, the MPCA Staff Hydrologist, at (218) 846-7386. If you are calling long distance, you may reach the MPCA by calling (800) 657-3864.

Sincerely,

Dave Oakes Project Manager

North District Remediation Unit

DO:jao

cc: Minnesota Department of Commerce Petrofund Staff, St. Paul Mike Collins, Dahl & Associates, Inc.

September 25, 1997

Mr. Pete Mistics Pete's Place 7040 Highway Two West Bemidji, Minnesota 56601

RE:

Petroleum Storage Tank Release Investigation and Corrective Action

Site: Pete's Place, 7040 Highway Two West, Bemidji

Site ID#: LEAK00010754

Dear Mr. Mistics:

Notice of Release

The Minnesota Pollution Control Agency (MPCA) has been informed that a release of petroleum has occurred from storage tank facilities which you own and/or operate. We appreciate your timely notification so this site can be handled in an efficient manner.

Legal Obligations

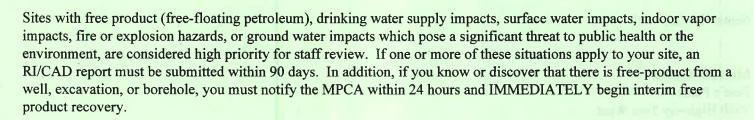
Federal and state laws require that persons legally responsible for storage tank releases notify the MPCA of the release, investigate the release and, if necessary, clean up the release. A person is considered legally responsible for a tank release if the person owned or operated the tank either during or after the release, unless specifically exempted under the law. If you believe that you are not legally responsible for this storage tank release, please contact the project manager listed below.

If you are not legally responsible for the release, but hold legal or equitable title to the property where the release occurred, you may volunteer to take corrective action. Responsible persons and volunteers who take corrective action may be eligible for reimbursement for a major portion of the costs of corrective action. The legislature has established the Petroleum Tank Release Cleanup Account to reimburse responsible persons and volunteers. The account is administered by the Petro Board which is part of the Minnesota Department of Commerce. Final decisions regarding the amount of reimbursement are made by the Petro Board. All questions about eligibility and reimbursement should be directed to the Petrofund staff at 612/297-1119 or 612/297-4203.

Request to Take Corrective Action

The MPCA staff requests that you take steps to investigate and, if necessary, clean up the release in accordance with the enclosed MPCA fact sheets. The site investigation must fully define the extent and magnitude of the soil and/or ground water contamination caused by the release. A report (excavation report and/or remedial investigation/corrective action design (RI/CAD)) which details the results of the investigation or concludes that excavation was sufficient to clean up the release must be submitted to this office within 10 months of the date of this letter. Please refer to MPCA fact sheets for information pertaining to the amount of work needed at the petroleum release site(s).

Mr. Pete Mistics Page 2 September 25, 1997



If you have not already done so, the MPCA recommends that you hire a qualified consulting firm registered with the Petrofund staff that has experience in conducting petroleum release site investigations and in proposing and implementing appropriate corrective actions. A list of registered contractors and consultants is available from the Petrofund staff. The MPCA reserves the right to reject proposed corrective actions if the requirements of the site investigation have not been fulfilled. Please note that, under Minn. R. 2890.0075, subp. 2, you must solicit a minimum of two competitive proposals on a form prescribed by the Petro Board to ensure that the consulting costs are reasonable. Questions about bidding requirements should be directed to Petrofund staff.

Required Response

MPCA staff requests a response to this letter within 30 days. Please tell us whether you intend to proceed with the requested work. If you do not respond within this time frame, the MPCA staff will assume that you do not intend to comply, in which case the MPCA Commissioner may order you to take corrective action. Failure to cooperate with the MPCA in a timely manner may result in reduced reimbursement from the Petro Board. See Minn. R. 2890.0065, subp. 1, item C. The enclosed fact sheets will provide you with the information necessary to complete a successful investigation and cleanup. If you have any questions concerning this letter or need additional information, please contact me at 218/846-0732. Please reference the above LEAK # in all correspondence.

Sincerely,

Arlene W. Furuseth Project Manager

Detroit Lakes Regional Office

Tanks and Emergency Response Section

AWF:raf

Enclosures

cc: Shirley Kubian, City Clerk, Bemidji
Bill Patnauke, Beltrami County Solid Waste Officer
Shannon Skelton, Dahl and Associates, St. Paul

TABLE 3 GROUNDWATER LABORATORY ANALYTICAL DATA Pete's Place (Leak10754)

				lace (Leak	107 34)			
WELL#	DATE	benzene	ethyl- benzene	toluene	xylenes (total)	MTBE	GRO (mg/l)	DRO (mg/l)
HRL		10	700	1,000	10,000	NE	NE	NE
	44/5/00	40.000	4 000	07.000	44.000	000	400	- 44
MW-1	11/5/98 2/10/99	16,000	1,800	27,000	11,900	960	100	11
		25,000	3,000	37,000	17,500	860	110	26
	5/25/99	23,000	2,500	37,000	26,800	1,400	150	19
	8/18/99	18,000	1,800	34,000	17,000	990	110	20
	11/17/99	20,000	3,200	39,000	25,500	400	140	11
	2/28/00	5,200	2,800	14,000	18,900	330	61	8.5
	5/26/00	10,000	2,500	17,000	17,300	460	77	8.4
	8/15/00	15,000	3,000	19,000	18,800	<100	85	8.3
	11/1/00	16,000	2,600	20,000	17,000	120	85	12
	2/20/01	21,000	2,900	30,000	17,700	190	110	14
	5/8/01	20,000	2,000	36,000	18,200	<500	120	12
MW-2	11/5/98	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	2/10/99	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	< 0.1
	5/25/99	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.1	< 0.1
	8/18/99	<1_0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	11/17/99	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	2/28/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	5/26/00	<1.0	<1.0	1.1*	<1.0	<1.0	<0.1	<0.1
	8/15/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	11/1/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	2/20/01	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	5/8/01	<1.0	<1.0	<1.0	<1.0	<1.0 <1.0	<0.1	<0.1
MW-3	11/5/98	<1.0	<1,0	<1.0	<1,0	<1.0	<0.1	<0.1
	2/10/99	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.1	<0.1
	5/25/99	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.1	<0.1
	8/18/99	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	0.4
	11/17/99	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	0,18
	2/28/00	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.1	< 0.1
	5/26/00	<1.0	<1.0	1.2*	<1.0	<1.0	<0.1	< 0.1
	8/15/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	11/1/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	< 0.1
	2/20/01	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	5/8/01	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
MW-4	11/5/98	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	2/10/99	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	5/25/99	<1,0	<1.0	<1.0	<1.0	<1.0	<0,1	<0_1
	8/18/99	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	0.48
	11/17/99	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.1	<0.11
	2/28/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0,1
	5/26/00	<1.0	<1.0	1,1*	<1.0	<1.0	< 0.1	< 0.1
	8/15/00	<1.0	<1.0	<1.0	<1.0	<1.0	< 0.1	< 0.1
	11/1/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	< 0.1
	2/20/01	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	5/8/01	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
MW-5	5/25/99	<1.0	<1.0	<1.0	<1.0	<1.0	-O 1	-0.4
C-AMIN	8/18/99	<1.0	<1.0				<0.1	<0.1
	8/18/99 11/17/99			<1.0	<1.0	<1.0	<0.1	<0.1 0.23
		140	<1.0	2.4	15.4	9.5	0.2	
	2/28/00	5	<1.0	<1.0	<1.0	2.8	<0.1	<0.1
	5/26/00	4.9	<1.0	<1,0	1,3	2.9	<0,1	<0.1
	8/15/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	11/1/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0,1
	2/20/01	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	<0.1
	5/8/01	9.6	<1.0	<1.0	<1.0	<1.0	<0.1	0,36
ield blank	2/28/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0,1	NA
	5/26/00	<1.0	<1.0	1.8	<1.0	<1.0	<0,1	NA
	8/15/00	1,1	<1.0	2.3	<1.0	<1.0	<0.1	< 0.1
	11/1/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	NA
	2/20/01	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	NA
	5/8/01	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	NA
Trip blank	2/28/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0,1	NA
	5/26/00	<1.0	<1.0	1.1	<1.0	<1.0	<0.1	NA
	8/15/00	<1.0	<1.0	<1.0	<1.0	<1.0	<0.1	NA
	a . 5/ 00				<1.0	<1.0	<0.1	NA
	11/1/00							
	11/1/00	<1.0	<1.0	<1.0				
	11/1/00 2/20/01 5/8/01	<1.0 <1.0 <1.0	<1.0 <1.0	<1.0 <1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<0.1 <0.1	NA NA

Explanation:

values expressed in ug/i unless specified otherwise

DRO= Diesel Range Organics GRO= Gasoline Range Organics NA= Not Analyzed NE= Not Established

HRL= Health Risk Limit Bold Values= concentration above HRL * = toluene also detected in field and trip blanks

4/19/01 Xylenes 10/1/00 MW-1 BTEX Concentrations vs. Time --- Toluene 3/15/00 Date -Ethyl Benzene 8/28/99 — Benzene 2/9/99 7/24/98 BTEX Concentration (ug/L) 30,000 15,0 45,000 40,000 35,000 10,000 5,000

11/5/01



May 25, 2001

Bra Intertec Corporation 6875 Washington Avenue South Minneapolis, Minnesota 55439-1500 952-941-5600 Fax: 833-4701

Engineers and Scientists Serving the Built and Natural Environments®

Report

01-03615

Mr. Darius Szewczak Epoch Environmental 2289 Cedar Street Suite 104A

Lino Lakes, MN 55038

Dear Mr. Szewczak:

Re:

Pete's Place 24-5796

Braun Intertec Corporation received your analytical request on May 10, 2001. Analytical results are summarized on the following laboratory report.

Routine Braun Intertec Corporation QA/QC was followed. Quality control data have been reviewed.

When possible these samples will be held by the laboratory for 14 days from the date of this report. The process of disposing or returning the samples will occur at that time. Arrangements can be made for extended sample storage by contacting us at this time.

We appreciate the opportunity to meet your analytical needs. If you have any questions or would like additional information, please contact:

Project Manager:

Greg Anderson 952-942-4825

helerse

ganderson@brauncorp.com

Sampling Supplies:

Client Services 612-942-4930

labservices@brauncorp.com

Sincerely,

Greg W. Anderson Project Manager

Attachments Chain of Custody Laboratory Results

Certification/Accreditation Numbers

Minnesota: 027-053-117 Wis

Wisconsin DNR: 999462640

NVLAP: 1021234-0

AIHA: 101103

North Dakota: R-028

Cliegia ' Log-in:

Epoch Environmental

01-03615

Project Number: CVXX-95-129M

Project Number:
PO Number:
Client Reference: Pete's Place 24-5796
Matrix: Liquid
21 03415-02

Lab Sample ID: 01-03615-02

Client Sample ID/Description: MW-4

Laboratory: Lab Contact/Phone: Sampler: % Moisture:

MDL: RL:

Braun Intertec Corporatio...

G. Anderson/952-942-4825
Client
Not Applicable
Method Detection Limit
Reporting Limit

Date Sampled: 05/08/01 Date Received: Date Reported: 05/10/01 05/25/01

Page: 2

Compound	Extract Method	Extract Date	Analysis Method	Analysis Date	Dilution Factor	MDL	RL	San	ıple Result	
	ν,									
Volatile Organic Compounds									12	
Benzene	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.046	1.0	< 1.0	ug/l	
Ethyl Benzene	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.035	1.0	< 1.0	ug/I	
Methyl-tert-Butyl Ether	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.10	1.0	< 1.0	ug/l	
Toluene	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.095	1.0	< 1.0	ug/l	
m,p-Xylenes	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.035	1.0	< 1.0	ug/l	
o-Xylene	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.054	1.0	<1.0	ug/l	
Extractable Range Organics										
Diesel Range Organics	WI DRO	05/11/01	WI DRO	05/16/01	1.0	27	100	< 100	ug/l	
Remarks: The sample pH was 4, which is above the method specified limit (pH < 2). This is possibly due to high sample sediment content or buffering capacity of the sample.										
Valadila Danna Onnada										
Volatile Range Organics Gasoline Range Organics	SW-846 5030	05/19/01	WI GRO	05/19/01	1.0	14	100	< 100	ug/l	

· Client: Log-in:

Epoch Environmental

MW-5

01-03615

Project Number: CVXX-95-129M PO Number:

Client Reference: Pete's Place 24-5796
Matrix: Liquid

Lab Sample ID: 01-03615-01

Client Sample ID/Description:

Laboratory: Lab Contact/Phone: Sampler: % Moisture: MDL:

RL:

Braun Intertec Corporation G. Anderson/952-942-4825 Client

Not Applicable
Method Detection Limit
Reporting Limit

Date Sampled: Date Received: 05/08/01 05/10/01 Date Reported: 05/25/01

Page: 1

_										
_	Compound	Extract Method	Extract Date	Analysis Method	Analysis Date	Dilution Factor	MDL	RL	San	nple Result
	Waladia Orangia Cananana la									62
	Volatile Organic Compounds	GTT 0.46 5000	0=110101						-	
	Benzene	SW-846 5030	05/19/01	SW-846 8020	05/19/01		0.046	1.0	9.6	ug/I
	Ethyl Benzene	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.035	1.0	< 1.0	ug/I
	Methyl-tert-Butyl Ether	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.10	1.0	< 1.0	ug/l
	Toluene	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.095	1.0	< 1.0	ug/l
	m,p-Xylenes	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.035	1.0	< 1.0	ug/l
	o-Xylene	SW-846 5030	05/19/01	SW-846 8020	05/19/01	1.0	0.054	1.0	<1.0	ug/l
	Extractable Range Organics Diesel Range Organics	WI DRO	05/11/01	WI DRO	05/16/01	1.0	27	100	360	/l
	Diolor Range Organies	WIDRO	03/11/01	WIDRO	03/10/01	1.0	21	100	300	ug/l
Remarks: The sample chromatogram indicates the presence of lower boiling hydrocarbons than expected in a diesel range chromatogram.										
					*					
	Volatile Range Organics Gasoline Range Organics	SW-846 5030	05/19/01	WI GRO	05/19/01	1.0	14	100	<100	ug/l