8767

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ENVIRONMENTAL SERVICES, Limited

1550 HUBBARD • BATAVIA, IL 60510 • (708) 879-3006 • FAX (708) 879-3014

November 30, 1995

Mr. Doug Bellefeuille
MPCA LUST Contact for the Detroit Lakes Region
Minnesota Pollution Control Agency
Lake Avenue Plaza
Suite 220
Detroit Lakes, Minnesota 56501

Dear Mr. Bellefeuille:

Enclosed is our report covering the Site Assessment for Underground Storage Tank conducted for GTE North, Incorporated located at 150 South Second Street in Hallock, Minnesota in September of 1995.

If you have any questions, please call me.

Sincerely,

Glen D. Lee, P.E.
Supervisor - Technical Services

GDL:dmb

enc: report (1)

cc: Mr. Ted Foster, GTE
Ms. Linda Bales, GTE

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SITE ASSESSMENT FOR UNDERGROUND STORAGE TANK
MINNESOTA POLLUTION CONTROL AGENCY

FOR

GTE NORTH, INCORPORATED
150 SOUTH SECOND STREET
HALLOCK, MINNESOTA
SEPTEMBER 1995

PROJECT NO. 95-5591

PREPARED BY:

AIRES ENVIRONMENTAL SERVICES, LIMITED

1550 HUBBARD STREET
BATAVIA, ILLINOIS 60510
(708) 879-3006

326 S. MAIN STREET, SUITE D
MORTON, ILLINOIS 61550
(309) 263-7713

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DISTRIBUTION LIST

MPCA LUST Contact for the Detroit Lakes Region
Mr. Doug Bellefeuille
Minnesota Pollution Control Agency
Lake Avenue Plaza
Suite 220
Detroit Lakes, Minnesota 56501
Phone: (218) 847-1519, (218) 846-0733
FAX: (218) 846-0179

Ms. Linda Bales
Administrator
GTE North, Incorporated
Environmental Compliance Department
19845 North U.S. 31
Westfield, Indiana 46074

Mr. Ted Foster
GTE North, Incorporated
1312 East Empire Street
Bloomington, Illinois 61701

Mr. Glen D. Lee
Aires Environmental Services, Limited
1550 Hubbard Street
Batavia, Illinois 60510
(708) 879-3006
Fax (708) 879-3014

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This Underground Storage Tank (UST) Removal Report is intended to comply with the requirements of MPCA chapters 7150.0240 and 7150.0440 to document the tank closure and site assessment activities associated with a tank removal.

A. SITE BACKGROUND INFORMATION

UST System Owner/Operator:

GTE North, Incorporated
1312 East Empire Street
Bloomington, Illinois 61701
Contact: Mr. Ted Foster (309) 663-3356

Land Owner (if different):

The property is owned by GTE North, Incorporated.

Address of Tank Site:

GTE North, Incorporated
150 South Second Street
Hallock, Minnesota 56728

Legal Description of Site:

Kittson County

Township 161N, Range 49W

Section 13, NE Quarter of NW Quarter.

Summary of Past and Present Property Use:

The property has a building housing a telephone switching station for GTE North, Incorporated.

The property also houses a garage for GTE fleet vehicles.

Description of Tanks Removed Previously:

No tanks previously removed were identified on the site.

Results of Tank Tightness Tests (if performed):

No past tank tightness tests were identified for the tank.

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Information on Past System Leaks of Repairs:

No past system leaks or repairs of the tank were identified.

Results of Previous Investigations:

No previous investigations have been conducted at the site.

Other Tanks/Gas Stations/LUST Sites on Surrounding Properties:

Other tanks in the vicinity of GTE were identified by visual inspection. Tanks were identified at C&M Ford Body Shop (south of GTE across the alley); Gillie Jewelers (2nd Street northwest of GTE, probable basement tank); and Gullander's Hardware (104 2nd Street in alley northwest of GTE, probable basement tank). See photographs in Attachment D.

Two LUST sites were also identified by review of the MPCA database in the vicinity. The Northwestern State Bank (203 South 2nd Street), Leak ID #3290; and Johnson's Oil Amoco Station (146 South Atlantic Avenue), Leak ID #2936. See attached copy of MPCA LUST List in Attachment E and the photographs in Attachment D for further information.

Depth to Groundwater and Local Groundwater Use:

Unknown; groundwater was not encountered during removal activities. Groundwater is anticipated at a depth of greater than 10 feet below the ground surface based on local topography.

B. TANK ACTIVITIES AND EXCAVATION

Method of Tank Closure: Removal

Date of Removal or Abandonment: September 14, 1995

MPCA Certified Remover/Cleaner:

Name:	Shane Welleske
Company:	Welleske Improvements
Address:	P.O. Box 428
	Hallock, Minnesota 56728
Phone:	(218) 843-2443
Cert. #:	1572

Subcontractors:

Excavator

Name: Gary Sanderfoot
Company: Sanderfoot Masonry, Inc.
Address: W3042 Van Roy Road
Appleton, Wisconsin 54915
Phone: (414) 788-9085

Description of Tanks Removed:

MPCA Site ID #:	Applied for August 30, 1995
Construction:	Bare steel
Size:	285 gallons
Length:	60 inches
Diameter:	38 inches
Age:	18 years
Substance:	Diesel

Number of Tanks Remaining on Site: None

C. TANK CLEANING AND DISPOSAL

Method Used to Clean Tank:

Procedures contained in the American Petroleum Institute (API) Publication 2015, Safe Entry and Cleaning of Petroleum Storage Tanks, were implemented for cleaning of the UST.

Contractor used an oil sorbent material to clean all sludge from the tank and collect into a 55-gallon drum. "Napa" brand "diatomite" sorbent material was used to clean the inside of the tank.

Final Disposal of Tank:

Procedures contained in the American Petroleum Institute (APR) Publication 1604, Removal and Disposal of Used Underground Petroleum Storage Tanks, were implemented for the removal and disposal of the UST.

The tank was totally destroyed and utilized for recycling at:

Name: Canadian Scrap Metal Recyclers
Address: 2000 Springfield Road
Box 204, R. R. 5
Winnipeg, Manitoba R2C2Z2

Handling of Any Cleaning Wastewater:

No wastewater from the tank cleaning activities was generated.

Location Where Tank Was Cleaned:

The tank was cleaned on-site adjacent to excavation.

Method of Tank Transport:

The tank was transported on a trailer and was properly secured prior to transport by Lake Petroleum Services.

Documentation of Emergency Waiver to Transfer Tank (if applicable):

An emergency waiver to transfer tank was not applicable to this project.

D. SURPLUS PRODUCT MANAGEMENT

Types of Liquids: Diesel

Quantity of Liquids: 228 Gallons

Final Disposition of Liquids:

The liquids were recycled. Diesel fuel was transferred from the UST to a new aboveground tank in the Generator Room.

E. TANK SLUDGE MANAGEMENT

Types of Sludge:

Liquid diesel sludge was present in the tank.

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Quantity of Sludge:

Approximately 0.5 gallons removed from tank.

Waste Characterization Data:

Waste characterization data for this project is not available at the present time.

Copies of Hazardous Waste Manifests and EPA Generator ID Numbers:

Hazardous waste manifests for this project are not available at the present time.

Final Disposition of Sludge:

Safety-Kleen Corporation was subcontracted to transport, handle, and dispose of the tank sludge. Specific information concerning the disposal of the sludge is presently not available.

Names, Addresses, and Phone Numbers of Firms Storing, Transporting, Recycling, or Disposing of Sludge:

Storer

Safety-Kleen Corporation
633 East 138th Street
Dolton, Illinois 60419

Transporter

Safety-Kleen Corporation
633 East 138th Street
Dolton, Illinois 60419

Recycler

Safety-Kleen Corporation
633 East 138th Street
Dolton, Illinois 60419

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F. SITE LOCATION MAP

Provide a map showing the location of the site relative to nearby towns, streets, or major highways.

A Regional and Local Site Location Map are included in Attachment A as Figures 1 and 2, respectively. A 7.5 minute series topograph is used as the base map.

G. SITE LAYOUT PLAN

The site plan shows:

Tanks	Piping
Remote fill pipes	Utilities
Buildings	Driveways
Parking areas	Property lines
Field sampling pts.	Lab analysis pts.
Limits of excavation	Map scale(1"=10',1"=20')
North arrow	Descriptive title
Draft person	

The Site Layout Map is included in Attachment A as Figure 3.

H. VISUAL INSPECTION

Weather:

Temperature:	60°F
Precipitation:	Sunny to partly cloudy
Wind:	5 mph, northwest breeze

Site Conditions:

No surface staining was observed in the vicinity of the fill/vent piping or UST.

No stressed or dead vegetation was identified in the vicinity of the tank.

Previously Undiscovered or Unregistered Tanks:

No previously undiscovered or unregistered tanks were identified on the property.

Excavation:

Excavation Depth:	5.0 feet
Excavation Length:	7.5 feet
Excavation Width:	4.5 feet
Free Product:	No
Obvious Odors:	Yes
Soil Discoloration:	Yes
Oil Sheen on Water:	No
Soil Class:	
Backfill:	Gravelly sand
Native Soil:	Brown silty clay slightly compact with some small pebbles 1/8 to 1/2 inch in diameter
Free Standing Water:	No

Tank Component System:

Tank Condition

Heavy pitting and corrosion noted on north end of tank bottom.

Piping Condition

Some corrosion noted on piping but otherwise in good condition. No possible leak points could be found with piping.

Possible Leak Locations

Heavy pitting in the area of the north base sidewall. Weld seam is believed to be the area where the leak occurred.

Confirmation Sample for Obvious Contamination

A confirmation sample for obvious contamination was collected at the time of tank removal along with the originally planned sampling of the assessment.

I. SOIL SAMPLING

SUMMARY OF ANALYTICAL DATA GTE North, Incorporated Hallock, Michigan						
Soil Sample I.D.	HK-1A	HK-1B	HK-2A	HK-2B	HK-3A	HK-3B
Sample Location	North tank base	North tank base	South tank base	South tank base	Base center	Base center
Sample Depth	7 feet	7 feet	7 feet	7 feet	7 feet	7 feet
Soil Type	Brown silty clay	Brown silty clay	Brown silty clay	Brown silty clay	Brown silty clay	Brown silty clay
Date Collected	9/14/95	9/14/95	9/14/95	9/14/95	9/14/95	9/14/95
Time Collected	12:35 p.m.	12:35 p.m.	12:40 p.m.	12:40 p.m.	12:55 p.m.	12:55 p.m.
Sample Odor?	Yes	Yes	Yes	Yes	Yes	Yes
Field Screening (ppm)	425	425	27.0	27.0	661	661
Lab Results (mg/kg)	3060	BETX: Ethylbenzene 0.0081 in-+p-xylenes 0.00155 o-xylene+styrene 0.0499	BDL	BETX: BDL	9060	BETX: Ethylbenzene 1.60 m-+p-xylene 10.3 o-xylene+styrene 4.12
Analysis Performed	DRO	BETX	DRO	BETX	DRO	BETX

Field Screening Results:

Field screening results are included in the Summary of Analytical Data shown above.

Lab Reports:

The laboratory report(s) and chain-of-custody form(s) are located in Attachment B of this report.

Sample ID	Internal Lab ID
Project Name	Extraction Date
Analysis Date	Flags on Data
Analyst's Signature	Chain-of-Custody
QC Data	

J. DISCUSSION

Based on the results of the laboratory analysis conducted on the soil samples collected from the excavation and visual observations during the removal, a product release has occurred from the UST system. The MPCA was contacted on September 14, 1995 to report the release and site information. Leak ID #8767 was assigned to the site by Mr. Jalell Abdella of the MPCA. Due to unfavorable site conditions, including the presence of underground utilities within the excavation, contaminated soils were not overexcavated. Existing backfill materials were returned to the excavation. The soils were separated by layers of plastic sheeting as a barrier between contaminated and uncontaminated soils.

K. SUPPORTING DOCUMENTATION AND INFORMATION

Standard Sample Collection Procedures:

Soil samples collected were handled in a manner consistent with the analytical testing that was performed and that preserved the integrity of the sample. To minimize loss of organic contaminants, due to volatilization or biodegradation, soil samples were collected rapidly with a minimum of atmospheric exposure. Samples were collected into appropriate sample jars using a stainless steel spatula to collect undisturbed soil samples. All laboratory samples were immediately cooled to 4 degrees Celsius and kept on ice until receipt by the laboratory. All sampling procedures followed the "Site Assessments for Underground Storage Tanks Technical

Guidance", WDNR, September 1992 and the "Leaking Underground Storage Tank (LUST) and Petroleum Analytical and Quality Assurance Guidance", WDNR, July 1993. A detailed description of sample collection procedures are included in the site specific Field Procedures Manual prepared for the project.

Copies of Lab Reports and Chain-Of-Custody Form:

Copies of the analytical lab reports and chain-of-custody form are included in Attachment B of this report.

Field Screening Documentation:

Field screening results are documented in Section I of this report.

Additional Documentation for Surplus Product and Tank Waste Management:

Copies of the Bill of Lading are not available at this time.

Copies of the Tank Destruction Certificate are included in Attachment C of this report.

Boring Logs and Abandonment Forms:

No borings have been advanced at the site; no boring logs or abandonment forms have been necessary.

Photographs:

Photographs of the tank removal activities are included in Attachment D of this report.

L. SUPPLEMENTAL INFORMATION:

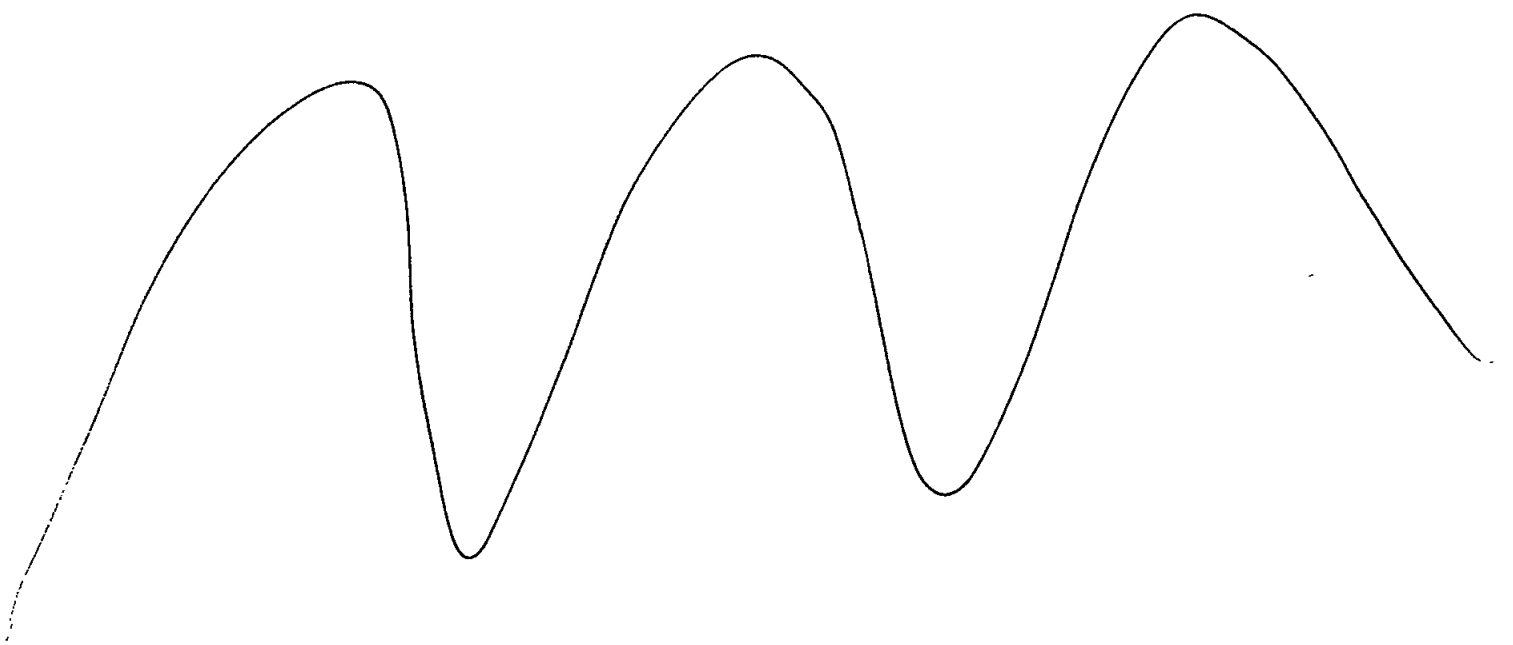
Copies of the MPCA Notification/Change in Status for Underground Storage Tanks forms are included in Attachment E of this report.

Copies of the MPCA contractor remover certificates are included in Attachment E of this report.

A copy of the MPCA LUST list is included in Attachment E of this report.

A T T A C H M E N T A

FIGURES



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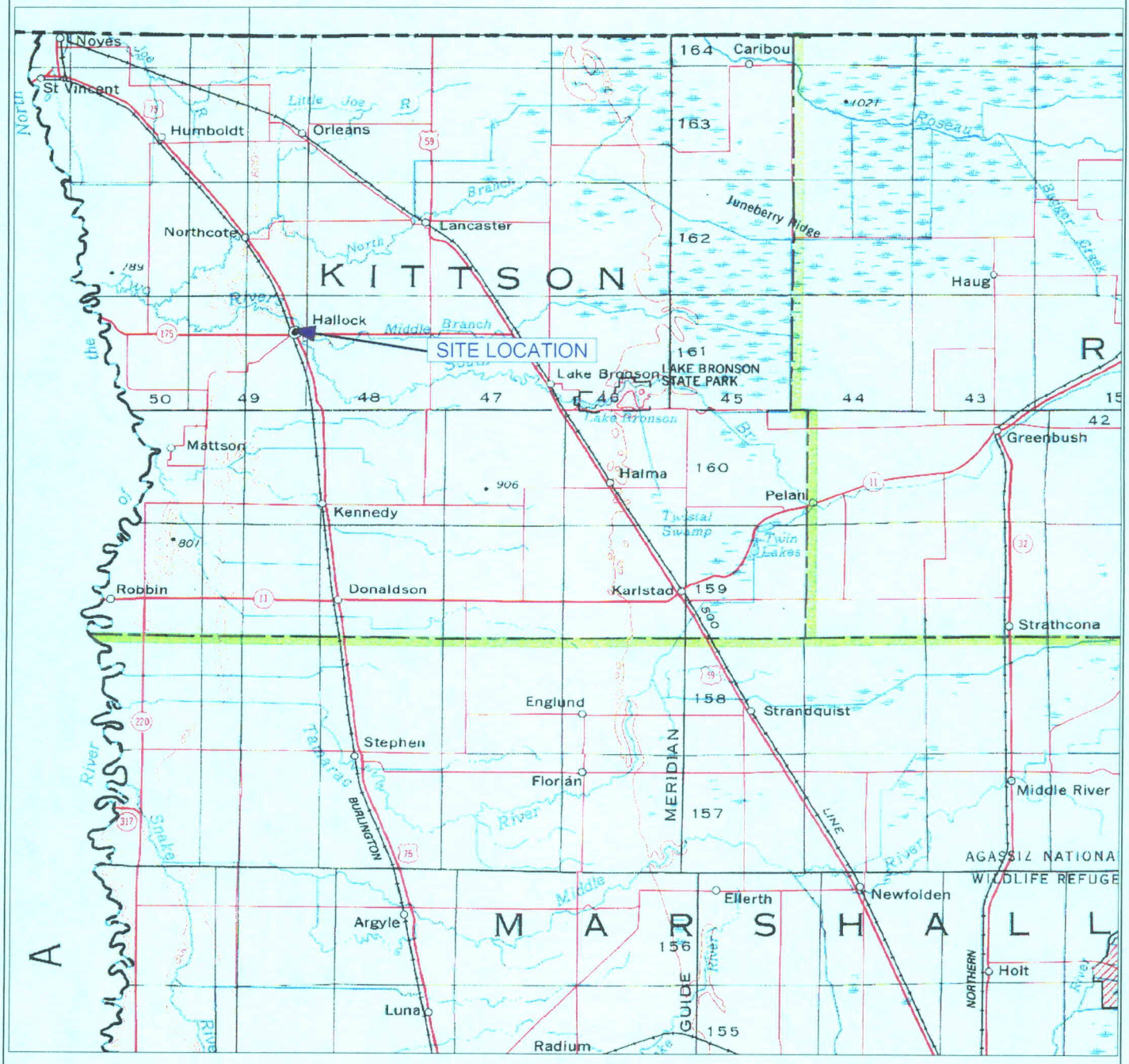


Scale 1:500,000

10 0 10 20 30 miles

10 0 10 20 30 40 kilometers

1 inch equals approximately 8 miles

STATE MAP OF MINNESOTA, EDITION WITH CONTOURS, 1963, 1985.
U.S. DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY
CONTOUR INTERVAL 200 FEET.

N

GTE - HALLOCK, MINNESOTA		
FIGURE 1		
REGIONAL SITE LOCATION MAP		
SCALE: 1:500,000		BY: BP
PROJECT: 95-5591	DATE: 9/29/95	

AIRES

SCALE 1:24 000

1 0 1/2 1 MILE

1000 0 1000 2000 3000 4000 5000 6000 7000 FEET

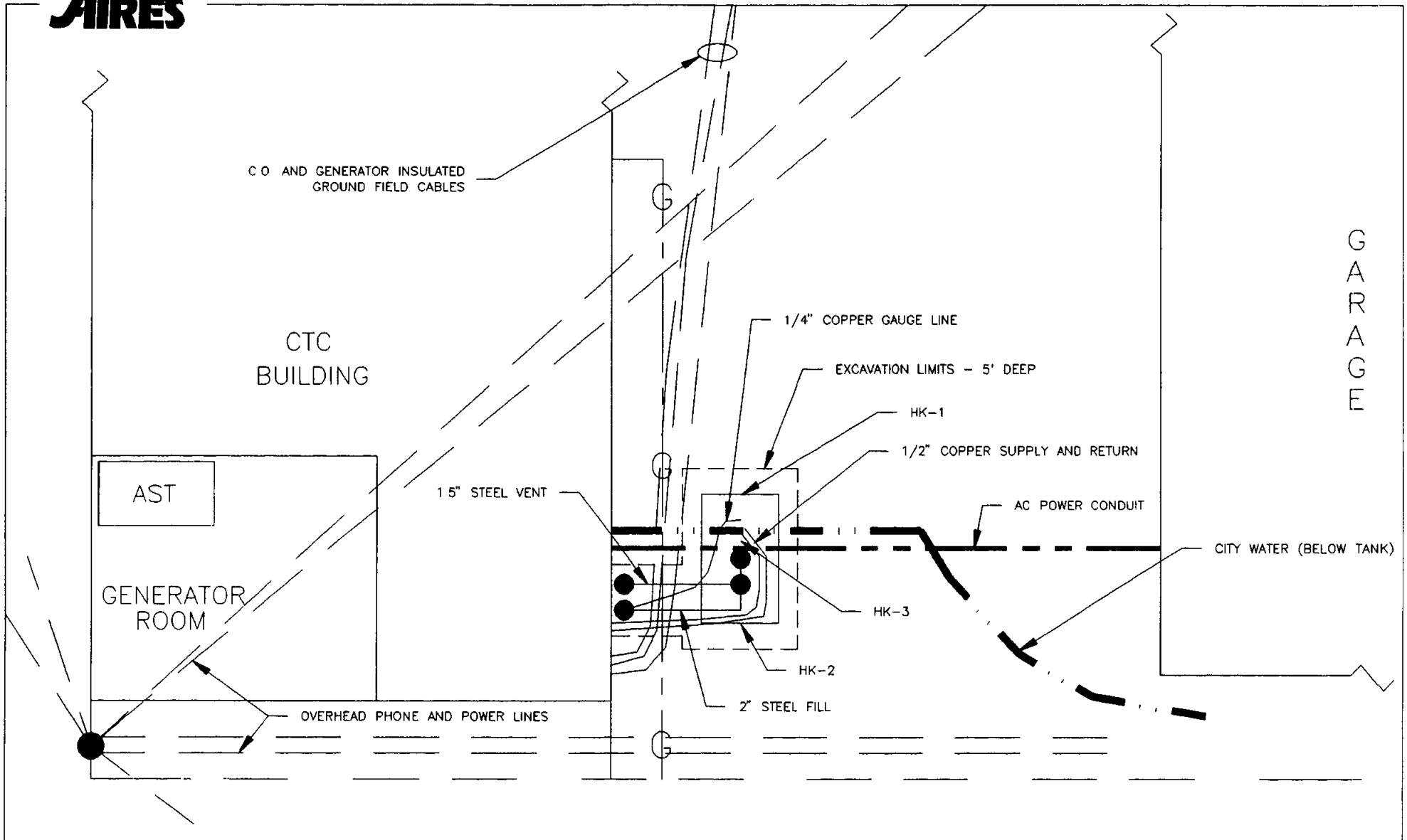
1 .5 0 1 KILOMETER

HALLOCK, MN 7.5 MINUTE QUADRANGLE
KITTSON COUNTY
DEPT. OF THE INTERIOR/ GEOLOGIC SURVEY
1974
CONTOUR INTERVAL 5 FEET

N

GTE - HALLOCK, MINNESOTA	
FIGURE 2	
SITE LOCATION MAP	
SCALE: 1:24000	BY: BP
PROJECT: 95-5591	DATE: 9/29/95

AIRES



	HK-1	HK-2	HK-3
LOCATION	N TANK BASE @ 6 5'	S TANK BASE @ 6 5'	MID TANK BASE OBVIOUS CONTAMINATION
DRO (Mg/Kg)	3060	BDL	9060
BETX (ppm)	ETHYLBENZENE 0 0081 m & p-XYLENES 0 00155 o-XYLENE & STYRENE 0 0499	BDL	ETHYLBENZENE 1 60 o-XYLENE & STYRENE 4 12 m & p-XYLENES 10 3

N

GTE - HALLOCK, MINNESOTA

FIGURE 3

SITE LAYOUT PLAN

SCALE: 1" = 5' (APPROX)	BY: BP
PROJECT: 95-5591	DATE: 11-3-95

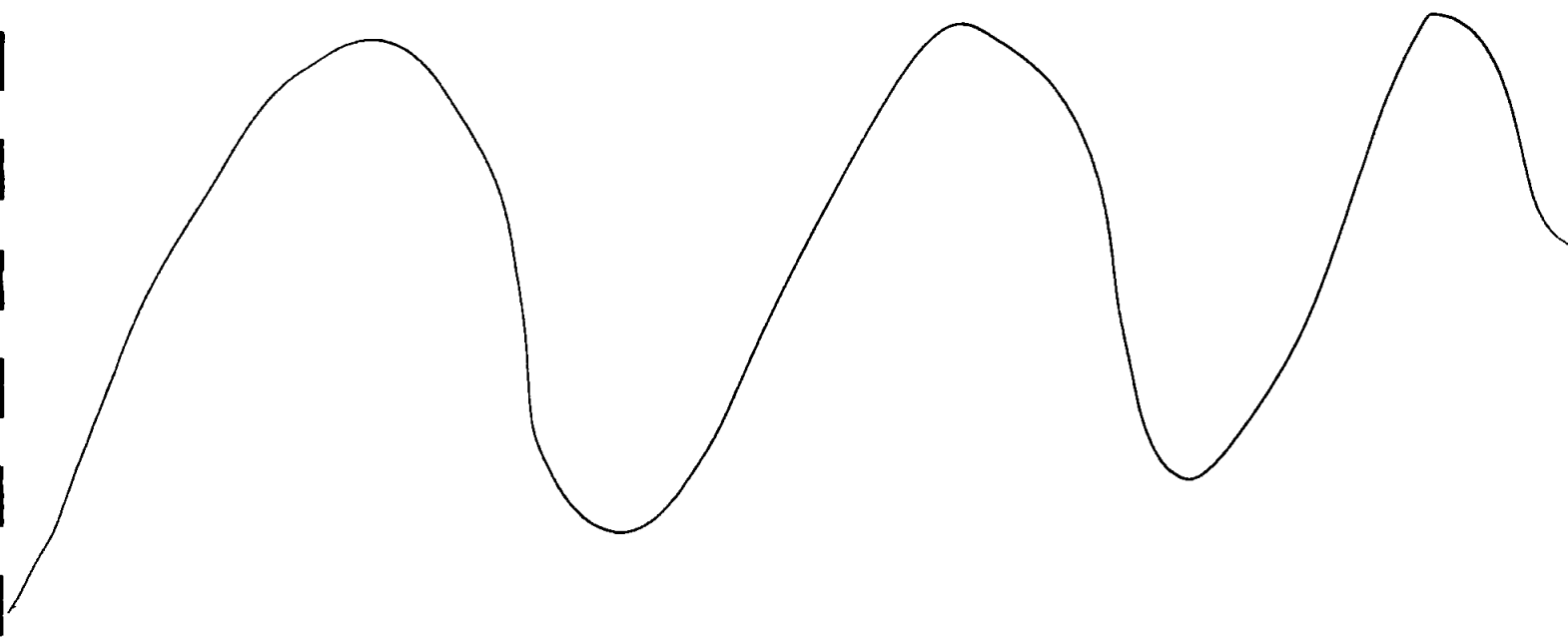
955591F3

A T T A C H M E N T B

TESTING RESULTS

LABORATORY REPORT

CHAIN OF CUSTODY FORM



ENVIR=SCAN

ENVIRONMENTAL AND
ANALYTICAL SERVICES

September 27, 1995

Aires Environmental
1550 Hubbard St
Batavia, IL 60510

OCT 0 2 1995

Attn: Joe Murphy

Re: Analytical Results #95-5591

Please find enclosed the analytical results for the samples received September 15, 1995.

All analyses were completed in accordance with appropriate EPA methodologies. Methods and dates of analysis are included in the report tables. The Diesel Range Organics (DRO) analysis was completed using the WI. DNR Modified DRO Method.

The chain of custody document is enclosed.

If you have any questions about the results, please call. Thank you for using Enviroscan Corp. for your analytical needs.

Sincerely,

Enviroscan Corp.

Gregory P. Flak

Gregory P. Flak
Analytical Chemist

303 West Military Road Rothschild, WI 54474 (715) 359-7226
An Affiliate of the Black Clawson Co.

ANALYTICAL REPORT

Aires Environmental
1550 Hubbard St
Batavia, IL 60510

CUST NUMBER: 95-5591
SAMPLED BY: Client
DATE REC'D: 09/15/95
REPORT DATE: 09/27/95
PREPARED BY: GPE
REVIEWED BY:

Attn: Joe Murphy

Modified Diesel Range Organics (DRO)
Parameter # 78919

	DRO	Qualifiers	Date Ext	Date Analyzed	Analytical No.
HK-1A 1B	3,060.	D1	09/15/95	09/22/95	49772
Reporting Limit	18.0				
HK-2A 2B	X		09/15/95	09/22/95	49773
Reporting Limit	5.0				
HK-3A 3B	9,060.	D1	09/15/95	09/26/95	49774
Reporting Limit	190.				
Units	mg/kg				

X = Analyzed but not detected.
Results calculated on a dry weight basis.

Qualifiers: Only above indicated qualifiers apply.

(D1) The chromatogram is characteristic for a fuel oil/diesel. (i.e. #1 or #2 Diesel, jet fuel, kerosene, aged or degraded diesel, etc.)
(D2) The chromatogram is not characteristic for diesel. It has the characteristics of a product which has significant peaks within the DRO window.
(D2A) The chromatogram is characteristic for a light petroleum product (i.e. gasoline, aged or degraded gasoline, mineral spirits, etc.)
(D2B) The chromatogram is characteristic for a heavier petroleum product other than diesel (i.e. motor oil, hydraulic oil, etc.)
(D3) The chromatogram is not characteristic for diesel or any single common petroleum product.
(D4) The chromatogram contained significant peaks outside the DRO window.
(D5) The chromatogram contained significant peaks and a raised baseline outside the DRO window.

The entire area within the DRO window was quantitated.

The replicate spike recovery of this batch of samples was found to be 109.% and 104.%.

All analyses conducted in accordance with Enviroscan Quality Assurance Program

ANALYTICAL REPORT

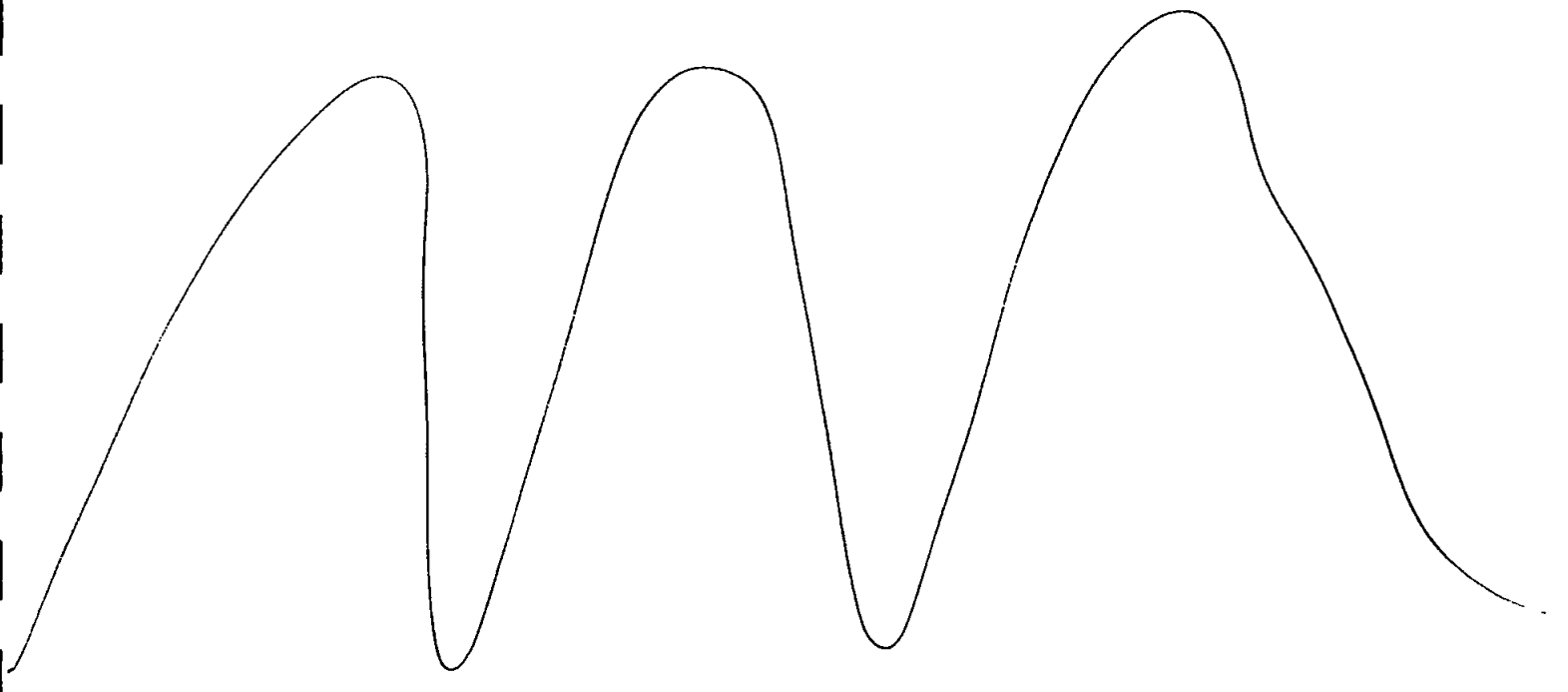
Aires Environmental
1550 Hubbard St
Batavia, IL 60510

CUST NUMBER: 95-5591
SAMPLED BY: Client
DATE REC'D: 09/15/95
REPORT DATE: 09/27/95
PREPARED BY: GPF
REVIEWED BY:

Attn: Joe Murphy

	Units	Reporting Limit	HK-1A 1B 09/14/95	Qualifiers	Date Analyzed
EPA 160.3					
Total Solids	%	-	74.3		09/20/95
EPA 8021					
Benzene	mg/kg	0.0023	X	SH	09/20/95
Ethylbenzene	mg/kg	0.00440	0.0081	SH	09/20/95
Toluene	mg/kg	0.0089	X	SH	09/20/95
m- & p-Xylene	mg/kg	0.00440	0.00155	SH	09/20/95
o-Xylene & Styrene	mg/kg	0.00440	0.0499	SH	09/20/95
Analytical No.:			49772		

X = Analyzed but not detected.
Results calculated on a dry weight basis.



All analyses conducted in accordance with Enviroscan Quality Assurance Program

ANALYTICAL REPORT

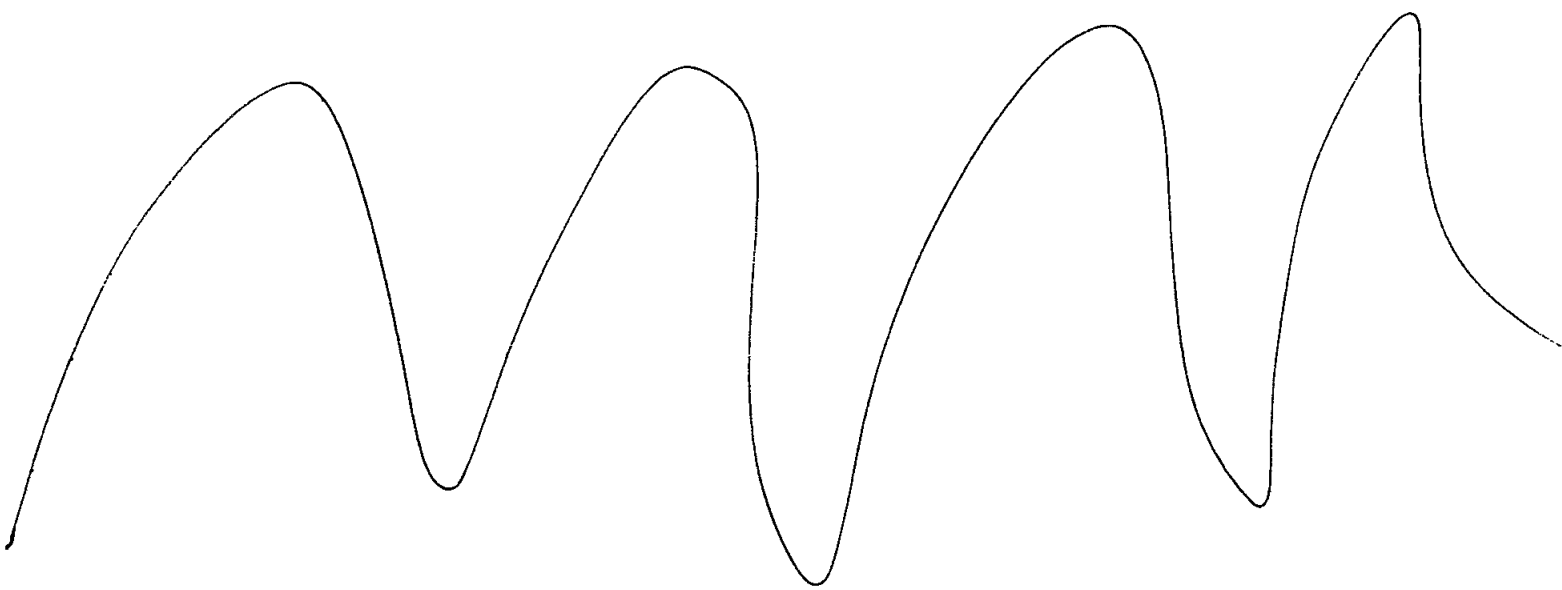
Aires Environmental
1550 Hubbard St
Batavia, IL 60510

CUST NUMBER: 95-5591
SAMPLED BY: Client
DATE REC'D: 09/15/95
REPORT DATE: 09/27/95
PREPARED BY: GPF GPC
REVIEWED BY:

Attn: Joe Murphy

	Units	Reporting Limit	HK-2A 2B 09/14/95	Qualifiers	Date Analyzed
EPA 160.3					
Total Solids	%	-	71.4		09/20/95
EPA 8021					
Benzene	mg/kg	0.0027	X		09/20/95
Ethylbenzene	mg/kg	0.0052	X		09/20/95
Toluene	mg/kg	0.01	X		09/20/95
m- & p-Xylene	mg/kg	0.0052	X		09/20/95
o-Xylene	mg/kg	0.0052	X		09/20/95
Analytical No.:			49773		

X = Analyzed but not detected.
Results calculated on a dry weight basis.



All analyses conducted in accordance with Enviroscan Quality Assurance Program

ANALYTICAL REPORT

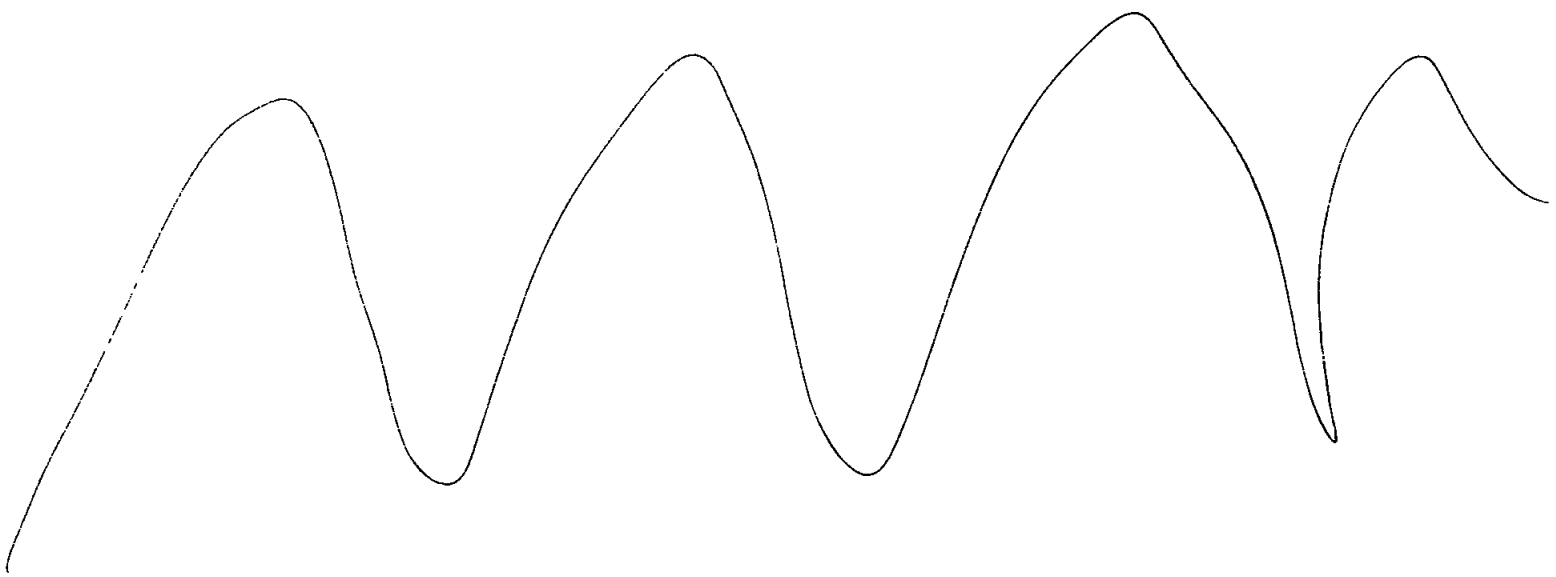
Aires Environmental
1550 Hubbard St
Batavia, IL 60510

CUST NUMBER: 95-5591
SAMPLED BY: Client
DATE REC'D: 09/15/95
REPORT DATE: 09/27/95
PREPARED BY: GPF
REVIEWED BY:

Attn: Joe Murphy

	Units	Reporting Limit	HK-3A 3B 09/14/95	Qualifiers	Date Analyzed
EPA 160.3					
Total Solids	%	-	81.00		09/20/95
EPA 8021					
Benzene	mg/kg	0.26	X		09/25/95
Ethylbenzene	mg/kg	0.511	1.60		09/25/95
Toluene	mg/kg	1.0	X		09/25/95
m- & p-Xylene	mg/kg	0.511	10.3		09/25/95
o-Xylene & Styrene	mg/kg	0.511	4.12		09/25/95
Analytical No.:			49774		

X = Analyzed but not detected.
Results calculated on a dry weight basis.



All analyses conducted in accordance with Enviroscan Quality Assurance Program

REQUEST FOR SERVICES

303 W. MILITARY RD. ROTHSCHILD, WI 54474 1-800-338-SCAN

REPORT TO:
Name Joe Murphy
Company Aires Environmental Services Ltd.
Address 1550 Hubbard St.
Batavia, IL 60510
Phone (708) 879-3006
PO #
Project # 95-5591 Quote # 3364-0

BILL TO: (if different from Report To info):
Name Same
Company
Address
Phone ( )

Sample Type
(Check all that apply)
- [ ] Groundwater
- [ ] Wastewater
- [x] Soil/Solid
- [ ] Drinking Water
- [ ] Oil
- [ ] Vapor
- [ ] Other

Turnaround Time
- [x] Normal
- [ ] Rush (Pre-approved by Lab)

Date Needed 10-05-95
Approved By

ANALYTICAL REQUESTS
(use separate sheet if necessary)

LAB USE ONLY	DATE	TIME	No. of Containers COMP	No. of Containers GRAB	SAMPLE ID	DRO SOIL DRO	BTEX S-BTEX VOCRUN				REMARKS
—	9/14	12:35pm		1	HK-1A	X					MPCA Guidelines
05049772		12:35pm		1	HK-1B		X				" "
—		12:40pm		1	HK-2A	X					" "
05049773		12:40pm		1	HK-2B		X				" "
—		12:45pm		1	HK-3A	X					" "
05049774		12:55pm		1	HK-3B		X				" "
—	↓			1	TEMP						Temp. Blank

Delv: Hand / Comm.
Ship. Cont. OK? Y N N/A
Samples leaking? Y N N/A
Seals OK? Y N N/A
Rec'd on ice? Y N N/A °C

Comments

CHAIN OF CUSTODY RECORD

SAMPLERS (Signature)		
Joseph Murphy Joseph Murphy		
RELINQUISHED BY (Signature)	DATE/TIME	RECEIVED BY (Signature)
Joseph Murphy	9/14/95 4:55pm	
RELINQUISHED BY (Signature)	DATE/TIME	RECEIVED BY (Signature)
RELINQUISHED BY (Signature)	DATE/TIME	RECEIVED FOR LABORATORY BY: (Signature) [signature] — DATE/TIME 9/15/95 10:30am

TERMS AND CONDITIONS

1. ORDERS

Customer may order Analytical Services by completing this form, submitting a written purchase order to Enviroscan Corp or by placing a telephone order which is subsequently confirmed in writing.

2. SAMPLES

When analyses only are ordered, Customer will be responsible for obtaining representative sample(s), preserving same in an appropriate manner, and forwarding them intact to Enviroscan Corp Customer has these responsibilities whether using own sample containers or containers provided by Enviroscan Corp. Enviroscan Corp will exercise reasonable care in handling samples, but in no event shall Enviroscan's liability for loss or destruction of any sample exceed the amount paid for analysis of that particular sample.

3. CHARGES AND PAYMENT

Enviroscan Corp will perform Analytical Services in return for charges as outlined in our quotation, or as stated on Enviroscan's current price list Terms of payment are Net/30 days An additional charge of one and one half percent per month will be added to unpaid accounts.

4. WARRANTY-LIABILITY

Enviroscan Corp will perform Analytical Services and provide Customer with a written report of results. Notwithstanding anything herein to the contrary, liability in connection with any claim relating to Analytical Services shall be limited to, at Enviroscan's option, repeating the Services at Enviroscan's expense, or the refund of the charges paid for performance of the Services.

Except as expressly stated above, Enviroscan Corp makes no warranty, expressed or implied, whether of merchantability or fitness for any particular purpose or use or otherwise of the Services In no event shall Enviroscan Corp. be liable to Customer for any special, indirect, incidental or consequential damages arising out of, or as the result of, the performance of the Services, the use or loss of the use of a report prepared by Enviroscan Corp , or for any charges or expenses of any nature incurred without Enviroscan's written consent, even though Enviroscan Corp has been negligent.

In no event shall Enviroscan Corp be responsible to the Customer for incidental, consequential, or special damages of any type or nature

Except for claims for personal injury, the total liability of Enviroscan Corp., to Customer arising under this order, whether arising by contract, tort, warranty (express or implied), strict liability, delay, inaccuracy in testing results; or otherwise shall not exceed the contract price of this order in the aggregate

5. FORCE MAJEURE

Enviroscan Corp. shall not be liable for any default or delay in performance if caused, directly or indirectly, by acts of God, war, force or arms, fire, the elements, riot, labor disputes, picketing or other labor controversies, sabotage, civil commotion, accidents, any governmental action, prohibition or regulation, delay in transportation facilities, shortage or breakdown of or inability to obtain or nonarrival of any labor, material or equipment used in the performance of the Services, failure of any party to perform any contract with Enviroscan Corp. relative to the performance of the Services covered hereby, or from any cause whatsoever beyond Enviroscan's control, whether or not such cause be similar or dissimilar to those enumerated

Enviroscan Corp shall be compensated for costs incurred when Services cannot be completed for any of the above causes

6. MISCELLANEOUS

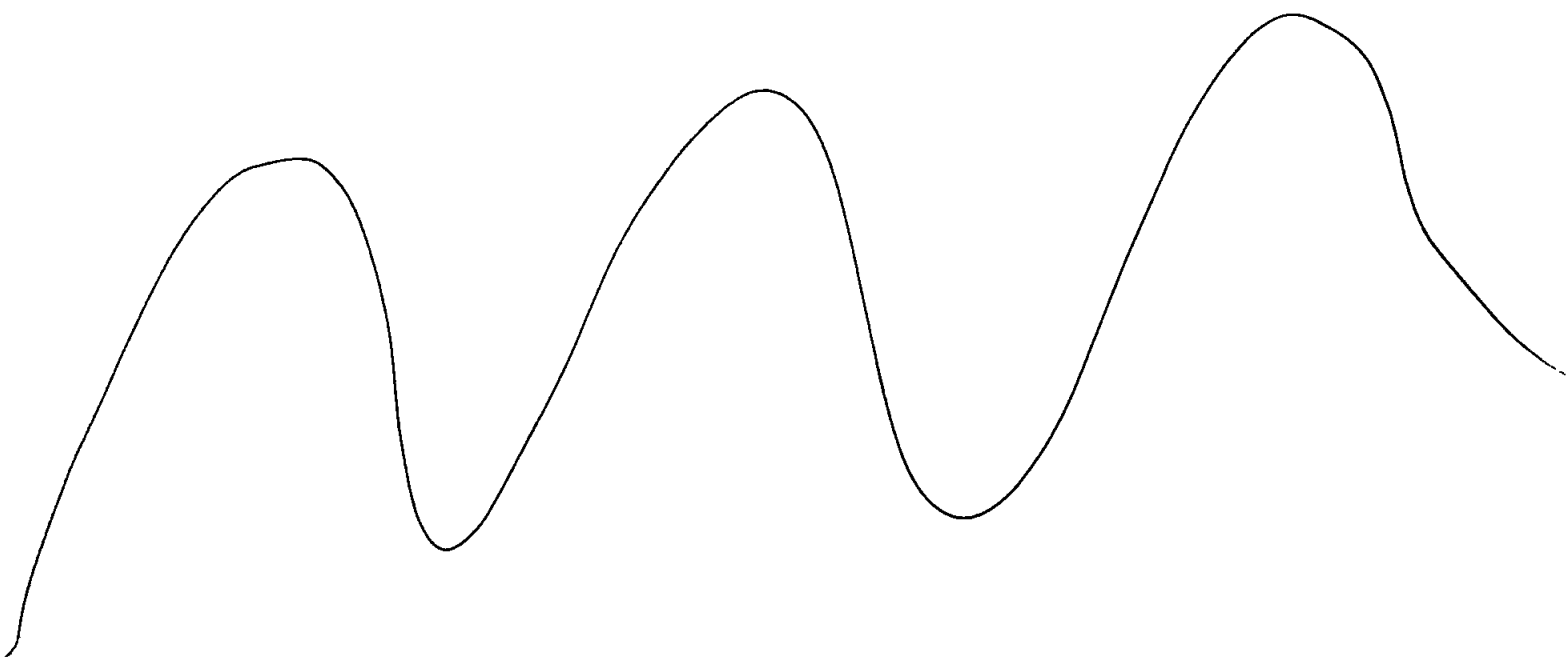
The Analytical Services are contracted for according to the laws of the State of Wisconsin This document constitutes the full understanding of the parties (Enviroscan Corp. and Customer), and no terms, conditions, understanding or agreement proporting to modify or vary the terms of this document shall be binding unless hereafter made in writing and signed by the party to be bound.

A T T A C H M E N T C

FORMS

TANK DESTRUCTION CERTIFICATE

BILL OF LADING



Laker Petroleum Services

101 S. Baughman • Taylorville, IL 62568 • Ph. (217) 824-9748 • Fax (217) 824-5006

CERTIFICATE OF DESTRUCTION

Owner G.T.E. North, Inc.
1312 East Empire St.
Bloomington, IL. 61701
Mr. Ted Foster

Site G.T.E. BLDG 1387050
150 S. Second St.
Hallock, MN

Removal Permit # MPCA # Appled dor 8/30/95

On Sept 14, 1995 Laker Petroleum Services, degased, cut, cleaned and destroyed 1) 285 gal. underground or aboveground fuel storage tank.
This tank was cleaned and disposed of according to A.P.I. 1604 and O.S.F.M. rules and regulations.

Authorized Signature of
Laker Petroleum Services

Date 11-1-1995

CANADIAN SCRAP METAL
RECYCLERS INC.
2000 SPRINGFIELD ROAD
BOX 204, R.R. 5, WINNIPEG, MANITOBA R2C 2Z2

9-29-95

Received 5 300 gallon Fuel Tanks from Weleske Improvements, Hallock, Minnisota. Tanks were removed from the following G.T.E. Locations:

Belgrade Mn.

Hallock Mn.

Ely Mn.

Cnamia Mn.

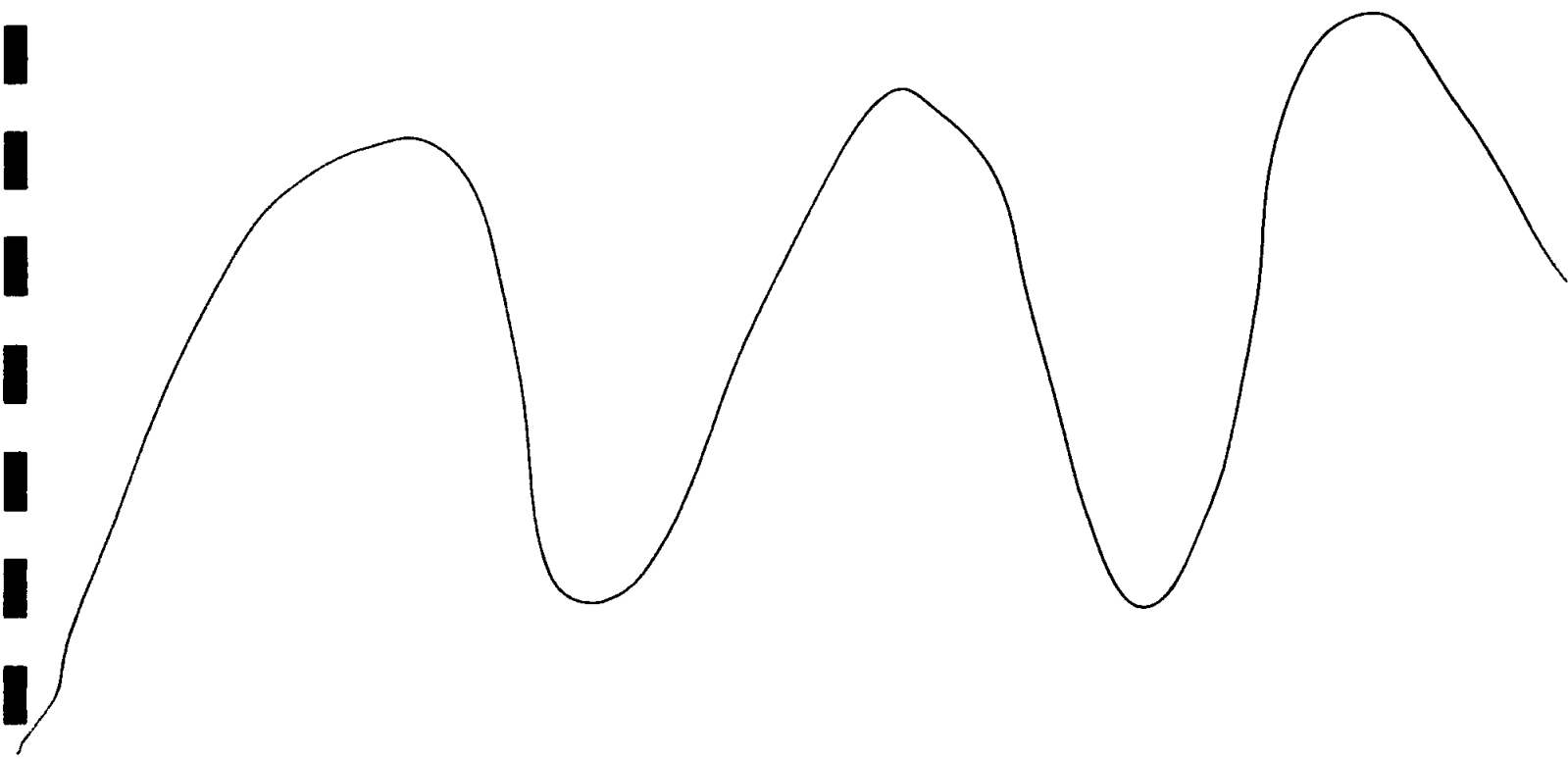
Scandia Mn.

All tanks are to be recycled at our yard.

Dennis Cheslock

A T T A C H M E N T D

PHOTOGRAPHS 1 THROUGH 14



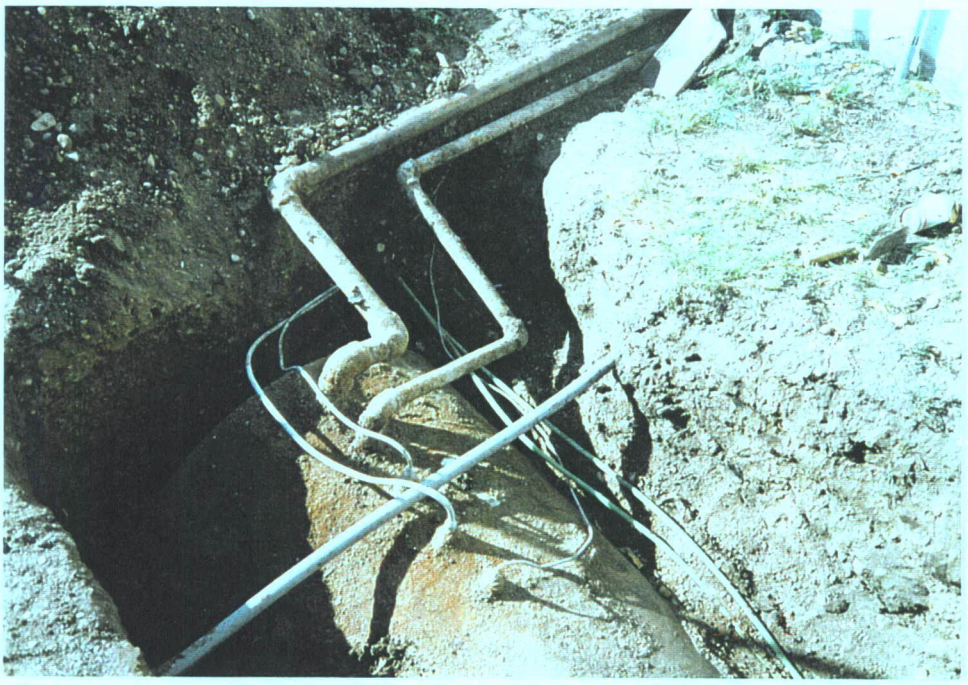
GTE NORTH, INCORPORATED
HALLOCK, MINNESOTA
PHOTO LAYOUT

Photograph No. 1: Worksite prior to excavation activities.

Photograph No. 2: Alternate view illustrating location of underground gas, water, and electrical utilities.

95-5590

GTE NORTH, INCORPORATED
HALLOCK, MINNESOTA
PHOTO LAYOUT



Photograph No. 3: View of tank and piping prior to removal illustrating location of underground AC power conduit and building ground field cables.

Photograph No. 4: Workers disconnecting fill and vent piping.

GTE NORTH, INCORPORATED
HALLOCK, MINNESOTA
PHOTO LAYOUT

Photograph No. 5: Transfer of fuel from UST to new AST inside generator room.

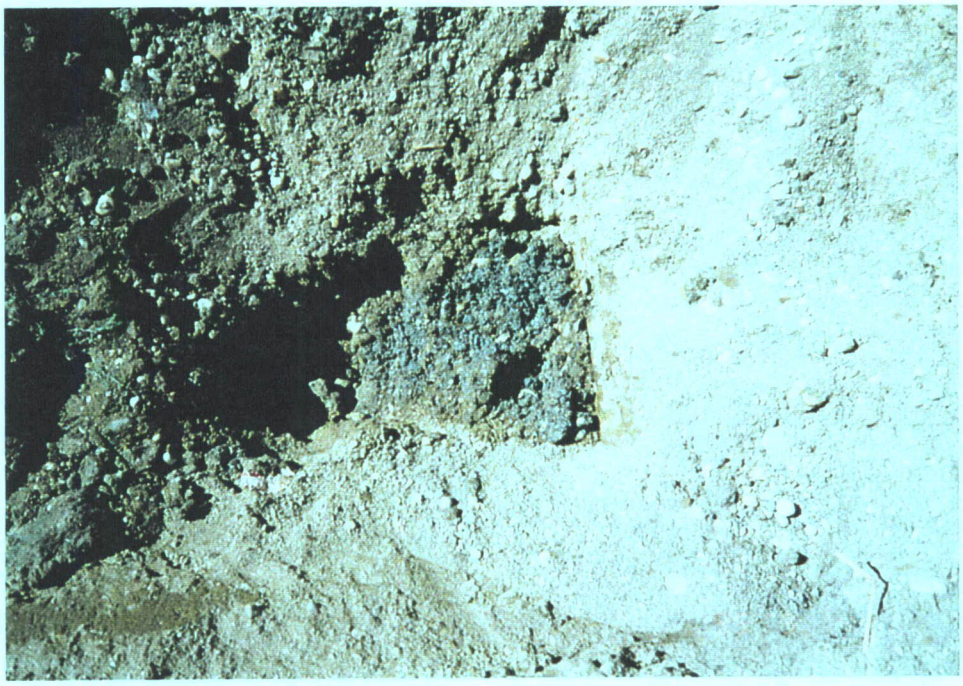
Photograph No. 6: Removal of UST from excavation.

GTE NORTH, INCORPORATED
HALLOCK, MINNESOTA
PHOTO LAYOUT

Photograph No. 7: View of excavation base immediately following removal of UST.

Photograph No. 8: Sampling equipment used during site assessment.

GTE NORTH, INCORPORATED
HALLOCK, MINNESOTA
PHOTO LAYOUT



Photograph No. 9: View of soils below tank base illustrating obvious soil discoloration/contamination.

Photograph No. 10: Bottom of tank showing heavy pitting and discoloration.

GTE NORTH, INCORPORATED
HALLOCK, MINNESOTA
PHOTO LAYOUT

Photograph No. 11: Worker cutting open tank sidewall.

Photograph No. 12: Cleaned inner tank walls and associated piping.

GTE NORTH, INCORPORATED
HALLOCK, MINNESOTA
PHOTO LAYOUT

Photograph No. 13: Backfilled excavation illustrating use of plastic sheeting to separate soils.

Photograph No. 14A: Johnson Oil LUST site.

GTE NORTH, INCORPORATED
HALLOCK, MINNESOTA
PHOTO LAYOUT

Photograph No. 14B: Northwestern State Bank LUST site.

Photograph No. 14C: C&M Ford Body Shop UST vent location.

GTE NORTH, INCORPORATED
HALLOCK, MINNESOTA
PHOTO LAYOUT

Photograph No. 14D: Gullander's Hardware possible UST vent and fill piping.

Photograph No. 14E: Gillie Jewelers UST fill and vent pipe location.

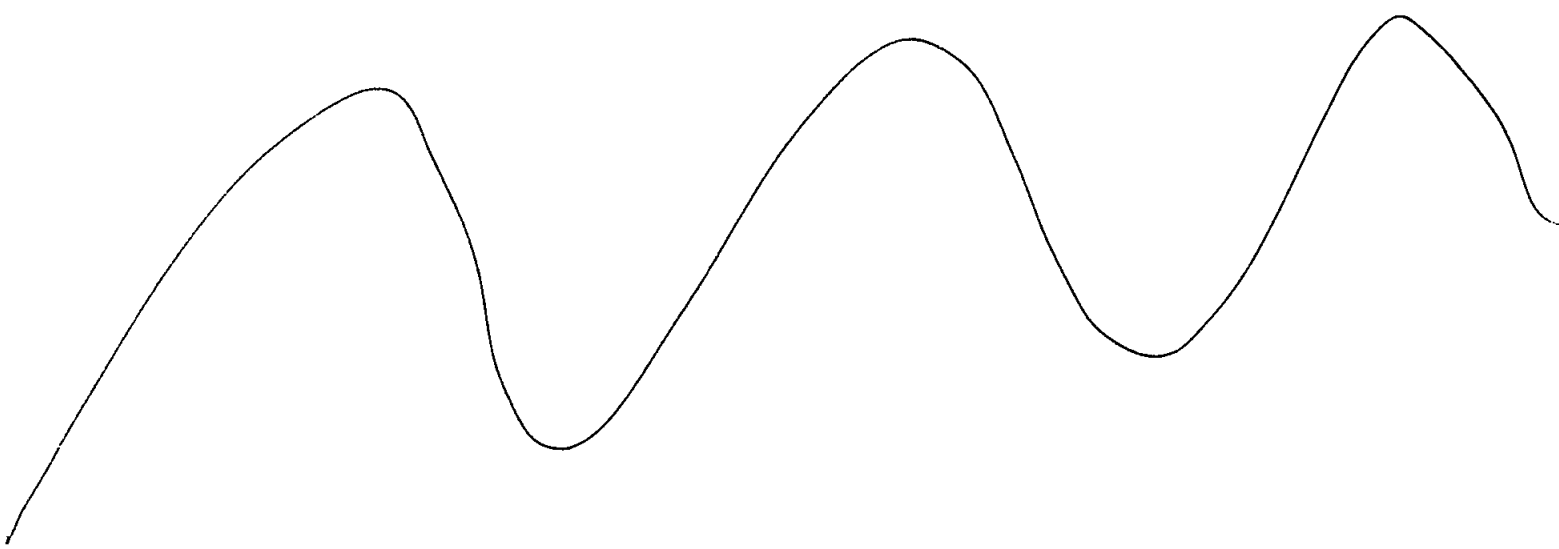
A T T A C H M E N T E

SUPPLEMENTAL INFORMATION

MPCA Notification/Change in Status for Underground Storage Tanks

MPCA Contractor Certificates

MPCA LUST List



Notification/Change in Status for Underground Storage Tanks

Minnesota Pollution Control Agency
Hazardous Waste Division Tanks and Spills Section
520 Lafayette Road North St. Paul, MN 55155
(612) 297-8664 or 1-800-657-3864

Site #:	
Leak #:	
Owner #:	
Date received:	

A. Facility Information

1. Tank Site Location	2. Owner Location
Name GTE Hallock #1387050	Name GTE North
Street 150 South Second St	Street 1312 E. Empire Blvd.
City Hallock County Kittson	City Bloomington County McLean
State MN Zip 56728 Phone (218) 843 9911	State IL Zip 61701 Phone (309) 663-3380
Contact Person Tom Nistler	Contact Person Ted Foster

3. Type of Facility Please check applicable box.
Service station ☐ Government ☐ Education ☐ Industry/factory ☐
Church ☐ Auto dealer ☐ Utility ☒ Other (specify): _____

4. Is tank facility located on Tribal Lands? ☐ yes ☒ no

B. Tank Number

Type or use black ink and complete as well as possible. Please photocopy form if site has more than three tanks.

1. Assign a 3 digit number to each tank *(ie. 001, 002...)*

	TANK 1	TANK 2	TANK 3
	031		

2. Tank installation date: (mo/da/yr)

TANK 1	TANK 2	TANK 3

C. Tank Action

Please check applicable boxes.

	TANK 1	TANK 2	TANK 3	Date Occurred
Initial notification of site	☐	☐	☐	
Changed site name/address *(please give previous name/address in Box H)*	☐	☐	☐	__/__/__
Changed tank owner *(please give previous owner's name and address in Box H)*	☐	☐	☐	__/__/__
Changed tank contents	☐	☐	☐	__/__/__
Installed new tanks & piping	☐	☐	☐	
Installed new tank(s) at site	☐	☐	☐	
Installed new piping	☐	☐	☐	__/__/__
Repaired/upgraded tank *(complete D3, D4, D5 and Box G if pertains and explain actions in Box H)*	☐	☐	☐	__/__/__
Repaired/upgraded piping *(please complete Box F and explain actions in Box H)*	☐	☐	☐	__/__/__
Removed tank	☒	☐	☐	9/14/95
Name of tank disposal company: Canadian Scrap Metal Recyclers Inc.				
Hazardous waste generator ID #: Not needed				
Closed tank in place	☐	☐	☐	__/__/__
Abandoned	☐	☐	☐	__/__/__
Is tank empty? ☐ yes ☐ no				
Temporarily closed	☐	☐	☐	__/__/__
Is tank empty? ☐ yes ☐ no				

D. Tank Information

1. Type of Tank:	TANK 1	TANK 2	TANK 3
STIP3	☐	☐	☐
Fiberglass	☐	☐	☐
Composite	☐	☐	☐
Jacketed steel	☐	☐	☐
Asphalt coated steel	☒	☐	☐
Painted steel	☐	☐	☐
Bare steel	☐	☐	☐
Other *(specify in Box H)*	☐	☐	☐

D. Tank Information continued

	TANK 1	TANK 2	TANK 3
2. Secondary Containment:			
Double wall	☐	☐	☐
Vault	☐	☐	☐
Internal bladder	☐	☐	☐
External liner	☐	☐	☐
3. Cathodic Protection:			
Anodes	☐	☐	☐
Impressed current	☐	☐	☐
Lined tank	☐	☐	☐
Not needed (ie. fiberglass)	☐	☐	☐

If certified by corrosion expert, write name and PE or certification # in Box H.

	TANK 1		TANK 2		TANK 3	
4. Does tank have spill prevention equipment?	☐ yes	☒ no	☐ yes	☐ no	☐ yes	☐ no
6. Is the tank compartmental?	☐ yes	☒ no	☐ yes	☐ no	☐ yes	☐ no

If answered "yes" to #6, please proceed to Box E

	TANK 1	TANK 2	TANK 3
7. Capacity (in gallons):	285		
8. Substance currently or last stored:			
Gasoline	☐	☐	☐
Alcohol blend (over 5%) gasoline	☐	☐	☐
Diesel	☒	☐	☐
Used (waste) oil	☐	☐	☐
Fuel oil	☐	☐	☐
Kerosene	☐	☐	☐
Hazardous substance *(specify chemical and tank # in Box H)*	☐	☐	☐
Other *(specify in Box H)*	☐	☐	☐

	TANK 1		TANK 2		TANK 3	
9. Is product stored in tank used only for heating?	☐ yes	☒ no	☐ yes	☐ no	☐ yes	☐ no

turn page over!