

Minnesota Pollution Control Agency

October 7, 1997

Mr. Ellsworth Jackson 701 36th Drive SW Austin, Minnesota 55912 SCANNED

RE:

Petroleum Tank Release Site File Closure

Site: Steer Truck Stop, 3401 West Oakland Avenue, Austin

Site ID#: Leak00008578

Dear Mr. Jackson:

We are pleased to inform you that the Minnesota Pollution Control Agency (MPCA) Tanks and Emergency Response Section (TERS) has determined that your investigation and/or cleanup has adequately addressed the petroleum tank release at the site listed above. Based on the information provided, the TERS has closed the release site file.

Closure of the file means that the TERS requires no additional investigation and/or clean-up work at this time or in the foreseeable future. Please be aware that file closure does not necessarily mean that all petroleum contamination has been removed from this site. However, the TERS has concluded that any remaining contamination, if present, does not appear to pose a threat to public health or the environment.

The MPCA reserves the right to reopen this file and to require additional investigation and/or clean-up work if new information or changing regulatory requirements make additional work necessary. If you or other parties discover additional contamination (either petroleum or non-petroleum) that was not previously reported to the MPCA, Minnesota law requires that the MPCA be immediately notified.

You should understand that this letter does not release any party from liability for the petroleum contamination under Minn. Stat. ch. 115C (1996) or any other applicable state or federal law. In addition, this letter does not release any party from liability for non-petroleum contamination, if present, under Minn. Stat. ch. 115B (1996), the Minnesota Superfund Law.

The monitoring wells for this site should be abandoned in accordance with the Minnesota Department of Health Well Code, Chapter 4725. If you choose to keep the monitoring wells, the Minnesota Department of Health will continue to assess a maintenance fee for each well.

Mr. Ellsworth Jackson Page 2 October 7, 1997

Because you performed the requested work, the state may reimburse you for a major portion of your costs. The Petroleum Tank Release Cleanup Act establishes a fund which may provide partial reimbursement for petroleum tank release clean-up costs. This fund is administered by the Department of Commerce Petro Board. Specific eligibility rules are available from the Petro Board at 612/297-1119 or 612/297-4203.

If future development of this property or the surrounding area is planned, it should be assumed that petroleum contamination may still be present. If petroleum contamination is encountered during future development work, the MPCA should be notified immediately.

For specific information regarding petroleum contamination that may remain at this leak site, please call the TERS File Request Program at 612/297-8499. The MPCA fact sheet #3.35, "Leak/Spill and Underground Storage Tank File Request Form" (April 1996), must be completed prior to arranging a time for file review.

Thank you for your response to this petroleum tank release and for your cooperation with the MPCA to protect public health and the environment. If you have any questions regarding this letter, please call me at 507/280-2996.

Sincerely,

Sandeep R. Burman

Hydrogeologist Southeast Region

Tanks and Emergency Response Section

SRB/ml

cc:

Patrick McGarvey - City Administrator, Austin

D. Wilson - Fire Chief, Austin

Bill Buckley - Mower County Environmental Health Department, Austin Matthew S. Stevens - Northern Environmental Technologies, Inc., New Brighton

Petrofund Section - Minnesota Department of Commerce, St. Paul

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MPCA Rochester

QUARTERLY MONITORING REPORT (1997, Quarter No. 2)

Steer Truck Stop 3401 West Oakland Avenue Austin, Minnesota 55912

MPCA LEAK LUST #8578

September 4, 1997



372 West County Road D New Brighton, MN 55112 Fax 1-612-635-0643 1-612-635-9100 1-800-776-7169

September 4, 1997 (CMG235084)

Mr. Ellsworth Jackson 701 36th Drive Southwest Austin, Minnesota 55912

RE: 1997 2nd Quarter Report; Steer Truck Stop, 3401 West Oakland Avenue, Austin, Minnesota.

Dear Mr. Jackson:

Northern Environmental Technologies, Incorporated (Northern Environmental) has prepared this report as required by the Minnesota Pollution Control Agency (MPCA). Ground-water monitoring continues at the Steer Truck Stop, located at 3401 West Oakland Avenue, Austin Minnesota (hereafter referred to as "the Property") (Figure 1). The monitoring results are described in this report.

DESCRIPTION OF REMEDIAL ACTIVITIES

Monitoring Well Surveying

On August 4, 1997, the reference elevation of monitoring RW1A was determined from the existing site datum. Monitoring well RW1A was installed in November 1996 and replaced RW1 which was accidentally removed by a contractor during excavation activities that occurred in June 1996. Monitoring RW1A was installed proximate to the location of former RW1 (Figure 2) and was completed flush grade to a depth of approximately 14 feet below grade.

Ground-Water Monitoring

Historical background information and activities occurring prior to February 1996 are described in Northern Environmental's report entitled "Remedial Investigation and Corrective Action Design Report," (January 2, 1996).

Ground-water monitoring activities conducted on June 17, 1997 included measurement for product presence and thickness, depth to ground-water measurements, and ground-water purging and sampling from all monitoring wells.

Detailed descriptions of the methods used to conduct ground-water monitoring and conform to procedures outlined in Minnesota Pollution Control Agency (MPCA) January 1995, "Ground Water Sampling Guidance." Ground-water quality samples were collected from wells RW1A, RW2, and RW3 and submitted under chain-of-custody to Spectrum Labs, Incorporated. The samples were analyzed for gasoline range organics (GRO) and benzene, ethyl benzene, toluene, and xylenes (BETX). In addition, a quality assurance (QA) sample labeled "Trip Blank" was analyzed for these same compounds.

SUMMARY OF FINDINGS/DISCUSSION

Ground-Water Elevations

Ground-water elevation measurements observed during ground-water sampling at RW1A, RW2, and RW3 were 4.85 feet bg, 4.05 feet bg, and 4.97 feet bg, respectively. Ground-water flow direction appears to be northwest under an approximate hydraulic gradient of .0037 ft/ft. This apparent flow direction appears to be consistent with historical ground-water measurements and flow directions.

Recent and historical ground-water elevation data is summarized on Table 1 and illustrated on Figure 3. Apparent ground-water flow direction is presented on Figure 6.

Ground-Water Analytical Results

Ground-water analytical results from RW1A, RW2, and RW3 indicated that BETX and GRO compounds were present. Benzene concentrations at RW1A (1,300 μ g/l) exceeded State Health Risk Limits (HRLs) of 10 μ g/l. Laboratory analyses indicated GRO concentrations at RW1A, RW2, and RW3 were 3,800 μ g/l, 150 μ g/l and 290 μ g/l, respectively. Historical laboratory results at the property are summarized on Table 2. A completed copy of MPCA Factsheet # 7, "Site Monitoring Worksheet" summarizing this periods monitoring results is included in Appendix B. A copy of the laboratory report and chain-of-custody form is presented in Appendix C.

Figure 4 represents historic benzene concentrations versus time at RW1/RW1A and reflects a flattening out of the benzene concentration at this monitoring point. Historical benzene concentrations at RW1/RW1A remain above the Minnesota Department of Health (MDH) Health Risk Limit (HRL) of 10 μ g/L. Figure 5 reflects a consistent downward trend in the benzene concentration at RW3 since May of 1996. During the second quarter sampling period, the benzene concentration at RW3 is below the 10 μ g/L HRL value for this compound.

Site Closure/Recommendation

Based on monitoring results, the MPCA may conditionally close this site. However, Northern Environmental recognizes that there is residual contamination above MPCA cleanup levels and therefore, may require a corrective action plan in the future. If you wish to pursue closure, be advised that a "no further action recommendation" does not eliminate potential liability.

We trust this information meets your needs. Please feel free to contact us if you have any questions or comments.

Sincerely,

Northern Environmental Technologies, Incorporated

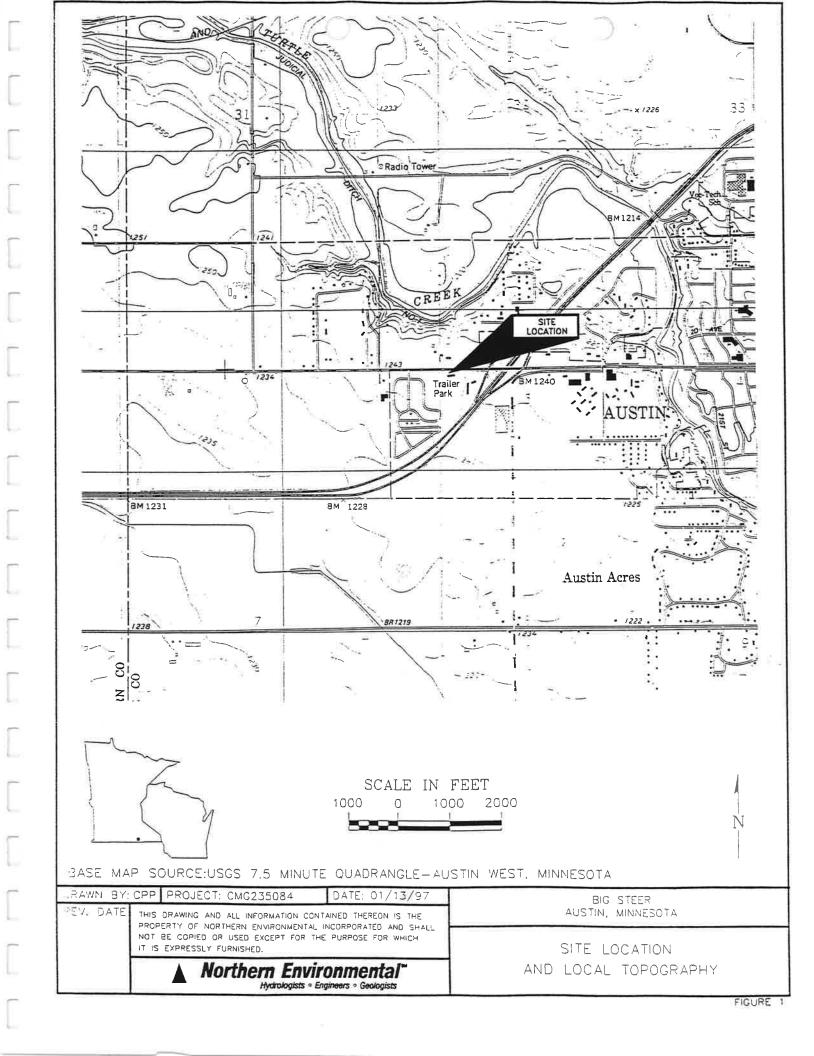
Matthew S. Stevens Senior Project Manager

MSS/tcs/njf

Attachments

cc: Sandeep Burman, MPCA

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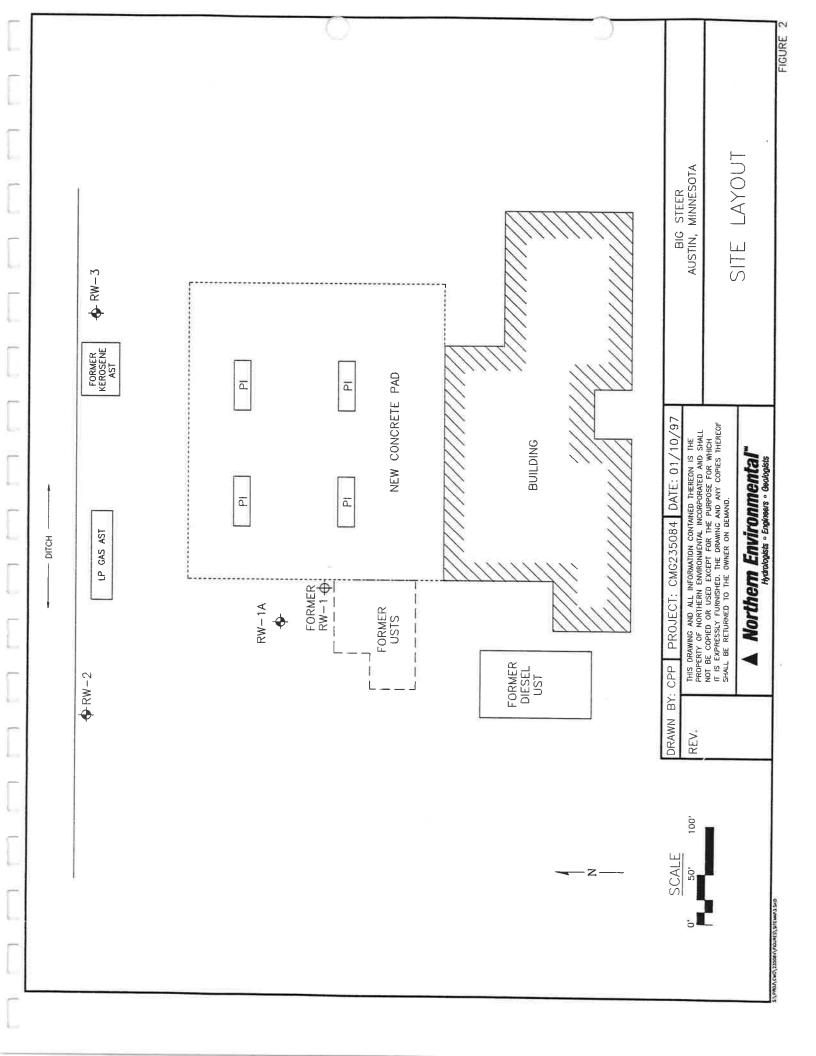
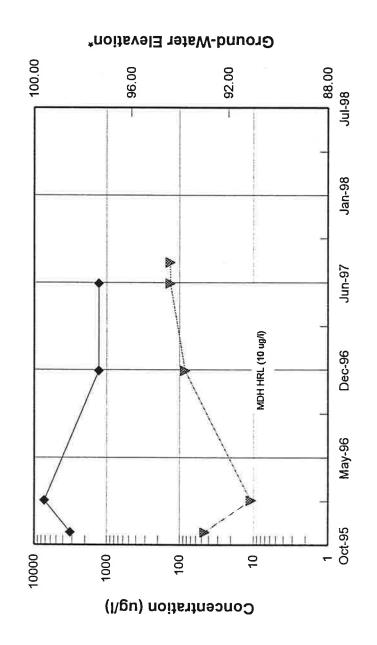


FIGURE 3

Monitoring Well RW1/RW1A
Benzene Concentration and Ground-Water Elevation

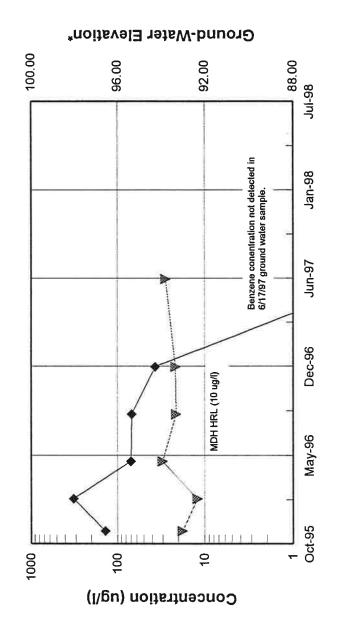


Note: * = Ground-water elevations referenced to site datum.

FIGURE 4

Styrofcmgl235084 tables benzw1a.wkx

Monitoring Well RW3
Benzene Concentration and Ground-Water Elevation



Note: * = Ground-water elevations referenced to site datum.

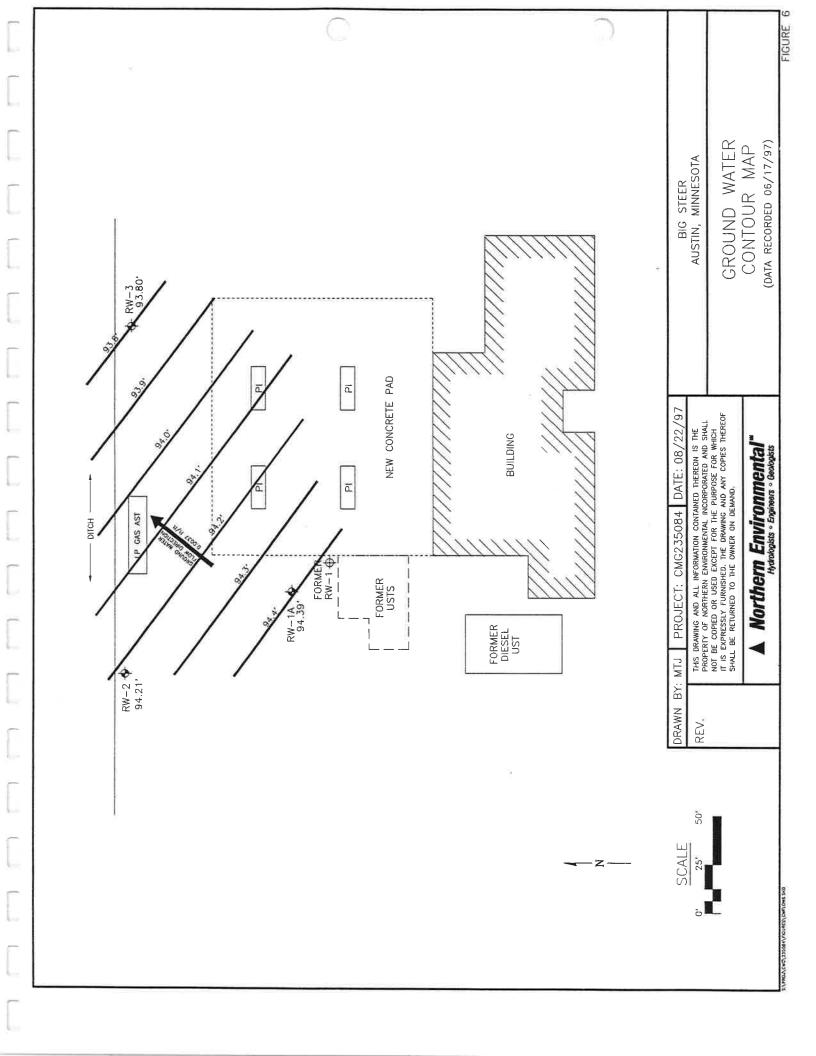


Table 1 - Summary of Ground-Water Elevation Measurements, Big Steer Truck Stop, Austin, Minnesota

Elevation *	Kererence Point Elevation ** (feet)	Date	Depth to Water Below Reference Point	Water Table Elevation (feet) *
99.30	99.35	11/17/95	6.38	92.97
		12/06/95	6.47	92.88
		02/01/96	8.25	91.10
		05/01/96	4.83***	94.52
		08/12/96	Well De	Well Destroyed
1	99.24	11/29/96	5.46	93.78
		06/17/97	4.85	94.39
		08/04/97	4.86	94.38
93.24	98.26	11/17/95	4.67	93.59
		12/06/95	5.23	93.03
		02/01/96	7.09	91.17
		05/01/96	3.43	94.83
		08/12/96	4.70	93.56
		11/29/96	4.46	93.80
		06/17/97	4.05	94.21
		08/04/97	4.30	93.96
98.83	98.77	11/17/95	5.76	93.01
		12/06/95	6.44	92.33
		02/01/96	8.22	90.55
		05/01/96	4.84	93.93
		08/12/96	5.46	93.31
		11/29/96	5.43	93.34
		06/17/97	4.97	93.80
		08/04/97	5.11	93.66

Note: Benchmark is southwest corner of the kerosene aboveground storage tank (AST) cement vault.

* = elevation referenced to site datum

** = reference point is the north side of PVC riser

*** = product encountered at 4.68, 0.15 feet thick prior to purging, unmeasureable thickness after purging.

**** = RW1A not surveyed as of 11/29/96

NETI = Northern Environmental Technologies, Incorporated

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Table 2 - Summary of Ground-Water Sampling Results, Big Steer Truck Stop, Austin, Minnesota

Well I.D.	Date Sampled	GRO	DRO	Benzene	Toluene	Ethyl- benzene	Total Xvlenes	*1,2,4 Tri- methylbenzene	*n-Butyl- benzene
	-	(hg/l)	(l/grl)	(l/Brl)	(hg/l)	(hg/l)	(l/grl)	(l/grl)	(l/bri)
RW1	11/26/95	9980	2400	3240	1270	179	718	1	1
	05/01/96	17000	1	7300	1700	260	4320	610	280
	05/01/96		Emulsified	Emulsified free product present in well	present in w				
	08/12/96		Not sample	Not sampled - well destroyed in June,	oved in June	e, 1996			
RW1A	11/29/96	5200	ı	1300	360	37	360		1
	06/11/97	3800	ł	1300	Q.	140	190	1	ſ
RW2	11/26/95	680	2700	Q.	3.6	<u>Q</u>	5.8	:	ı
	02/01/96	1100**	ŀ	2	4.4	1.2	Q	1	1
	05/01/96	440	;	2	2	Q	Q	1	1
	08/15/96	460	;	6.	5.5	2.7	6.4	1	1
	11/29/96	380	1	2	2	2	Q	1	1
	06/17/97	150	1	2	2	2	S	1	1
RW3	11/26/95	15100	8500	138	530	768	2153	1	1
	02/01/96	14000	1	320	400	780	2900	;	ł
	05/01/96	4800	ì	70	36	190	440	1	ŀ
	08/12/96	4100	i	69	16	220	330	:	ı
	11/29/96	3000	1	37	18	100	170	1	ł
	06/11/97	290	ı	QN	2	ო	2	1	:
Trip Blank									
	08/12/96	ł	1	<u>Q</u>	2	2	2	1	ı
	06/17/97	Q	i	Q	2	2	2	1	1
HRLs		AR R	X X	10	1000	700	10000	N.	and and

RW1A installed on 11/18/96 as a replacement well for RW1 which was destroyed in June 1996 NOTE:

= micrograms per liter
= below detection limit
= gasoline range organics
= diesel range organics
= Health Risk Limits
= not regulated
= not analyzed
= exceeds HRLs GROOF GROOF HRLS NR

detected in MDH 465D scan from RW1high boiling point hydrocarbons present XXX

(CMG235084) August 1997 s:\pro\cmg\235084\tables\table\4,wk4



MINNESOTA POLLUTION CONTROL AGENCY SITE MONITORING WORKSHEET FACTSHEET #7

SITE MONITORING WORKSHEET Fact Sheet #7 Minnesota Pollution Control Agency LUST Cleanup Program April 1993

The Minnesota Pollution Control Agency (MPCA) staff expect this worksheet to simplify the required post-investigation site monitoring reports. Submit this worksheet:

- * quarterly, after the remedial investigation (RI) is complete but before corrective action is taken:
- * quarterly, during corrective action design (CAD) installation; and
- * quarterly, after CAD is operational, along with "CAD System Monitoring Worksheet," (fact sheet #11).

Completion and submittal according to the above schedule fulfills your quarterly site monitoring report requirements. You may include a short cover letter whenever circumstances require. However, you must still submit an annual progress report as described in "Petroleum Tank Release Report" (fact sheet #3). [NOTE: MPCA staff may reduce the frequency of progress reporting on a site specific basis.]

Where attachments are requested (tables, maps, graphs, etc.), please check off those items attached. The only table not mandatory is that for dissolved oxygen.

MPCA Leak Number: 8578

I. Ground Water Monitoring

Please attach the following:

- X Cumulative table of ground water monitoring results, including all sample blanks.
- X Copies of most recent laboratory reports for ground water analyses, including a copy of the Chain of Custody.
- X Cumulative table of ground water elevation and product thickness results.
- X Hydro graph for all monitoring and recovery wells.
- X Graph(s) showing contaminant concentrations over time for all monitoring and recovery wells.
- X Ground water contour map based on the most recent ground water elevation data.
- NA Table of dissolved oxygen sample results (if collected)

Site Monitoring Worksheet Page 2 April 1993

Pleas	se describe unusual circumstances that may have influenced the sampling results: None
Pleas	se detail significant observations made at the site: None
II.	Vapor Impact Monitoring
	If vapor impacts were detected during the remedial investigation, please attach:
	No vapor impacts were detected during the remedial investigation.
	 a cumulative table of vapor monitoring results. The table should identify the location of all vapor monitoring points (i.e., sewer manholes, basements, etc.) a map of vapor monitoring locations.
	Sampling instrument used: Sampling method:
conta	If vapor concentrations exceed 10 percent of the lower explosive limit, exit the building and act the local fire department immediately. Then contact the MPCA spills unit at voice 612/297-, TDD 612/297-5353 or Greater Minnesota TDD 1-800-627-3529.
Ш.	Recommendations
Use t	this space to detail any recommendations for modifying the current monitoring schedule:
Base site,	d on current risk-based guidance, additional monitoring appears to be unwarranted at this at this time.
and a	request, this document can be made available in other formats, including Braille, large print audio tape. TDD Users, call the Minnesota State Relay Service, 612/297-5353 or Greater esota TDD 1-800-627-3529.

ATTACHMENT B LABORATORY ANALYSIS REPORT AND CHAIN-OF-CUSTODY FORM



Jul West County Road E2 • St. Paul, MN 55112 (612) 633-0101 • FAX (612) 633-1402

LABORATORY ANALYSIS REPORT

WUL 0 7 1997

DATE:

July 3, 1997

PAGE:

1 Of 4

CLIENT:

Northern Environmental

PROJECT NO.: **COLLECTION DATE:**

COLLECTED BY:

062397-200004

372 West Co Rd. D

6/17/97

New Brighton, MN 55112

Client

RECEIVED DATE:

PROJECT DESCRP.:

6/23/97 CMG23508

CONTACT:

Matt Stevens

ANALYSIS EPA 8021/WIS DNR GRO Date Analyzed: 6/25/97	<u>UNITS</u>	Sample N Sample II <u>MDL</u>		L973934-1 MW-3 <u>RESULT</u>
Benzene	ug/L	3	10	ND
Toluene	ug/L	3	10	ND
Ethylbenzene	ug/L	3	10	(r) 3
m,p-Xylene*	ug/L	6	10	ND
o-Xylene	ug/L	2	10	ND
Gasoline Range Organics	ug/L	20	100	(P) 290
Surrogate Recovery 1-Chloro-4-Fluorobenzene 1-Chloro-4-Fluorobenzene	Detector FID PID	%	Recovery 119% 103%	

⁽r) Result is above MDL, but below PQL.

(P) Significant peaks detected outside GRO window.

ND means Not Detected or below reported MDL

MDL means Method Detection Limit

PQL means Practical Quantification Limit

ug/L means Micrograms Per Liter which is equivalent to Parts Per Billion (ppb)

^{*} means Coeluting Compounds



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LABORATORY ANALYSIS REPORT

DATE:

July 3, 1997

PAGE:

2 Of 4

CLIENT:

Northern Environmental

PROJECT NO.:

062397-200004

372 West Co Rd. D

COLLECTION DATE:

6/17/97

New Brighton, MN 55112

COLLECTED BY:

Client

RECEIVED DATE:

6/23/97

PROJECT DESCRP.:

CMG235084

CONTACT:

Matt Stevens

ANTALYTICA	***************************************	Sample N Sample II	D.:	L973934-2 MW-2
ANALYSIS ERA 8021/W/IS DAVE CRO	<u>UNITS</u>	\underline{MDL}	\underline{POL}	<u>RESULT</u>
EPA 8021/WIS DNR GRO				
Date Analyzed: 7/01/97			.12	
Benzene	ug/L	3	10	$N\!D$
Toluene	ug/L	3	10	ND
Ethylbenzene	ug/L	3	10	ND
m,p-Xylene*	ug/L	6	10	ND
o-Xylene	ug/L	2	10	ND
Gasoline Range Organics	ug/L	20	100	(P) 150
Surrogate Recovery	Detector	%	Recovery	
1-Chloro-4-Fluorobenzene	FID		102%	
1-Chloro-4-Fluorobenzene	PID		99.0%	

(p) Significant peaks/baseline rise detected outside GRO window.

ND means Not Detected or below reported MDL

MDL means Method Detection Limit

PQL means Practical Quantification Limit

ug/L means Micrograms Per Liter which is equivalent to Parts Per Billion (ppb)

^{*} means Coeluting Compounds



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LABORATORY ANALYSIS REPORT

DATE:

July 3, 1997

PAGE:

3 Of 4

CLIENT:

Northern Environmental

PROJECT NO.:

062397-200004

372 West Co Rd. D

COLLECTED BY.

6/17/97

New Brighton, MN 55112

COLLECTED BY:

Client

RECEIVED DATE: PROJECT DESCRP.:

6/23/97 CMG235084

CONTACT:

Matt Stevens

<u>ANALYSIS</u> EPA 8021/WIS DNR GRO	<u>UNITS</u>	Sample N Sample I <u>MDL</u>		L973934-3(d) MW-1 <u>RESULT</u>
Date Analyzed: 7/01/97				
Benzene	ug/L	30	100	1300
Toluene	ug/L	30	100	ND
Ethylbenzene	ug/L	30	100	140
m,p-Xylene*	ug/L	60	100	190
o-Xylene	ug/L	20	100	ND
Gasoline Range Organics	ug/L	200	1000	(P) 3800
Surrogate Recovery	Detector -	%	Recovery	
1-Chloro-4-Fluorobenzene	FID		114%	
1-Chloro-4-Fluorobenzene	PID		110%	

⁽d) A dilution was necessary due to levels present; therefore, detection limits were raised. (P) Significant peaks detected outside GRO window.

MDL means Method Detection Limit

PQL means Practical Quantification Limit

ug/L means Micrograms Per Liter which is equivalent to Parts Per Billion (ppb)

^{*} means Coeluting Compounds

ND means Not Detected or below reported MDL

Jol West County Road E2 • St. Paul, MN 55112 (612) 633-0101 • FAX (612) 633-1402

LABORATORY ANALYSIS REPORT

DATE:

July 3, 1997

PAGE:

4 Of 4

CLIENT:

Northern Environmental

PROJECT NO.:

062397-200004

372 West Co Rd. D

Co Rd. D COLLECTION DATE:

hton, MN 55112 COLLECTED BY:

6/17/97

New Brighton, MN 55112

Client

RECEIVED DATE: 6/2
PROJECT DESCRP.: CM

6/23/97 CMG235084

CONTACT:

Matt Stevens

		Sample N Sample L		L973934-4 Trip Blank
<u>ANALYSIS</u>	<u>UNITS</u>	\underline{MDL}	\underline{POL}	<u>RESULT</u>
EPA 8021/WIS DNR GRO				
Date Analyzed: 7/01/97				
Benzene	ug/L	3	10	ND
Toluene	ug/L	3	10	$N\!D$
Ethylbenzene	ug/L	3	10	ND
m,p-Xylene*	ug/L	6	10	ND
o-Xylene	ug/L	2	10	ND
Gasoline Range Organics	ug/L	20	100	ND
Surrogate Recovery	Detector	%	Recovery	
1-Chloro-4-Fluorobenzene	FID		87.0%	
1-Chloro-4-Fluorobenzene	PID		85.0%	

ND means Not Detected or below reported MDL

MDL means Method Detection Limit

PQL means Practical Quantification Limit

ug/L means Micrograms Per Liter which is equivalent to Parts Per Billion (ppb)

This report has been reviewed by me for technical accuracy and completeness. The analyses were performed using EPA or other approved methodologies and the results were reported on an "as received" basis unless otherwise noted. Organic soil analyses were reported on a dry weight basis. The results reported relate only to the items tested. Please contact me if you have any questions or comments regarding this report. Spectrum Labs, Inc. appreciates the opportunity to provide this analytical service for you.

Report Submitted By,

Thomas L. Halverson Laboratory Manager

TLH:wmc ne184-3

As a mutual protection, all reports are submitted in confidentiality and may not be reproduced except in full without written authorization.

^{*} means Coeluting Compounds

▲ Northern Environmental®

1214 W Venture Court Mequon, WI 53092 414-241-3133 FAX 414-241-8222

Check office originating request

372 West County Road D New Brighton, MN 55112 612-635-9100 FAX 612-635-0643

952 Circle Drive	Green Bay, WI 54304	414-592-8400	FAX 414-592-8444

CHAIN OF CUSTODY RECORD

REQUEST FOR ANALYSIS

Page / of /

ANALYSES REQUESTED Pb (EPA Method)	NALYSES REQUESTED	NALYSES REQUESTED	ANT ASES REQUESTED
PVOC (EPA Method 8020) PVOC (EPA Method 8020) VOC (EPA Method 8021) VOC (EPA Method 8021) PAH (EPA Method) (bothem Again)	VOC (EPA Method 8020) VOC (EPA Method 8021) VOC (EPA Method 9021)	AOC (EPA Method 8021)	VOC (EPA Method 8021) (PAH (EPA Method 9)
PVOC (EPA Method 80) VOC (EPA Method 80)	PVOC (EPA Method 80) VOC (EPA Method 80)	AOC (EPA Method 80)	VOC (EPA Method 80)
PVOC (EPA Meth VOC (EPA Meth PAH (EPA Meth	PVOC (EPA Meth VOC (EPA Meth	VOC (EPA Meth	VOC (EPA Meth
AOC (EPA	AOC (EPA PAOC (E	AGE (EPA	AOC (EPA
00V 00V 14A4	00V 00V 14A4	4A9	4A9
Relinquished By:			