C/O:

March 1, 2000

Mr. Joel Best Route 1, Box 181C Hector, Minnesota 55342

RE: Petr

Petroleum Tank Release Site File Closure

Site: Former Joel Best DX Station, 100 Main Street Hector, MN 55342

Site ID#: LEAK00003899

Dear Mr. Best:

We are pleased to let you know that the Minnesota Pollution Control Agency (MPCA) staff has determined that your investigation and/or cleanup has adequately addressed the petroleum tank release at the site listed above. Based on the information provided, the MPCA staff has closed the release site file.

Closure of the file means that the MPCA staff does not require any additional investigation and/or cleanup work at this time or in the foreseeable future. Please be aware that file closure does not necessarily mean that all petroleum contamination has been removed from this site. However, the MPCA staff has concluded that any remaining contamination, if present, does not appear to pose a threat to public health or the environment.

The MPCA reserves the right to reopen this file and to require additional investigation and/or cleanup work if new information or changing regulatory requirements make additional work necessary. If you or other parties discover additional contamination (either petroleum or nonpetroleum) that was not previously reported to the MPCA, Minnesota law requires that the MPCA be immediately notified.

You should understand that this letter does not release any party from liability for the petroleum contamination under Minn. Stat. ch. 115C (Supp. 1997) or any other applicable state or federal law. In addition, this letter does not release any party from liability for nonpetroleum contamination, if present, under Minn. Stat. ch. 115B (1996), the Minnesota Superfund Law.

The monitoring wells for this site should be abandoned in accordance with the Minnesota Department of Health Well Code, Chapter 4725. If you choose to keep the monitoring wells, the Minnesota Department of Health will continue to assess a maintenance fee for each well.

Mr. Joel Best Page 2 March 1, 2000

Because you performed the requested work, the state may reimburse you for a major portion of your costs. The Petroleum Tank Release Cleanup Act establishes a fund that may provide partial reimbursement for petroleum tank release cleanup costs. This fund is administered by the Department of Commerce Petro Board. Specific eligibility rules are available from the Petro Board at (651) 297-1119 or (800) 638-0418.

If future development of this property or the surrounding area is planned, it should be assumed that petroleum contamination may still be present. If petroleum contamination is encountered during future development work, the MPCA staff should be notified immediately.

For specific information regarding petroleum contamination that may remain at this leak site, please call the Leaking Underground Storage Tank File Request Program at (651) 297-8499. The MPCA fact sheet *Request to Bill for Services Performed* must be completed prior to arranging a time for file review.

Thank you for your response to this petroleum tank release and for your cooperation with the MPCA to protect public health and the environment. If you have any questions regarding this letter, please call me at (507) 280-2995 or (800) 657-3864.

Sincerely,

Denise Oakes, P.G.

Project Manager Remediation Unit

South District/Rochester Office

DO:jfh

cc: David Murphy, City Administrator, Hector

Robert Rassmussen, Fire Chief, Hector

Doug Knutson, Renville County Solid Waste Administrator, Olivia James Blumke, Agassiz Environmental Systems, Inc., Chisago City

Mark Hoffman, Minnesota Department of Health, St. Paul

Petrofund Staff, Minnesota Department of Commerce, St. Paul

August 26, 1998

Mr. Joel Best Route 1, Box 181C Hector, Minnesota 55342

RE:

Corrective Action Design

Site: Former Joel Best DX Station, 100 Main Street, Hector

Site ID#: LEAK00003899

Dear Mr. Best:

The Minnesota Pollution Control Agency (MPCA) Voluntary Petroleum Investigation and Cleanup program (VPIC) staff has reviewed your Annual Report dated August 7, 1998, (Agassiz Environmental Systems). Based upon the information provided, it has been determined that ground water monitoring should continue on a quarterly basis and include wells MW-A and MW-B.

If you have any questions regarding this letter, please contact Bassou Oulgout at 612/297-8597 or Laurie Kania at 612/297-8600. If you are calling long distance, you may reach the MPCA by calling 1-800/657-3864.

Sincerely,

Laurie Kania

Project Manager

VPIC

Bassou Oulgout Hydrogeologist

Basson out full

VPIC

LMK:BO:tf

cc: Terrance Muller, Agassiz Environmental Systems, Chisago City



January 12, 1998

Mr. Bob Mathews 12897 Falcon Avenue Glencoe, Minnesota 55336 Mr. Joel Best RR2, Box 114 Hector, Minnesota 55342

Mr. Dennis Nelson 1221 Greeley Avenue Glencoe, Minnesota 55336

RE:

Petroleum Contaminated Soil Monitoring at Land Application Site

Leak Site: Former Joel Best DX Station, 100 Main Street, Hector

Site ID#: LEAK00003899 Preapproval ID#: PRE0342

Dear Mr. Mathews, Mr. Nelson and Mr. Best:

On August 9, 1996, the Minnesota Pollution Control Agency (MPCA) staff issued a letter of approval for land application of approximately 150 cubic yards of petroleum contaminated soil from the site referenced above. The approval letter specified that additional follow-up soil analysis as outlined in MPCA fact sheet #3.8 Land Treatment of Petroleum Contaminated Soil: Land Treatment Sites (May 1996) is required at the land application site.

MPCA records indicate that no monitoring results for the land application sites have been received. Please submit monitoring results for any soil samples collected at the land application sites to date. If no soil monitoring has been done, please submit a written explanation why the required work has not been done and indicate your intentions for further soil monitoring at your land application site. You are reminded that failure to fulfill MPCA monitoring requirements may result in reduction reimbursement from the Petro Board.

If you would like a copy of the MPCA fact sheet #3.12 Soil Monitoring Results for Land Treated Petroleum Contaminated Soil (April 1996) or have any questions, please contact me at 612/297-8600. If you are calling long distance, you may reach the MPCA by calling 1-800/657-3864. Thank you.

Sincerely,

Laurie Kania

Project Manager

Volantary Petroleum Investigation and Cleanup

Tanks and Emergency Response Section

LMK:tf



September 12, 1997

Mr. Joel Best Route 1, Box 181C Hector, Minnesota 55342

RE:

Corrective Action Design Approval

Site: Former Joel Best DX Station, 100 Main Street, Hector

Site ID#: LEAK00003899

Dear Mr. Best:

The Minnesota Pollution Control Agency (MPCA) staff has reviewed your "Remedial Investigation/Corrective Action Design" report dated June 10, 1997, outlining a plan of response to the petroleum tank release at the abovereferenced site. The MPCA staff hereby approves your corrective action design which consists of conducting groundwater and vapor monitoring on a quarterly basis with no modifications.

If subsequently obtained information indicates that the approved corrective actions are inappropriate or inadequate, the MPCA may require additional work or modifications in the approved work.

Approval of this corrective action design is based on its environmental merits for addressing the petroleum contamination only. This letter does not apply to other types of contamination if present on the subject property. You are responsible for insuring that this remedial system complies with all applicable building, electrical and fire codes and health department rules, and that all necessary state and local approvals are obtained.

This approval qualifies you under Minn. Stat. § 115C.09, subd. 2(a)(3) (1994) to be eligible for Petrofund reimbursement of eligible cleanup costs. Applications for reimbursement must be made directly to the Petrofund. Decisions regarding Petrofund reimbursement are made by the Petro Board. Reimbursement decisions are based on factors such as the adequacy of cleanup, reasonableness of cost, compliance with notification laws, and cooperation with the MPCA.

If you have questions regarding the investigation of ground water at this site, please contact Bassou Oulgout at 612/297-8597. If you have any other questions, please call me at 612/297-8600.

Sincerely,

Laurie Kania

Project Manager

Voluntary Petroleum Investigation and Cleanup

Tanks and Emergency Response Section

LMK:tf

cc:

John Landwehr, Agassiz Environmental Systems, Coon Rapids Minnesota Department of Commerce, Petrofund Staff

> 520 Lafayette Rd. N.; St. Paul, MN 55155-4194; (612) 296-6300 (Voice); (612) 282-5332 (TTY) Regional Offices: Duluth • Brainerd • Detroit Lakes • Marshall • Rochester

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RECEIVED

August 9, 1996

AUG 20 1996

MPCA, HAZARDOUS WASTE DIVISION

Mr. Joel Best RR 2, Box 114 Hector, Minnesota 55342 Mr. Dennis Nelson 1221 Greeley Avenue Glencoe, Minnesota 55336

RE: Land Treatment of Petroleum Contaminated Soil/Soil Corrective Action Plan Approval

Land Treatment Site: Dennis Nelson property, consisting of approximately 6.0 acres in the SW 1/4 of the NW 1/4 of Section 6, T115N, R27W, Helen Township, McLeod County.

Preapproval ID: PRE0342

Leak site: Joel Best Property, Hector

Site ID#: LEAK00003899

Dear Mr. Best and Mr. Nelson:

The application dated August 8, 1996, to land treat approximately 150 cubic yards of petroleum contaminated soil (using 0.27 acres) from the above-referenced leak site at the above-referenced land treatment site is hereby approved by the Minnesota Pollution Control Agency (MPCA). This approval is based upon the MPCA staff's understanding that the appropriate county and local township officials have been notified of the proposed land treatment of this soil and is subject to the conditions indicated below. The portions of Minn. Rules ch. 7037 referenced in this letter are summarized in the MPCA fact sheet #3.8 "Land Treatment of Petroleum Contaminated Soil: Land Treatment Sites" (April 1996). Minn. Rules ch. 7037 indicates that the land treatment site owner and operator to be responsible for the requirements listed below. However, the generator of the soil is not relieved from responsibility under Minn. Stat. § 115C.061 to ensure the proper treatment of petroleum contaminated soil.

1. If soil is to be stored prior to spreading then the conditions and limitations indicated in Minn. Rules pt. 7037.0810 must be followed for soil storage.

Mr. Joel Best and Mr. Dennis Melson August 9, 1996 Page Two

- 2. Soil must be spread to a thickness of no more than **four (4) inches** and incorporated into the top four (4) to six (6) inches of native soil in accordance with Minn. Rules pt. 7037.2300. All other land treatment procedures and limitations described in Minn. Rules pts. 7037.1700 to 7037.2500 must be followed.
- 3. The MPCA form "Notification of Spreading Petroleum Contaminated Soil at a Land Treatment Site (FORM C)" must be submitted to the MPCA within ten (10) days following spreading (Minn. Rules pt. 7037.2600).
- 4. The land treated soil must be sampled and reports must be submitted in accordance with Minn. Rules pt. 7037.2700 until analyses indicate ten (10) parts per million total petroleum hydrocarbons or lower. The MPCA form entitled "Soil Monitoring Results for Land Treated Petroleum Contaminated Soil (FORM D)" must be used in reporting.
- 5. The MPCA's approval of this application does not release you from any duty to comply with the county or local ordinances.
- 6. The spreading of petroleum contaminated soil at this land treatment site may not occur prior to April 1, or after November 1.

We believe these actions will provide treatment of the excavated petroleum contaminated soil. The MPCA reserves the right to require additional work if this is determined necessary to protect public health and the environment. This letter does not release any person from liability for this contamination. In addition, this letter does not address the adequacy of cleanup or investigative work completed or yet to be completed at the leak site.

This approval provides eligibility under Minn. Stat. § 115C.09, subd. 2(a)(1) (1992) for Petrofund reimbursement of eligible cleanup costs associated with this leak site that have been incurred up to the date of this letter. Applications for reimbursement must be made directly to the Petro Board by responsible persons and eligible volunteers. The Petro Board makes the final decision on reimbursement. Reimbursement decisions are based on factors such as the adequacy of cleanup, reasonableness of cost, compliance with notification laws and cooperativeness with the MPCA. Please be aware that additional costs incurred by spreading soil at depths less than those indicated in MPCA's approval letters have generally not been reimbursed by the Petro Board.

Mr. Joel Best and Mr. Dennis Nelson August 9, 1996 Page Three

Please note that this approval applies only to the process of land treatment of the petroleum contaminated soil. This approval should not be construed to constitute a finding that the volume of contaminated soil excavated at the above-referenced leak site was appropriate.

Please contact me at 507/537-6493, if you have any questions.

Sincerely,

Nancy Hennen

Pollution Control Specialist

Many Henren

Tanks and Emergency Response Section

Hazardous Waste Division

MPCA, Marshall Regional Office, Marshall

cc: Roger Berggren, McLeod County
Edmund Ehrke, Helen Township
Bob Mathews
John Landwehr, Agassiz Environmental
Petrofund, Department of Commerce
Soil treatment log
File (2)



August 17, 1994

Mr. Joel Best
P.O. Box 604
Hector, Minnesota 55342

RE: Removal of Petroleum Storage Tanks

Site: 100 Main Street, Hector, Renville County

Site ID#: LEAK00003899

Dear Mr. Best:

Thank you for your letter dated April 27, 1994, updating the Minnesota Pollution Control Agency (MPCA) on the information you have regarding the above-referenced site. According to the MPCA records and your letter, it appears there are five underground storage tanks which are currently out of use and not yet been removed. Please be aware that these tanks are subject to Federal and State regulations governing underground storage tank systems.

Tanks that have been abandoned for one year or longer must meet all upgrade requirements and be place in service, or be permanently closed. You can permanently close your tanks by either removing them from the ground or by having them filled in placed using either concrete slurry or a urethane foam product which has been approved by the Minnesota State Fire Marshal's office. At the time of permanent closure, a soil sample must be taken from beneath the tanks and all dispensers that are removed. All work performed on the tank system during closure must be performed by a certified contractor.

In this regard, please submit to my attention your plans to either remove or properly abandon the above mentioned tanks. Please send this information within 30 days of the date of this letter. For purposes of managing this site, I request copies of analytical data from the tank system removal/closure.

In your most recent letter, you mentioned a course that educates tank owners on the process of removing tanks. Please contact David Lein at the MPCA 612/297-8663 for more information regarding this course. It is my understanding that this course educates tank owners about tank removals, however, does not certify tank owners to remove their own tanks. Perhaps David Lein can address your question more specifically.

Enclosed is some information regarding the Petroleum Tank Release Cleanup Account (Petrofund) which is available for costs (up to 90%) associated with any investigation and clean up activities related to a petroleum release from storage tanks. Please note that costs related to the removal of the tanks are not covered by Petrofund. The account is administered by the Petroleum Tank Release Compensation Board (Petro Board) which is part of the Department of Commerce. All questions about eligibility and reimbursement should be directed to the Petro Board at 612/297-1119 or 612/297-4203.

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Mr. Joel Best Page 2 August 17, 1994

If you have any questions concerning this letter or need additional information, please call me at 612/297-8578.

Sincerely

Sandra L. Miller-Moren
Pollution Control Specialist
Cleanup Unit I
Tanks and Spills Section

SLM: 1t

Enclosure

cc: Mary Mueller, City Clerk, Apple Valley
Marv Calvin, Fire Chief, Apple Valley
Doug Knutson, Renville County Solid Waste Officer, Olivia



J 1 1 1

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

March 3, 1994

Mr. Joel Best 30 Parkview Lane Hector, Minnesota 55342

RE: Petroleum Storage Tank Release Investigation and Corrective Action Site: 100 Main Street, Hector

Site ID#: LEAK00003899

Dear Mr. Best:

On September 25, 1987, the Minnesota Pollution Control Agency (MPCA) staff was notified that a release of petroleum occurred from storage tank facilities that you own and/or operate at the site referenced above.

A recent review of our files shows that we have not received either an Excavation Report or a Remedial Investigation/Corrective Action Design (RI/CAD) report. MPCA staff requests that you take the steps necessary to investigate and clean up the petroleum release and submit either an Excavation Report or RI/CAD report within 90 days of receipt of this letter. Failure to meet this deadline may result in reduced reimbursement from the Petrofund and/or enforcement action taken against you by the MPCA.

Please refer to MPCA fact sheets for information regarding the scope of investigations required at petroleum release sites. MPCA staff requires that the site investigation fully define the extent and magnitude of soil and ground water contamination caused by the release. We reserve the right to reject proposed corrective actions if the requirements of the site investigation have not been fulfilled.

If you have not already done so, we recommend that you hire a qualified consulting firm who has experience in conducting petroleum release site investigations and corrective actions. The MPCA requires that the site investigation fully define the extent and magnitude of the soil and ground

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Mr. Joel Best Page 2 March 3, 1994

water contamination caused by the release. In addition, you must notify the MPCA within 24 hours if discover free-floating petroleum product on the surface of the ground water.

If you have any questions concerning this letter or need additional information, please call me at 612/297-8578. Please reference the above

Sincerely,

Sandra Miller-Moren
Project Manager
Cleanup Unit I
Tanks and Spills Section

SMM: bah

cc: Mary Mueller, City of Apple Valley
Ray Erickson, Dakota County

POLLUTION (TRO

TROL AGENCY

STATE OF MINNESOTA

SF-00006-05 (4/86)

Office Memorandum

DATE: 4-9-91

LEAK00000068 File-Union Co-op, Hector

FROM :

TO :

Patrick Hanson

Tanks and Spills Section

Hazardous Waste Division

PHONE :

643-3428

SUBJECT :

COST RECOVERY

In 1981, Union Co-op reported a gasoline release from a underground storage tank or their property. Strong petroleum odors were reported in a residence near the site and free product was observed on the sanitary sewer flowage. Union Co-op installed a recovery system. This site was assigned LEAK00000068. In 1987 petroleum vapors were reported in several buildings and in the sanitary sewer. Union Co-op was suspected to be the responsible party by the Minnesota Pollution Control Agency (MPCA) staff. Union Co-op was unwilling to take over the petroleum vapor problem concerning the sanitary sewer. At this point the MPCA authorized Twin City Testing to vent the sewer and to conduct a subsurface investigation to determine likely protential parties.

The MPCA used federal funds (Lust Trust) to pay Twin Cities Testings, in the amount of \$16,279.76, for both the emergency and subsurface investigative work.

In a June 1988, Twin City Testing issued a report to the MPCA which concluded that a clear, identifiable responsible party concerning the vapor problem could not be determined. The city has not notified us of any additional vapor problems since 1987. MPCA staff believe the vapor problem was caused by gasoline spill from an unknown responsible party. For this reason I'm recommending that we close out the Fund Finance portion of this file and not seek cost recovery. LEAK00000068 file will stay open until Union Co-op Twin City Testing during their investigation, Best property (old gasoline station) and Bargman Oil Company. Each of these sites have been assigned LEAK numbers and will be managed as individual projects.

MINNESOTA POLLUTION CONTRO AGENCY

Route to: (1) File (2) (3) (4)
OFFICE MEMORANDUM
Location: Hector M/NN Location: Hector M/NN (City, Virlage, Township, Section, Range, County, etc.) Subject: Lesson to 12-8-87 Letter
By Whom:
Items to be Covered: (1) Those present and/or those interviewed (2) Situation (3) Further action, follow-up, recommendations
1) Joel BEST , HECTOR, MN.
) called to inform me that he is financially
emable to pay for envertigation and clean
up, but that be will cooperate with en
that to lie knowledge, none of live tank
leaked, although be did ash what the State
would do if one of his tanks did in for
lede and was identified as the source.
lede and was identified as the sound.) Continue w/ preliminary investigation (TCT)
PO-00273-01 (8/79)



CERTIFIED MAIL
RETURN RECEIPT REQUESTED

December 2, 1987

Mr. Steve Hackbarth Tires Plus, Incorporated 113 East 6th Street Chaska, Minnesota 55318

Dear Mr. Hackbarth:

Re: Tires Plus, Incorporated, Hector, Minnesota

The Minnesota Pollution Control Agency (MPCA) is currently investigating the release of petroleum product in Hector, Minnesota. We understand that Mr. Joel Best leased a parcel of land located at 100 Main Street, Hector, Minnesota to Tires Plus, Incorporated from 1982 until 1986. We have reason to believe that Tires Plus, Incorporated removed and replaced one or more underground petroleum storage tanks during this period. We want to know the fate of the tank(s).

Enclosed is a questionnaire that asks for information related to the tanks, the release of petroleum product in Hector, and locational information. Please answer all the questions as thoroughly as possible regardless of whether the tanks were removed and are no longer at the above location. Please return the questionnaire and your response to me within five (5) working days of the date of this letter.

For your information, the Petroleum Tank Release Cleanup Act, Minn. Stat. Ch. 116C. (Supp. 1987) (copy enclosed) requires that a person owning or operating a tank at anytime during or after a release furnish to the MPCA any information that a person may have or may reasonably obtain that is relevant to the release. Your cooperation in providing this information will be to your advantage.

Mr. Hackbarth Page Two

- N " 1 15

Should you have any questions or want further information, please call me at 612/296-7974.

Sincerely,

John R. Moeger Project Leader

Tanks and Spills Section Hazardous Waste Division

JRM/pfp

Enclosures

cc: City of Hector, City Clerk Joel Best, Hector, Minnesota MPCA, Marshall Regional Office

Barbara Freese, State Assistant Attorney General



December 8, 1987

Mr. Joel Best 30 Parkview Lane Hector, Minnesota 55342

Dear Mr. Best:

The Commissioner of the Minnesota Pollution Control Agency (MPCA) has reason to believe you may be responsible for a release of petroleum from a storage tank in Hector, Minnesota. The MPCA is prepared to begin investigating the area to determine the exact source of this release.

You informed me in our telephone conversation of November 16, 1987 that the tanks on your property were installed by your lessee Tires Plus, Inc., and that they operated and still own the tanks. We are sending a letter similar to this one to Tires Plus, Inc. However, we are also sending this letter to you because it is possible that ownership of the tanks, as fixtures to your land, may have reverted to you. You may wish to consult with an attorney regarding the exact status of the tanks, because if you do own them, you too will be considered a responsible party under the Act.

Under Minnesota's new Petroleum Tank Release Cleanup Act, you are a "responsible person" with regard to this release if you are or were an owner or operator of a tank at any time during or after a release. Responsible persons under this Act are required to clean up the release, and they are liable for any costs incurred by the MPCA in investigating or cleaning up the release. Responsible persons may also be eligible under the statute for partial reimbursement of their own investigation and cleanup costs; however, that reimbursement depends in part on their cooperation with the MPCA.

If you are a responsible person with regard to this release, or believe you may be, this is your opportunity to commit to investigating the release either on your own or in concert with others presumed to be responsible persons. The MPCA is prepared to assist you in your investigation, overview your efforts, and review the results.

1. Minn. Stat. § 115C (1987 Supp.)

Filone:
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Mr. Joel Best Page Two

If you or other potential responsible parties do not commit to investigating the release by December 16, 1987, we will assign our contractors to do the investigation. As stated above, if you are found to be responsible for the release, we could seek reimbursement of our costs from you. Even if you are not responsible for the release, please cooperate with any investigation the state's contractors conduct. All persons have a duty under the Act to provide, when requested, whatever information they have or could reasonably obtain that is relevant to the release.

If you are unwilling or financially unable to conduct the necessary investigation and cleanup, please inform me by December 16, 1987. The MPCA does not intend to pursue cost reimbursement from responsible persons who are truly unable to pay for this work.

I am the Project Leader for this site. You may contact me at 612/296-7974. All correspondence regarding this site should be addressed to me at the Tanks and Spills Section, Minnesota Pollution Control Agency, 520 Lafayette Road, St. Paul, Minnesota 55155.

Sincerely,

John R. Moeger Project Leader

Tanks and Spills Section Hazardous Waste Division

John L. Molgle

JRM/pfp

cc: Renville County Public Health Department City of Hector, City Clerk MPCA, Marshall Regional Office Barbara Freese, Special Assistant Attorney General

MINNESOTA POLLUTION CONTROL AGENCY

Route to: (1) File (2) (3) (4)
OFFICE MEMORANDUM
Location: Hector MV. (City, Village, Township, Section, Range, County, etc.)
Subject: Joel Best Response PART I
By Whom: Date:
Items to be Covered: (1) Those present and/or those interviewed (2) Situation (3) Further action, follow-up, recommendations
1) Joel BEST, OWNER OF PROPERTY LEASED TO TIRES
PLUS 612-848-2365 (Best PHONE #)
2) called Mr. best to clarify Part I Submitted. He
Leased the property to Tikes Plac ~ 1982. Tikes
Plus WANTED EXPANSED Gasoline Services So THEY
uplaced Existing 1000 and 2000 tanks wiTH Two
bood gAL. TANKS. TANKS Removed WERE INTACT, LITTLE
TO NO CORROSION - Mr. BEST BID NOT KNOW WHO REPLACED
THE TANKS BUT GAVE ME A MR. STEVE HACK BARTH,
TIRES PLUS, CHASKA WHO WOULD KNOW, TIRES PLUS (HECTOR
WENT OUT OF BUSINESS / WALKED OUT IN MARCH, 19806
TANKS HAVE BEEN EMPTY SINCE THEN AND STATION IS
closed, MR BEST OFFERED INFORMATION ON UNION COOP
AND BARGMANS. SAYS GASOLINE ODORS COME AND go when
Tan TRICKS FILL up AT THE COOP; Rumok IN HECTOR THAT
BARGMAN REPLACED TANKS BOCAUSE OF LEAKERS.
3) IT Appeals TIRES PLUS ARE OWNER'S OF THE TANIS.
Morees a Contract Inform PRP'S Incl. Tires Place
m-00272-01 (8/79) of (5.70) in the t

PART I



- 101 S. Main St., Hector, MN 55342
- Joel J. Best, Box 604, Hector, MN 55342 В. Leased to Tires Plus, Feb., 1983 to March, 1986.
 - 2. Ray Ahl
 - Joel Best, 1981 to present Ray Ahl, unknown to 1981
 - Service station and repairs.
 - Unknown.

C.

D. 1. Ash Ave. West and Main St. City offices have maps of water, sewer and streets.

How Marry?

F. New tanks 1983

6,000 gal.

- Steel tanks with rust-preservative coating
- Empty since March ? why
- 5. Gas
- 6. See map
- 7. No loss of any product
- Yes, coated tank
- Unknown, along side of tanks 9.
- 10. Clay base and sand backfill
- No spills or leaks that I know about.
- Η. None.

ColROSION yes) I.

- 2. no 3. no
- yes
- 5. owner, yes
- 6. none
- soil condition was dry

- J. None
- K. None
- L. None



CERTIFIED MAIL
RETURN RECEIPT REQUESTED

September 25, 1987

Mr. Joel Best 30 Park View Lane Hector, Minnesota 55342

Dear Mr. Best:

Re: Petroleum Storage Tank Release Investigation and Corrective Action

Site: Hector, Minnesota Site ID #: LEAK00000068

As you may know the Minnesota Pollution Control Agency (MPCA) is investigating a release of petroleum and subsequent contamination of soil and ground water in the City of Hector. The first report of the release was made to MPCA staff on February 27, 1981. The MPCA would like your assistance in identifying the responsible person regarding this release.

Federal and State laws require that persons responsible for storage tank releases notify the MPCA of the release, investigate the extent of the threat to public health, welfare or the environment caused by the release and take actions needed to ensure that the release is cleaned up and the public health, welfare or the environment protected.

In addition, the Petroleum Tank Release Cleanup Act requires that a person owning or operating a tank at any time during or after a release furnish to the MPCA Commissioner any information that person may have or may reasonably obtain that is relevant to the release.

Enclosed please find the "Contents of Petroleum Tank Release Investigation Report". At this time the MPCA is requesting that you complete Part 1 of the document and address the questions on pages 3-5.

You should answer these questions in regard to your property at 101 Main Street, Hector, and send the information within 15 working days of your receipt of this letter.

Mr. Joel Best Page Two

The MPCA may require additional investigation, corrections or information regarding the site, if the information generated by the Remedial Investigation or new information from another source indicates that additional work is needed.

The MPCA project leader for your site is David Dally. You can reach this project leader by telephone at 612/296-8572. Correspondence should be addressed to:

David Dally
Minnesota Pollution Control Agency
Tanks and Spills Section
Hazardous Waste Division
520 Lafayette Road North
St. Paul, Minnesota 55155

Please feel free to contact the project leader at any time you need information or assistance in these matters. A similar letter regarding this situation is being sent to the following parties:

Paul Bargman Scott Rohlick

If there are other parties who may be responsible for the release, please provide their names and current addresses and relevant information to the project leader.

Thank you.

Sincerely,

David W. Dally Project Leader

Tanks and Spills Section Hazardous Waste Division

DWD:jcj

Enclosures

cc: Doris Riehter, City Clerk Hector Fire Department



CERTIFIED MAIL
RETURN RECEIPT REQUESTED

SEP 25 1987

Mr. Joel Best 30 Park View Lane Hector, Minnesota 55342

Dear Mr. Best:

Re: Petroleum Storage Tank Release Investigation and Corrective Action

Site: Hector, Minnesota Site ID #: LEAK00000068

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Mr. Joel Best Page Two

SEP 25 1987

The MPCA may require additional investigation, corrections or information regarding the site, if the information generated by the Remedial Investigation or new information from another source indicates that additional work is needed.

The MPCA project leader for your site is David Dally. You can reach this project leader by telephone at 612/296-8572. Correspondence should be addressed to:

David Dally
Minnesota Pollution Control Agency
Tanks and Spills Section
Hazardous Waste Division
520 Lafayette Road North
St. Paul, Minnesota 55155

Please feel free to contact the project leader at any time you need information or assistance in these matters. A similar letter regarding this situation is being sent to the following parties:

Paul Bargman Scott Rohlick

If there are other parties who may be responsible for the release, please provide their names and current addresses and relevant information to the project leader.

Thank you.

Sincerely,

David W. Dally Project Leader

Tanks and Spills Section Hazardous Waste Division

DWD:jcj

Enclosures

cc: Doris Riehter, City Clerk Hector Fire Department Spill #23256

Hector - Gasoline vapors in hardware store
March 29, 1996

John E. Aho April 10, 1996

Bay West was contracted to investigate and remedy, if necessary, these gasoline vapors in Hector. Also, Craig Schafer, the spills responder from our Marshall office, went to Hector to assess the situation. Their reports are in the spills file (see DK).

This is a recurrence of an old problem dating to at least the early '80s. There are 14 leak sites identified in Hector. Three of these sites are candidates for being the source of these vapors. The sites are:

Joel Best Property
Union Coop Oil
Phillips 66
Leak ID 3899
Leak ID 0068
Leak ID 3900

The Phillips station in adjacent to the store which had vapors, the Joel Best site is across the street from the Phillips station and hardware store, and the Coop is half a block south. Leak site 3900 is closed. Leak site 3899 is open because the tanks were never removed or abandoned properly. Leak site 68 is open and an RI has recently been reviewed.

The vapors apparently entered the building via the sanitary sewer through two basement floor drains. It is highly probable that ground water contamination at the Coop periodically intercepts and infiltrates the sewer line. It is not known if there is soil and ground water contamination at the other two sites. Their proximity to the sewer line and to the impacted building dictates further investigation at both sites. Removal of the tanks or other abandonment procedures at the Best property will result in soil samples being taken. These samples should be carefully taken to ensure an accurate assessment of the site as a potential source or contributor to the vapor problem. The Phillips 66 site should be reopened and an investigation of soil and ground water conducted.

Dick Kable is will complete the contractual arrangements for the Bay West work. Since the vapors dissipated there is no remaining emergency action needed. Emergency Response is available if vapors return. For now, we will suspend activity and rely on LUST staff to investigate the problem.



Bey West Inc. Rve Empire Drive St. Peul, Minnesote 55103-1867 612-281-0456 FAX 281-0099 1-800-278-0456

TELECOMMUNICATION	TRANSMITTAL
-------------------	-------------

			1.96
DATE	05/30/96 3:1	6 PM	6596
TO Addressee:	Mr. Jonh Aho	YV	
Company:	MPCA	IY	1
Fax No.:	297-8676	Phone:	297-8660
FROM Originator:	Edward J. Bacig		
From Phone:	291-3414		
and may contain information under applicable law. If the employee or agent responsible hereby notified that any districtly prohibited. If you	n that is privileged, e reader of this mes ble for delivering the esemination, distribu- have received this ad return the original	confidentăți sage la noi message în tion, or cop communicat	entity to which it is acciressed, i, and exempt from disclosure the intended recipient, or the the intended recipient, you are sying of this communication is tion in error, please notify us us at the above address via the
	a a		
Title of Document:			
Analytical Results for Apri	Sampling of Monit	oring Wells	in Hector Minnesota
Comments:	ж.		
Dear Mr. Aho,			
Monitoring wells MW-1 co 130 ppb, Benzene 1.9 ppb tetrahydrofuran 2.2 ppb. acetone 67ppb, benzene 16 ppb, tert-butylbenzene 16 ether 5.6 ppb, MTBE 210 contains several other VO me at 291-3414 if you hat the opportunity to work w	ijacent to Snipe Harentains elevated core, sec-butylbenzene MW-2 contain elevated ppb, 1,2 dichloroet ppb, Tolune 64 ppb C compounds with MPCA personne	dware (Fig neentrations 1.1 ppb, I ated concis enzene 21 thane, eth; o, and xyks elevated comments of on this pu	ure 1) In Hector Minnesota. s of GRO (4700 ppb), DRO MTBE 51ppb, and ntrations of DRO 2300 ppb, ppb, sec-butylbenzene 100 libenzene 250 ppb, ethyl nes 436 ppb. MW-2 also oncentrations. Please call s. Bay West appreciates roject.
Please call the Originator at 512-291- Thank you.			problems receiving this transmission.
	ORIGINALS FORWARDED		_
		First Class M :	i e/UPS svemiskt er 2-day servica
		Originals not f	
3)	

1

HANNOUT SEMEN SURVEY LOCATION HOWITHING WELL LOCATION IN USE UNDERGROUND STORAGE TANK LOCATION MOT IN USE UNDERGROUND STORMSE TANK LOCATION BIRCH AVENUE MAN STREET HARDWARE MASE OF **1**22 N-10 SAN CO PHILPS 1.50 ASH AVENUE a Į RAILROAD TRACKS SV-130 AME 3ME 3VE II. DEAM K.M. 4/1/34 14 NOW THESE H COOR COLFAX AVENUE BAY WEST Inc. FIGURE !

File 960114

American Science CORPORATION

11 EMPIRE DRIVE, SAINT PAUL, MN 55103

TEL: 612-291-9472 FAX: 612-291-9475

May 7, 1996

Bay West, Inc. 5 Empire Drive St. Paul, MN 55103

Attn:

Mr. Ed Bacig

Client Project ID.:

960114 PO # 12:90

(COC: GW-3358)

American Science Project No.:

91-6798

Samples Collected:

April 19, 1996

The following are results from the samples you submitted for analysis on April 19, 1996.

Please contact me if you have any questions or comments.

Sincerely,

Steven Petersen Project Manager

SP/ly

encl.

The Original Goldenrod Invoice is attached to the front of your report. Please forward to accounts payable.

Client Project ID: 960114

Chain of Custody Reference: GW-3358

Report Date: 5/7/96

GF:O IN WATER

Sa	mple ID:	960114- MW-1		960114- MW-2		Trip Biank
Lab sa	mple No:	64895		64896		64898
Sample C	Carrier Di Di G			4/19/96		NA
Sample A				4/26/96		4/26/96
	QL		QL		QL_	
Analytes	µg/L	µg/L	µg/L	µg/L	μg/L	µg/L
TPH-Gasoline Range Organics (GRO)	1000	4700	100	ND	100	ND
pH		2		2		2
Other (See Key)		7,9		7		7

Method: Wisconsin DNR GRO Modified All samples received on Ice unless otherwise noted.

Key

- 1. Sample odor detected.
- 2. Unidentified but detected compounds.
- 3. Analysis holding times exceeded.
- 4. Sample received by Laboratory beyond 4 days of collection.
- 5. Samples not received on ice, temperature reported.
- 6. QC sample(s) out of control.
- 7. Sample not preserved by Laboratory, pH reported.
- 8. Sample vials preserved by Laboratory, pH not reported.
- 9. Sample run at dilution.

ND = Not Detected, concentration less than Quantitation Limit.

QL = Quantitation Limit

NA = Not Applicable

Client Project ID: 960114

Chain of Custody Reference: GW-3358

Report Date: 5/7/96

DRO IN WATE?

S	ample iD:	960114- MW-1		960114- MW-2
Lab s	ample No:	64895		64896
	Collected:	4/19/96		4/19/96
	Extracted:	4/26/96		4/26/96
	Analyzed:	5/1/96		5/1/96
•	QL "		QL	
Parameter	µg/L	pgAL	μg/L	μg/L
TPH-Diesel Range Organics (DRO)	100	430	100	2300
pH		1.6		1.6
Other (See Key)		8		8

Method: Wisconsin DNR DRO Modified

All samples received on ice unless otherwise noted.

Key:

- 1. Sample odor detected.
- 2. Unidentified but detected compounds.
- 3. Analysis holding times exceeded.
- 4. Sample received by Laboratory beyond 4 days of collection.
- 5. Samples not received on ice, temperature reported.
- 6. QC sample(s) out of control.
- 7. Samples not extracted within 7 days of collection.
- 8. Containers not supplied with preservative, pH reported.
- 9. Containers supplied with preservative, pH not reported.
- 10, Sample run at a dilution.

ND = Not Detected, concentration less than Quantitation Limit.

QL = Quantitation Limit

Client Project ID: 960114
Chain of Custody Reference: GW-3358

Report Date: 5/7/96

Purgeable Halogenated and Non-Halogenated Compounds (MDH 465D Compound List)

	Sample ID:	960114- MW-1		960114- MW-2		Field	Trip
	Lab sample No:	64895	1	64896		Blank 64897	Blank 64898
	Sample Collected:	4/19/96		4/19/96		4/19/96	
	Sample Analyzed:	5/3/96		5/3/96		5/2/96	NA
	QL	3/3/90	J QL	3/3/96	QL	B/2/90	5/2/96
Analytes	µg/L	μg/L	µg/L	µg/L	μg/L	μg/L	μg/L
Acetone	5.0	ND	5.0	87	5.0	ND	ND
Allyl Chloride	1.0	ND	1.0	ND	1.0	ND	ND
Benzene	1.0	1,9	86	1400	1.0	ND	ND
Bromobenzene	1.0	ND	1.0	ND	1.0	ND	ND
Bromochloromethane	1.0	ND	1.0	ND	1.0	ND	ND
Bromodichloromethane	1.0	ND	1.0	ND	1.0	ND	ND
Bromoform	1.0	ND	1.0	ND	1.0	ND	ND
Bromomethane	1.0	ND	1.0	ND	1.0	ND	ND
Butylbenzene, n-	1.0	ND	1.0	21 4	1.0	ND	ND
Butylbenzene, sec-	1.0	1.1	86	100	1.0	ND	ND
Butylbenzene, tert-	1.0	ND	1.0	16	1.0	ND	ND
Carbon Tetrachloride	1.0	ND	1.0	ND	1.0	ND	ND
Chlorobenzene	1.0	ND	1.0	ND	1.0	ND	ND
Chloroethane	1.0	ND	1.0	ND	1.0	ND	ND
Chloroform	1.0	ND	1.0	ND	1.0	ND	ND
Chloromethane	1.0	ND	1.0	ND	1.0	ND	ND
Chlorotoluene, 2-	1.0	ND	1.0	ND	1.0	ND	ND
Chlorotoluene, 4-	1.0	ND	1.0	ND	1.0	ND	ND
Dibromochloromethane	1.0	ND	1.0	ND	1.0	ND	ND
Dibromo-3-chloropropane	1.0	ND	1.0	ND	1.0	ND	ND
Dibromoethane, 1,2-	1.0	ND	1.0	ND	1.0	ND	ND
Dibromomethane	1.0	ND	1,0	ND	1.0	ND	ND
Dichlorobenzene, 1,2-	1.0	ND	1.0	ND	1.0	ND	ND
Dichlorobenzene, 1,3-	1.0	ND	1.0	ND	1.0	ND	ND
Dichlorobenzene, 1,4-	1.0	ND	1.0	ND	1.0	ND	ND
Dichlorodifluoromethane	1.0	ND	1.0	ND	1.0	ND	ND
Dichloroethane, 1,1-	1.0	ND	1.0	ND	1.0	ND	ND
Dichloroethane, 1,2-	1.0	ND	1.0	6.0	1.0	ND	ND
Dichloroethene, 1,1-	1.0	ND	1.0	ND	1.0	ND	ND
Dichloroethene, c-1,2-	1.0	ND	1.0	ND	1.0	ND	ND
Dichloraethene, t-1,2-	1.0	ND	1.0	ND	1.0	ND	ND
Dichlorofluoromethane	1.0	ND	1.0	ND	1.0	ND	ND
Dichloropropane, 1,2-	1.0	ND	1.0	ND	1.0	ND	ND
Dichloropropane, 1,3-	1.0	ND	1.0	ND I	1.0	ND	ND
Dichloropropane, 2,2-	1.0	ND	1.0	ND	1.0	ND	ND

Client Project ID: 960114

Chain of Custody Reference: GW-3358

Report Date: 5/7/96 (Continued)

Purgeable Halogenated and Non-Halogenated Compounds (MDH 465D Compound List)

	Sample ID:	960114-] .	960114-		Field	Trip
	Sample ID.	MW-1		MW-2		Blank	Blank
	Lab sample No:	64895		64896		84897	64898
	Sample Collected:	4/19/96]	4/19/96		4/19/96	NA
	Sample Analyzed:	5/3/96		5/3/96		5/2/96	5/2/96
	QL		QL		QL		
Analytes	µg/L	μg/L	µg/L	µg/L	µg/L_	µg/L	µg/L
Dichloropropene, 1,1-	1.0	ND	1.0	ND	1.0	ND	ND
Dichloropropene, c-1,3-	1.0	ND	1.0	ND	1.0	ND	ND
Dichloropropene, t-1,3-	1.0	, ND	1.0	ND	1.0	ND	ND
Ethylbenzene	1.0	ND	86	250	1.0	ND	ND
Ethyl Ether	1.0	ND	1.0	5.6	1.0	ND	ND
Hexachlorobutadiene	1.0	ND	1.0	ND	1.0	ND	ND
Isopropylbenzene	1.0	ND	1.0	13	1.0	ND	ND
Isopropyltoluene, p-	1.0	ND	1.0	1.4	1.0	ND	ND
Methyl Ethyl Ketone	1.0	ND	1.0	20	1.0	ND	ND_
Methyl Isobutyl Ketone	1.0	ND	1.0	3.0	1.0	ND	ND
Methyl t-Butyl Ether	1.0	51	86	210	1.0	ND	ND
Methylene Chloride	1.0	ND	1.0	ND	1.0	ND	ND
Naphthalene	1.0	ND	1.0	59	1.0	ND	ND
Propylbenzene, n-	1.0	ND	1.0	14 - 4	1.0	ND	ND
Styrene	1.0	ND	1.0	2.6	1.0	ND	ND
Tetrachloroethane, 1,1,1,2-	1.0	ND	1.0	ND	1.0	ND	ND
Tetrachloroethane, 1,1,2,2-	1.0	ND	1.0	ND	1.0	ND	ND
Tetrachloroethene	1.0	ND	1,0	ND	1.0	ND	ND
Tetrahydrofuran	1.0	2.2	1.0	48	1.0	ND	ND
Toluene	1.0	ND	1.0	64	1.0	ND	ND
Trichlorobenzene, 1,2,3-	1.0	ND	1.0	ND	1.0	ND	ND
Trichlorobenzene, 1,2,4-	1.0	ND	1.0	ND	1.0	ND	ND
Trichloroethane, 1,1,1-	1.0	ND	1.0	ND	1.0	ND	ND
Trichloroethane, 1,1,2-	1.0	ND	1.0	ND	1.0	ND	ND
Trichloroethene	1.0	ND	1.0	ND	1.0	ND	ND
Trichlorofluoromethane	1.0	ND	1.0	ND	1.0	ND	ND
Trichloropropane, 1,2,3-	1.0	ND	1.0	ND	1.0	ND	ND
Trichlorotrifluoroethane	1.0	ND	1.0	ND	1.0	ND	ND
Trimethylbenzene,1,2,4-	1.0	ND	1.0	ND	1.0	ND	ND
Trimethylbenzene,1,3,5-	1.0	ND	1.0	57	1.0	ND	ND
Vinyl chloride	1.0	ND	1.0	ND	1.0	ND	ND
Xylene, m,p-	1.0	ND	86	380	1.0	ND	ND
Xylene, o-	1.0	ND	1.0	56	1.0	ND	ND

Method: MDH 465 Modified

ND = Not Detected, concentration less than Quantitation Limit.

QL = Quantitation Limit NA = Not Applicable

L11-6110	CHAIN-OF-CUSTODY	. i	GW- 3358	ANALYSIS CODES	- Ust any additional parameters in the "Description / Comments" column.	BTEX, MTBE (EPA BO20)	(EPA 60/602-8010/8020) VOCs (by GC/MS) (FPA 62/70240)	Semi-Volatiles (by GC/MS) (EPA 625/8270) VOOs- Water/Soil	(MDH 465 liet) Pentachlorophenol (PCP) (EPA 604/8040)	GEPA GOARBOAD)	PCBs/Pesticides (EPA 508/8080)	(EPA 610/8102/8310) srbicides (EPA 615/8150)	Lead (total)(dissolved) RCRA Metels: (8)	Lend, Cadmium, Chromium BOD FEBA AR 11	COD (EPA 410.1) - pH <2 with N/BO,	(EPA 190, W169.2) ONGrease (EPA 413, W9071)		TPH (9020 modified)			
		SAMPLE RETENTION	DISPOSE	- Cross out	- List any a "Descripti	<u> </u>	8 6	Semi-	8 1	OZ Phenois (EPA 60 08 Phhalates	OB PCBS	Ĭ.	12 Lead (14 Land,				12 HT 26	2 2		
RECOR	Beco	SAMPLE	RETURN	MENTS	DESCRIPTION / COMMENTS	ENTS		EN EUR	64699	91349			4/23/46	(f. A)	0 0	on be (4°C).	anol Rope of 1:1	happe of 1:1			
WATER CHAIN-OF-CUSTODY RECORD	SEMPRESULTS TO: 6.	TURNAROUND REQUEST	nocont	ESCRIPTION / COMA		503 H9 1-MW + 611096	2-MW - 1/1096	GELS Slank	1			ήμ	1290 per 60	19/9/ TBAE	Preservetive: All samples reuet be preserved	where specified otherwise. GROs -ool precerved with methanol water precerved with 3 drops of 1:1	VOCs -ventor preserved with 3 deeps of 1:1 MCL DRDs -ventor preserved with 5 and of 1:1	HCL Math:	W-Water L-Liquid Sample S-Soil Sample	SU = Solids Sample SL = Sludge Sample O = Other (Specify	
CHAIN	Hm. clci.	MANAGER	2			%	96						子0分		TIME	, 151C					
ATER		PROJECT MANAGER	61	ANALYSIS		62,19	05,19	, So	02/50					3	DATE	1/4/400					
		PROJECT NUMBER	4/10911	NUMBER 4 TYPE OF	CONTAINER	71X1 7~84.89	71X 1	3×20m	JWHXZ					NTELATION S	ACCEPTED BY	Hunsen					
ਲੋ	Š	A.	07	XIHT	VW	7	3	3	3						L	2					
		100		SAMPLE	TIME	36-11-08	4-19-96	15-05-16 16-65-16						43	RELINCUISHED BY	DU					
		Say Wool		UMBER			7-MH	Lank		-				links	METINOL	MY MY	0				
			3	SAMPLE NUMBER		960114-MW-1	960114-MW-2	Field Blowk	12.P					7	NEW NO.	1-4					
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MAR 2 6 1997

MPCA, HAZARDOUS

WASTE DIMISION

March 24, 1997

6045

Ms. Stacy Hendry
Tanks and Emergency Response Section
Minnesota Pollution Control Agency
520 Lafayette Road North
St. Paul, MN 55155-4194

RE: Joel Best Property

Hector, Minnesota

Leak # 3899

Dear Ms. Hendry:

Agassiz is conducting the remedial investigation RI at the above referenced site. Monitoring wells were installed in January 1997, and the first round of groundwater samples were collected. Agassiz expects to complete the RI field work during the second quarter of 1997 and submit the RI report this coming summer.

If you have any comments or questions, please call me at 767-2525.

Respectfully,

Terrance Muller, CHMM

Project Manager

AGASSIZ ENVIRONMENTAL SYSTEMS, INC.

encl.

cc: Mr. Joel Best, Hector, Minnesota

KECEIVED

NOV 16 1994

MPCA, HAZARDOUS WASTE DIVISION

Minnesota Pollution Control Agency 520 Lafayette Road North St. Paul, MN 55155-4194

11 November 1994

ATTN: Sandra Miller-Moren

RE: Removal of Petroleum Storage Tanks

SITE: 100 S. Main Street, Renville County

SITE ID#: LEAKOOOO3899

Dear Ms. Miller-Moren,

This is a follow-up to my letter of 9/14/94 regarding efforts to have our site inspected.

On 10/7/94, a meeting was scheduled between myself and Rob Haugen of West Central Environmental Consultants in Willmar, Minnesota. Mr. Haugen did show up at this meeting, however, at the last minute his representative from the excavators was unable to make it.

Our meeting was brief, but it was determined that no actual work could be done on the site until spring due to the excavators' work lead to be accomplished before winter.

Again, I will keep you informed on our progress.

Sincerely,

Joel J. Best

RECEIVED

SEP 19 1994

Joel Best Rt 1, Box 181C Hector, MN 55342 MPCA, HAZARDOUS WASTE DIVISION

September 14, 1994

Minnesota Pollution Control Agency 520 Lafayette Road North St. Paul, MN 55155-4194

RE: Removal of Petroleum Storage Tanks

Site: 100 Main Street, Hector, Renville County

Site ID#: LEAK00003899

Dear Ms. Miller-Moren:

Just a short note to let you know that I have discussed our tank situation with a consultant who will be coming out here to inspect the site.

Since we have just returned from our vacation, I am expecting him to contact me this week. I will keep you informed of the situation.

Sincerely,

Thel I Rest

Please note change of mailing address:

Rt 1, Box 181C Hector, MN 55342 27 April, 1994

KECEIVED

APR 29 1994

MPCA, HAZARDOUS WASTE DIVISION

call con

Minnesota Pollution Control Agency 520 Lafayette Road North St. Paul, MN 55155-4194

RE: Petroleum Storage Tank Release Investigation and

Corrective Action

Site: 100 Main Street, Hector

Site ID#: LEAK00003899

Dear Ms Miller-Moren:

In response to your letter dated March 3, 1994 you indicated that the MPCA was notified (by whom?) in September 1987 that a release of petroleum had occurred at our location. This information is incorrect as there has been no leak or spill at 100 South Main Street, Hector. There are, however, several tanks in the ground which need to be removed.

I regret that action has not been taken yet on removal of these tanks. My job requires that I spend a great deal of time out of state, so I have been unable to give proper attention to this matter. Perhaps the larger problem is that, financially I do not have the resources to fund hiring a consulting firm or excavation expenses.

Some time ago, I spoke to a gentlemen from your Agency who informed me of some altervative procedures. He had said that there was an educational course to teach how I or some other qualified individual could remove the tanks personally.

I would like very much to resolve this tank situation and would appreciate hearing from you soon. I am open to suggestions and will value your assistance in this matter.

If you wish to speak with me directly, my home phone number is (612) 848-2365. My wife can give you the number where I can be reached, or you can leave your number with her and I will contact you.

Sincerely,

Joel g. Best

Joel J. Best

P.S. We no longer live at 30 Parkview Lane, but recieve our mail at P.O. Box 604. Thank You!

List Contract

MATHEWS FARMS

12897 Falcon Ave. Glencoe, MN. 55336 612-864-6060 Fax 320-854-4616

7/29/98

Laurie Kania M.P.C.A. Tanks and Spills 520 Lafayette Road St. Paul, MN. 55155-4194



Re:

MPCA Leak # 3899 Land Applied Soil Monitoring Results of: Joel Best DX Station

Dear Laurie;

In accordance with MPCA guidelines, soil monitoring samples were taken on 6/29/98 from the petroleum contaminated soil applied at Dennis Neslon farm, Glencoe MN. No hydrocarbons were detected.

The attached form, Soil monitoring Results for Land-Applied Petroleum Contaminated Soil, is submitted for your review. In accordance with MPCA guidelines, unless directed otherwise, the owner will perform no further soil monitoring.

Please call me anytime if I can provide you with any additional information.

Sincerely,

Bob Mathews

SOIL MONITORING RESULTS FOR LAND TREATED PETROLEUM CONTAMINATED SOIL (FORM

Minnesota Pollution Control Agency Tanks and Spills Section April 1993

This form must be used for reporting the results of follow-up soil sampling of petroleum contaminated soil has been spread at a land treatment site for a specific batch of soil. Refer to Minn. Rule, ch. 7037 for specific information on monitoring and reporting.

T	DA	CV	CD	Ω	UND
Ι.	DA		r	v	

I. BACKGROUND	X.
A. Generator (and mailing Address):	B. Site from which contaminated soil was generated:
Name: Joel Best Business name: Joel Best DX Station Street/Box: R.R. 2 Box 114 City, Zip: Hector 55342 Telephone: C. Land Treatment Site Owner	MPCA Site ID # LEAK0000_3899 Business name: Joel Best DX Station Street/Box: R.R. 2 Box 114 City, Zip: Hector 55342 County: Renville D: Land Treatment Site Operator
(mailing address):	(and mailing address):
Name: Dennis Nelson Street/Box: 1221 Greeley Ave. City, Zip: Glencoe, 55336 Telephone:	Name: Bob Mathews Street/Box: 12897 Falcon Av. City, Zip: Glencoe, 55336-5324 Telephone: 320-864-6060
E. Person (s) who completed this form:	multi-
Name Bob Mathews Business name: Mathews Farms Street/Box: 12897 Falcon Av. City, Zip: Glencoe, 55336-5324 Telephone: 320-864-6060	FINITE IN
F. Legal Description of Land Treatment Site:	
S.W. 1/4 of N.W. 1/4 of Section Township Name Helen County	ion <u>6</u> Township <u>115</u> <u>Mcleod</u> Range <u>27 W</u>
II . LAND TREATMENT INFORMATION A. Actual date soil was spread : 08/29/96	
B. Dates soil was tilled (since spreading or the real of the real	most recent monitoring report):
C. If land treatment plot was cropped indicate ty	ype of crop and seeding date :None

Soil Monitoring Results--Form D Page 2 April 1993

D. Soil monitoring sampling date: __06/29/98

E. List the soil sample analytical results (total petroleum hydrocarbons, TPH)from the land treatment site. If additional petroleum constituents were required to be reported, list results on a separate attached table.

Sample Number	TPH as Gas or Fuel Oil (circle one) ppm	Sample Number	TPH as Gas or Fuel Oil (circle one) ppm
9861-1	BDL	9861-2	BDL

Note: Copies of laboratory results and chain of custody forms must be attached.

III. LOCAL GOVERNMENT NOTIFICATION INFORMATION

A copy of this form must be sent to the appropriate local government officials before or at the same time that it is submitted to the MPCA. Provide the following for the local government officials to whom copies of this form have been sent:

County Township, City, or

official: Ed Homan Tribal official: Rodney Mathews

Title: Zoning Officer Title: Township Chairman

City, Zip: Glencoe, 55336 Street/Box: 110 th. st.

Telephone: 320-864-5551 City, Zip: Glencoe, 55336
Telephone: 320-864-

Mail completed form and all attachments to:

Laurie Kania

M.P.C.A.

Tanks and Spills

520 Lafayette Road

St. Paul, MN. 55155-4194

Nancy Mortland

M.P.C.A.

Tanks and Spills

700 North 7 th. st.

Marshall, MN. 56258

LEGEND TECHNICAL SERVICE, INC.

TABLE #1 LEGEND No. 98-2350

MATHEWS DRAINAGE & EXCAVATING.

SOIL ANALYTICAL RESULTS

	9861-1 (mg/kg)	9861-2 (mg/kg)	Method Blank (mg/kg)	PQL (mg/kg)
Gasoline range organics	< 5.0	< 5.0	< 5.0	5.0
Surrogate recovery %	95.9	101	88.6	
Date Analyzed	7/02/98	7/02/98	7/02/98	

< = Less than number shown

mg/kg is equal to parts-per-million (as received basis)

PQL = Practical quantitation limit

5.0 REMARKS

The unconsumed samples will be retained by our laboratory for 30 days from the date of this report and then discarded unless other instructions are received by the client.

This report shall not be reproduced except in full, without the written authorization of LEGEND TECHNICAL SERVICES, INC.

Prepared by,

LEGEND TECHNICAL SERVICES, INC.

Brion Krengel

Brian Krengel Project Manager

BK/CB/mv

Chris Bremer

Laboratory Manager

LEGEND TECHNICAL SERVICES, INC. 775 Vandalia Street, St. Paul, MN 55114 - Telephone: 612/642-1150 CHAIN-OF-CUSTODY RECORD Fax: 612/642-1239

		ol	R A		•
_ MATHEWS DRAINAGE & EXCAVATING	Laboratory Project No.:	SI NO.: 40 2000		Analysis/#	Analysis/# of Containers:
F Bob Mathews	Turnaround Time:	<u>e.</u>		- T	
12897 Falcon Ave	Normal	Date Needed:	4	ت ۱ ۸ ت	
320-864-6060	□ Rush	Date Needed		z – ;	
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FORM FLD-007 (1/96)



Tanks and Emergency Response Section Minnesota Pollution Control Agency

OTIFICATION OF SPREADING PETROLEUM **CONTAMINATED SOIL** AT A LAND TREATMENT SECRET AT A

(FORM C)

Fact Sheet #3.11 April 1996

Southwest Regional Office - MPCA - Marshall

This form must be used to notify the Minnesota Pollution Control Agency (MPCA) that petroleum contaminated soil approved for land treatment has been spread. This form must be completed and submitted to the MPCA within 10 days following spreading.

I. BACKGROUND AND SOIL SPREADING INFORMATION

A. Generator (and mailing address):

B. Site from which contaminated soil was

generated: Joel Best

Name:

Joel Best

Business name

Best Ind.

Street/Box :

RR 1

City, Zip:

Hector, MN 55342-9801

Telephone :

320-848-2365

MPCA Site ID#

LEAK00003899

Business name:

R.R. 2 Box 114

Street/Box:

City, Zip:

Hector 55342

County: Renville

C. Land Treatment Site Owner

(and mailing address)

D. Land Treatment Site Operator

(and mailing address)

Name:

Dennis Nelson

Street/Box: 1221 Greeley Av.

City, Zip: Glencoe, MN. 55336 Telephone: 612-864-3732 or 864-3511

Name: Bob Mathews

Street/Box: 12897 Falcon Av.

City, Zip : Glencoe, 55336-5324

Telephone:

864-6060

E.	E. Person(s) who completed this form:	
Bus Stre Cit	Name: Bob Mathews Business name: Mathews Farms Street/Box: 12897 Falcon Av. City, Zip: Glencoe Telephone: 1-320-864-6060 Name: Business name: Street/Box: City, Zip: Telephone: Telephone:	
F.	F. Legal Description of Land Treatment Site:	
	S.W. 1/4 of N.W. 1/4 of Section 6 Township Name Helen County Mcleod	Township 115 Range 27 W
G.	G. Date of MPCA Approval Letter for the batch of soil:	April 11, 1996
H.	H. Name of MPCA staff who issued Approval Letter for the batch	of soil: Nancy Hennen
I. 1	I. Date contaminated soil spread:	08/09/96
J. `	J. Volume of Soil spread:	150 cubic yards
K.	K. Spreading thickness:	4inches
L.	L. Area of land used:	.27 sq. ft. or acres
п.	II. SITE MAP	
Att	Attach a site map (scale: 1 inch = 50 feet) that indicates the following	ng:
•	• borders of land treatment site (indicate dimensions of each side	in feet)
•	• delineate actual plot used for this batch of soil (label dimensions	s in feet)
•	• delineate all other plots previously used for land treatment (labe with leak site number)	l dimensions in feet and indicate

north arrow

III. LOCAL GOVERNMENT NOTIFICATION INFORMATION

A copy of this form must be sent to the appropriate local government officials before or at the same time that it is submitted to the MPCA. Provide the following for the local government officials to whom copies of this form have been sent:

County

official:

Ed Homan

Title:

Zoning Officer

City, Zip: Telephone:

Glencoe, 55336 612-864-5551 Township, City, or

Tribal official:

Edmund Ehrke

Title:

Township Chairman

Street/Box:

1773 130 th. St.

City, Zip: Telephone:

Plato , 55370 1-612-238-2382

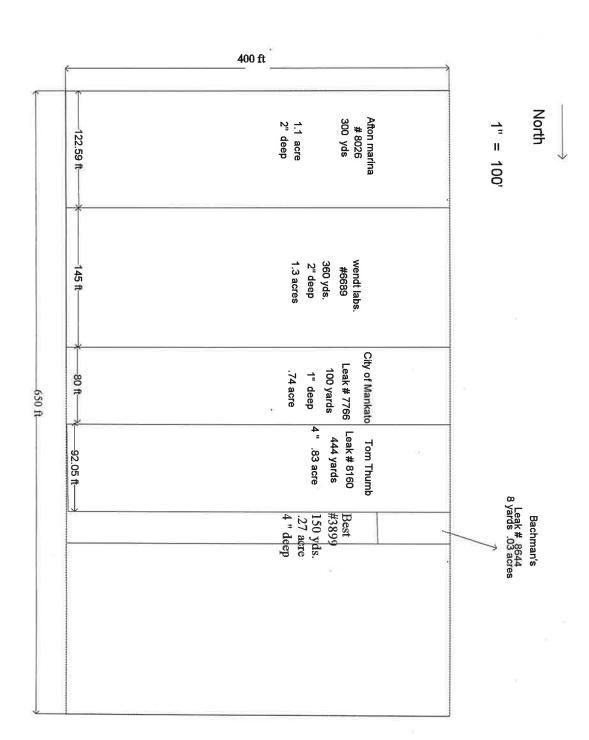
Mail completed form and all attachments to:

Project Manager Minnesota Pollution Control Agency Tanks and Emergency Response Section 520 Lafayette Road North St. Paul, Minnesota 55155-4194

OR- appropriate MPCA Regional Office land treatm site approval letter was issued by MPCA Regional Office Staff.

Dennis Nelson

6 acre approved spread site # 1





APPLICATION TO LAND TREAT PETROLEUM CONTAMINATED SOIL AT AN APPROVED SITE 0 8 1996

AUG 20 1996

MPCA, HAZARDOUS WASTE DIVISION

(FORM B)

Fact Sheet #3.10 May 1996

Southwest Regional

This form is to be submitted to the Minnesota Pollution Control Agency (MPCA) after specific soil contamination information is known and a land treatment site has been selected. This form may be submitted at the same time as land treatment Form A. Please refer to Minn. Rules ch. 7037 for specific information on application requirements for land treatment sites. A copy of the rules are included with this application. Petroleum contaminated soil may be spread upon approval of a Form B application which is contingent on proper local notification.

I. Background

A.	Land Treatm PREAPPRO Name: Address: City, Zip: Telephone:	VAL NUN Dennis N 1221 Gre Glencoe,	MBER PRE Ielson	-3511	В.	was genera	which contaminate ated: Joel Best e ID#: LEAK000 R.R. 2 Box 11 Hector 55342 Renville	Property 0 3899 14
C.	Land Treatm	ent Operat	or		D.	Person con	npleting this appli	cation:
	Name:	Bob Ma	thews			Name:	John Landwel	ır
	Address:	12897 Fa	alcon Ave.			Address:	Agassiz Env.	
	City, Zip:	Glencoe	, 55336			City, Zip:	10600 Univer	sity Ave. N.W
	Telephone:	1-320-86	4-6060			Telephone	: Coon Rapids	55448
E.	Responsible	Person Na	me/Address:_	Jul B	and .			
	<u>S.W.</u>	1/4 of	N.W.	1/4 of S	ection	6	Township	<u>115</u>
	Township	Name	<u>Helen</u>	County	M	cleod	Range 27 W	

 Page 2
 Application to Land Treat Petroleum Contaminated Soil at an Approved Site May 1996

G. Provide the following for contaminated soil that has been spread or has already been approved for spreading at this land treatment site: (attach sheet for additional information, if necessary)

Leaksite (name,city)	Leaksite Number	Soil Volume (cu.y	yds) Date spread			
Wendt Laboratories, Blakely Afton Marina Mankato Garage Tom Thumb	6689 8026 7766 8160 8644	360 300 100 444	06/30/95 08/10/95 10/10/95			
Total Soil Volume		12.02.12	04_cubic yards.			
H. Volume of soil of proposed batch	150	0cubic yards				
I. Projected date of soil spreading:		July 1996				
II. Soil Storage Information						

Complete the following. Refer "Land Treatment of Petroleum Contaminated Soil: Land Treatment Sites" fact sheet #3.8 for storage and run-off control options and storage time limits.

- A. Location of proposed batch (circle): leaksite property, <u>land treatment site</u>, not yet excavated, other (specify)______.
- B. Date soil excavated (stockpiled): May 22,1996
- C. Type of run-off controls on plastic and covered by same

Results of organic matter in native topsoil as required in Form A.

III. Petroleum Contaminated Soil Sampling Results

Type(s) of petroleum contamination	unleaded gas.	regular gas,	diesel fuel,	No.	1,2,3,4,5	or 6
fuel oil, used oil, other (specify)		•				

3.3

Refer to Minn. Rules ch.7037.0500 "Sampling and Analysis of Petroleum Contaminated Soil". Please report all parameters as averages. Please analyze lead as a grab sample. Also, if additional analyses are required attach a separate table, listing the appropriate analytical parameters and results. (Please ensure that the proper number of soil samples are collected ant the appropriate analyses are conducted)

 Page 3
 Application to Land Treat Petroleum Contaminated Soil at an Approved Site May 1996

Sample	TPH/ GRO /D	RO Benzene	Ethylbenzene	Toluene	Xylen	e MTBl	E Lead
Code	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
AVERAG	E 999	3.8	 11.76	9.60 <u></u>	47	N/A	7.01

IV. Soil Spreading Information and Soil Nutrient Information

Refer to the enclosed Minn. Rules ch. 7037.1800 "Petroleum Loading Limitations" and 7037.2200 "Fertilizer Application" that explains acceptable spreading thickness of petroleum contaminated soil based on contaminant levels, site characteristics of the land treatment area, and nutrient availability. Consult with your local soil conservation service (SCS), environmental consulting firms, or a professional soil scientist, in order to determine proper spreading thickness and soil nutrient information. For additional information on how to calculate the above, refer to MPCA fact sheet #3.8 "Land Treatment of Petroleum Contaminated Soil: Land Treatment Sites".

A.	Proposed	spreading	thickness:	4	inches
----	----------	-----------	------------	---	--------

B. Area of land to be used: _____acres

V. Site Map and Supporting Information

Attach the following to this form. CLEARLY MARK exact location of the borders of land treatment site (indicate dimensions of each side in feet).

- A. Site Map which delineates proposed plot for this batch of soil (label dimensions in feet)
 - delineate all other plots previously used for land treatment (indicate leak number)
 - north arrow
- B. Copies of laboratory reports and chain of custody forms for contaminated soil
- C. Native soil nutrient test results for phosphorus, if conducted.

Page 4 Application to Land Treat Petroleum Contaminated Soil at an Approved Site May 1996

VI. Local Government Notification Information

Attach copies of notifications and approvals that were secured for Form A unless local government has advised the MPCA in writing that they wish to review and approve each form B application. In this event the applicant will need to supply with this form B application written evidence that the county or township has been notified of the batch and county or township has approved of this specific batch of soil. Refer to Form A for an explanation of local government notification information.

VII. APPLICANT SIGNATURE

By signing below you take responsibility for complying with all requirements Minnesota Rules Chapter 7037 "Petroleum Contaminated Soil Management" and will be subject to the contents and practices herein. The MPCA reserves the right to inspect your land treatment plot at any time and enforce through available means if it has been determined that the site was not suitable for land treatment of petroleum contaminated soil and/or if proper land application procedures have not been adhered to.

Land Owner Signature Dennis Wolfer	Date
Site Operator Signature Sof Mathews	Date 7-8-96
Generator Signature feel feet	Date
VIII. Local Officials Mailing Addresses	94

County

Ed Homan

official: Title:

City, Zip:

Zoning Officer Glencoe, 55336

Telephone:

612-864-5551

Township, City, or

Tribal official:

Edmund Ehrke

Title:

Township Chairman

Street/Box:

1773 130 th. St.

City, Zip:

Plato, 55370

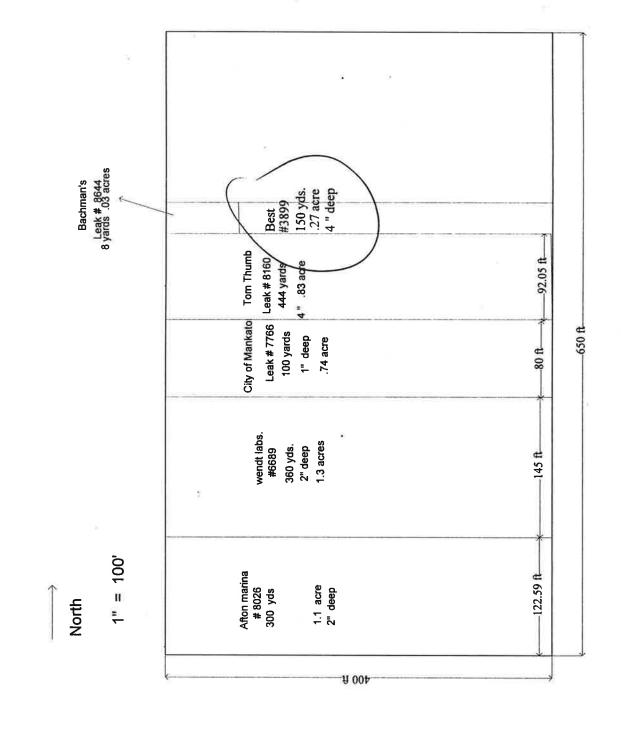
Telephone:

1-612-238-2382

M.P.C.A. **Project Manager**

Dennis Nelson

6 acre approved spread site #1



LAB METRO FAX (612) 689-2175 (612) 444-9270 (612) 689-3660



MINNESOTA CERTIFIED LABORATORY NUMBER 027-059-156

June 10, 1996

RECEIVED JUN 1 2 1996

John Landwehr

Agassiz Environmental Systems, Inc. 10600 University Ave. NW, Suite 3A Coon Rapids, MN 55448

Project ID:

6045

Chain of Custody:

16973

Date Received:

05-23-96

Matrix:

Soil

Sample Identification:

11

Lab ID:

		Date Sampled:
96-04501	Tank Bottom #1-9'	05-22-96
96-04502	Tank Bottom #2-9'	05-22-96
96-04503	Tank Bottom #3-9'	05-22-96
96-04504	Tank Bottom #4-13.5'	05-22-96
96-04505	Tank Bottom #5-14'	05-22-96
96-04506	North Sidewall-9'	05-22-96
96-04507	South Sidewall-9'	05-22-96
96-04508	East Sidewall-10'	05-22-96
96-04509	West Sidewall-9'	05-22-96
96-04510	Trip Blank	05-22-96
96-04511	Waste Pile East	05-23-96
96-04512	Waste Pile West	05-23-96

Samples were analyzed for GRO by the Wisconsin Modified GRO procedure and for lead by atomic absorption spectrophotometry. The results are reported on the following pages.

Sincerely,

Chad Holznagel

Chemist

Brian Anderson

Inorganic Group Leader

Page 2 COC 16973

Date Analyzed: 06-03-96

Parameter:	Benzene	Toluene	Ethyl Benzene	Xylenes	Total Hydrocarbons as GRO	Percent Moisture
Units: MDL:	(mg/kg) 0.050	(mg/kg) 0.050	(mg/kg) 0.050	(mg/kg) 0.150	(mg/kg) 10.0	(%)
96-04501 TB #1	8.92	14.9	18.2	83.6	1780	27.1
96-04502 TB #2	7.69	14.6	18.4	72.8	1700	27.0
96-04503 TB #3	1.99	9.97	11.5	49.0	1190	27.9
96-04504 TB #4	BDL	BDL	BDL	BDL	BDL	17.9
96-04505 TB #5	BDL	BDL	BDL	BDL	BDL	18.0
96-04506 N. Sidewall	19.7	13.3	15.8	12.3	629	22.3
96-04507 S. Sidewall	0.091	BDL	BDL	BDL	28.8	26.8
96-04508 E. Sidewall	3.95	3.40	2.94	1.44	218	24.3
96-04509 W. Sidewall	14.4	19.4	17.0	22.7	834	23.2
96-04510 Trip Blank	BDL	BDL	BDL	BDL	BDL	
96-04511 E. Waste Pile	2.95	2.19	3.01	5.30	208	26.2
96-04512 W. Waste Pile	4.65	17.0	20.5	88.7	1790	24.1

BDL = Below Detection Limit, MDL = Method Detection Limit

Page 3 COC 16973

Parameter:	Lead	Date
w	(mg/kg db)	Analyzed
96-04501	13.1	06-07-96
TB #1	-	
96-04502	10.7	06-07-96
TB #2		
96-04503	16.2	06-07-96
TB #3		
96-04504	<0.40	06-07-96
TB #4	X	
96-04505	<0.40	06-07-96
TB #5		
96-04506	<0.40	06-07-96
N. Sidewall		
96-04507	<0.39	06-07-96
S. Sidewall	=	<i>5</i>
96-04508	3.12	06-07-96
E. Sidewall	~	
96-04509	6.11	06-07-96
W. Sidewall	*	
96-04511	3.81	06-07-96
E. Waste Pile		
96-04512	10.2	06-07-96
W. Waste Pile	•	

db = dry basis

NOTE: Samples will be retained 30 days from the date of report or until the holding time for analyzed parameters expires, whichever comes first. Samples will be returned if requested within that time.

330 SO. CLEVELAND ST. P.O. BOX 349 CAMBRIDGE, MN 55008

CHAIN OF CUSTODY RECORD

REQUEST FOR ANALYSIS

(Instructions on Back of Form)

Z 16973

LAB METRO FAX (612) 689-2175 (612) 444-9270 (612) 689-3660

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APPLICATION FOR A PETROLEUM CONTAMINATED SOIL LAND TREATMENT SITE (FORM A) Site # 1

AUG 20 1996

MPCA, HAZARDOUS

MinnesotaPollution Control Agency Tanks and Spills Section April 1993

Received: JUN 17 1994 Southwest Regional Office - MPCA - Marshall

Refer to Minn. Rules ch. 7037 for specific information on approval procedures and application requirments. Contaminated soil may not be spread until land treatment Form B is submitted and approved.

I. BACKGROUND

A. Land Treatment site Owner

(and mailing address):

B. Land Treatment Site Operator

(and mailing address);

Name:

Dennis Nelson 1221 Greeley Ave. Name . Street/Box :

Bob Mathews

Street/Box: 12409 Eche

City, Zip:

12897 Falcon Av. Glencoe, 55336

City, Zip:

Glencoe, MN. 55336

Telephone: 864-6060

Signature : Bob Mothaus

Telephone: 864-3732-4037

Date: May 19, 1994

Date: 5-19-94

C. Indicate below any person who is in possession of, has the right of control, or controls the use of real property, including without limitation a person who may be a lessee, renter, tenant, contract for deed vendee, licensee, or occupant, where the land treatment site is proposed:

Dennis Nelson

D. Person (s) who completed the application:

Name: Bob Mathews

Name:

Kathy Owner

Business name:

Mathews Farms

Business name:

Applied Engineering

Street/Box:

12897 Falcon Av.

Street/Box:

2905 Oak Lea Terrace

City, Zip:

Glencoe, 55336

City, Zip:

Wayzata, MN. 55391-2533

Telephone:

864-6060

Telephone:

612-939-9095

E. Legal Description of Land Treatment Site:

1/4 of

N.W.

1/4 of Section

Township Name

Township

115

Helen

County

Mcleod

Range

27 W

F. Total area for proposed land treatment (square feet or acres): THREE ACKES

lo acres

Application -- Form A Page 2 April 1993

G. Indicate all land treatment sites used within the previous five years located within one-quartrer mile of the proposed site. Indicate the owner/operator, location, and soil volume treated.

NONE

II. SITE AND NATIVE SOIL CHARACTERISTICES

Provide the following information. If the distance for items A through G greater than the minimum

requirement, wsimply indicate this (e.g. for public water su	pply well write "greater than 1000 feet).
A. Distance to nearest intermittent stream, drainage ditch, tile drain inlet, or the ordinary high water	
level of a stream, river, lake pond, wetland or folowage:	greater than 200 feet
B. Distance to nearest sinkhole, exposed bedrock, or known undertground cave:	greater than 200 feet
C. Distance to nearest private water supply well:	greater than 200 feet
D. Distance to nearest public water supply well:	greater than 1000 feet
E. Distance to nearest place of hibitation:	greater than 200 feet
F. Distance to nearest residential development or recreational area:	greater than 500 feet
G. Distance to nearest property line:	greater than 200 feet
H. Is this site located wsithin 500 feet of the ordinary hi outstanding resource value water (or an intermittent that directly outlets to these features), as indicated in	stream, drainage ditch, or tile drainage inlet
If YES, is a filter strip with a minimum width of 50 f features?NO	eet located between the site and the above
I. Is this site located within a 10-year floodplain?	YESXNO
J. If the potential for run-on exists, describe the run-on cont (pt. 7037.1000, subpart 3)?	rol measures to be used at the site
K. Has this site been used for treatment or disposal of waste soil)?YES_X_NO If YES, explain.	es (not including Petroleum contaminated

Application -- Form A
Page 3
April 1993

L.	Site slope:	percent
M.	SCS Soil series name (s) at site: Soil 1: Klossner Muck Soil 3: Capie	Soil 2 : <u>Harps Clay Loam</u>
N.	Depth to bedrock:	>5feet
O.	Depth to tile drainage lines :	feet
P.	Depth to seasonal high water table:	Soil 1: +3-1.0 feet Soil 3: 1.0-3.0
		Soil 2: 1.0-3.0 feet
Q.	Organic matter in upper 8" of soil :	Soil 1: <u>25-60</u> PCT 33%
		Soil 2: <u>4-5-</u> PCT 3.3% Soil 3: <u>4-10</u> PCT 3.3%
R.	Indicate the following information within the soil	

high water table for each soil series at the site:

Soil 1:

Soil horizon		ickness	Permeability	309
(e.g. A, B, B2)	(in	iches)	(inches /hour)	
A - 8	22	(0-22) 1.8 %.	2.0 - 0.6	
A-4, A-7, A-6	38	(22-60) 3.29t.	2.0 - 2.0	
A-6, A-7	16	(0-16)	0.6 - 2.0	
A-6,A-7	26	(16-42)	0.6 - 2.0	
A - 6	18	(42-60)	0.6 - 2.0	
Total thickness of soil horizons v	vith	(SOIL 1)	(SOIL 2)	
permeability less than 6 inches /	hour: _	<u>ع.2.2</u> feet	5 Feet	
Total thickness of soil horizons v	with			
permeability less than 0.6 inches	/ hour :	0feet	_ <u>0_f</u> eet	

Application -- Form A Page 4 April 1993

Soil 1:

Soil horizon (e.g. A, B, B2)		ickness iches)	Permeability (inches /hour)
	`		(=====)
A - 8	22	(0-22)	2.0 - 0.6
A-4, A-7, A-6	38	(22-60)	2.0 - 2.0
A-6,A-7	16	(0-16)	0.6 - 2.0
A-6,A-7	26	(16-42)	0.6 - 2.0
A - 6	18	(42-60)	0.6 - 2.0
Total thickness of soil horizons wi	ith	(SOIL 1)	(SOIL 2)
permeability less than 6 inches / he	our: _	<u>5</u> feet	5 Feet
Total thickness of soil horizons wi	ith		
permeability less than 0.6 inches /	hour:	<u>0</u> feet	_ <u>0_f</u> eet

III. MAPS AND SUPPORTING INFORMATION

Attach the following. CLEARLY MARK exact location of site and storage areas on each map.

- A. SCS soil survey information: (if the county has been mapped)
 - copy of soil survey map
 - copies of the soil survey tables or SCS interpretation records for all soil series within the boundaries of the land treatment site
- B. If the county has not been mapped then a map comparable to an SCS soil survey map must be submitted for the area—containing the site and storage areas. Also, include the results of any on-site investigation as described in pt. 70.1200, subp. 2 (B).
- C. Copy of lab report for organic matter in native topsoil.
- D. Site map (scale: 1 inch = 200 feet). Indicate the following:
 - all features in part II. A-H above
 - any other land treatment site used within previous five years
 - indicate general topography with contours and drainage patterns
 - north arrow
- E. Map of tile drainage system, if present.
- F. Copy of county plat map or comparable map with clear road directions to the site.

Soil 3:

	Soil horizon	Thickness	Permeability
	(e.g. A, B, B2)	(inches)	(inches /hour)
Canisted			
	A - 7	13 (0-13)	0.6 - 2.0
	A-7, A-6	13 (13-24)	0.6 - 2.0
×	A-6, A-7	11 (24-31)	0.6 - 2.0
	A-6,A-4	07 (31-60)	0.6 - 2.0
	A - 6	29 (0-35)	0.6 - 2.0
		esañañ abre:	
		343	
Glencoe			
	A-6, A-7	35 (0-35)	2.0 - 0.6
	A-6,A-7	13 (35-48)	2.0 - 0.6
	A-6,A-7	12 (48-60)	0.6 - 2.0

Total thickness of soil horizons with

permeability less than 6 inches / hour: ____5 ___feet

Total thickness of soil horizons with

permeability less than 0.6 inches / hour: ____ 0 feet

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G. Copies of written permission, if required (e.g. adjacent land ownerss, if land treatment is to be done closer than 200 feet).

IV. LOCAL GOVERNMENT NOTIFICATION INFORMATION

Notification of local government. officials must be done in accordance with pt. 7037.1200, subpart 3. Notification can either be done using certified mail or by signature of the authorized local government official below. If certified mail is used attach a copy of the certified mail return receipt. By signing below, local government officials acknowledge that they have been notified of this proposed land treatment site. This notice is intended to provide local governments with the opportunity to inform the applicant of any applicable local ordinances and is not intended as an approval.

<u>Site information</u>: (Must be completed prior to obtaining signatures) S.<u>W.</u> 1/4 of 1/4 of Section N.W. Township <u>115</u> Township Name Helen County Mcleod Range 27 W Site owner / operator: County Township, City, or official: Ed Homan Tribal official: Edmound Ehrke Zoning Officer Title: Title Township Chairman Glencoe, 55336 City, Zip: Street/Box: 1773 120 Street RR Z Telephone: 612-864-5551 City, Zip: Plato, 55370 Gilance 55336 Telephone: 612-238-2382 Signature: Melvin the Signature: Mcusen 1. 1 Son V. MPCA SIGNATURE Signature and title of MPCA Staff Inspector (or other authorized inspector): Name, Title: Amy Swart, Tanks + Spills Paraprofessional Signature Date inspected: 19/30/94 Note: this signature does not constitute approval of the land treatment site.

Application -- Form A Page 6 April 1993

Mail completed application and all attachments to:

Project Manager
M.P.C.A.
Tanks and Spills Section
520 Lafayette Road
St. Paul, Minnesota 55155-4194

appropriate MPCA Regional Office

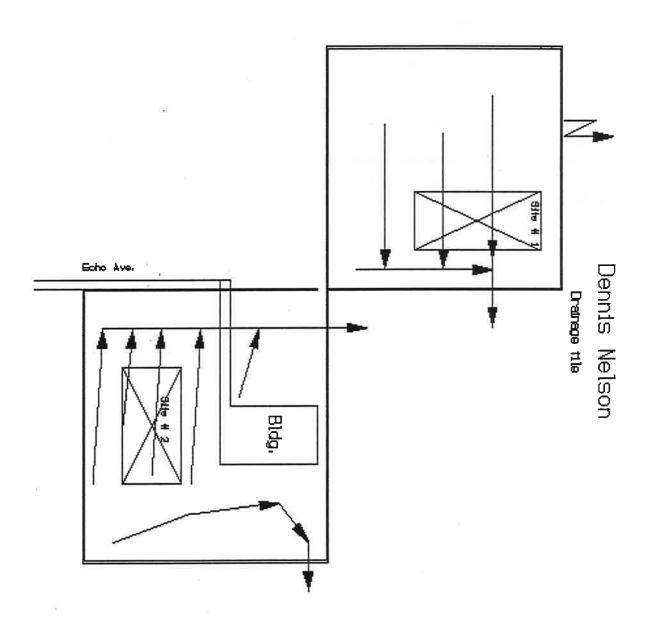
Edmound Ehrke Township Chairman 1773 120 Street

1773 120 Street Plato, 55370 612-238-2382 Nancy Mortland

M.P.C.A.

Tanks and Spills 700 North 7 th. st. Marshall, MN. 56258

Or

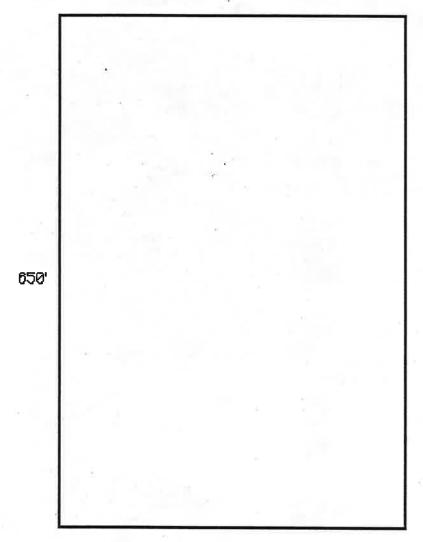




Dennis Nelson

3 Acre Spread Site # 1

400'





MLRA(S): 102A, 103
REV. TCJ.KDM, 9-90
TERRIC MEDISAPRISTS, LOAMY, MIXED, EUIC, MESIC

THE KLOSSNER SERIES, PONDED, CONSISTS OF VERY POORLY DRAINED SOILS FORMED IN DEPOSITS OF ORGANIC MATERIAL, 16 TO 50 INCHES THICK OVER LOAMY SEDIMENTS IN DEPRESSIONAL AREAS WITHIN LAKE PLAINS AND MORAINES. THE SURFACE SOIL IS BLACK MUCK 22 INCHES THICK. THE SUBSTRATUM IS 38 INCHES OF BLACK SILTY CLAY LOAM. SLOPES RANGE FROM 0 TO 2 PERCENT. MOST AREAS ARE USED FOR WETLAND WILDLIFE HABITAT.

ANNUAL AIR	1 FRO	ST FREE	LAN	DSCAPE AND CL		RTIES		DHAT	NAGE		
TEMPERATURE 45-50		DAYS U-160	PRE	CIPITATION 24-30	(F)		_	CLA			PCT
				ESTIMATED SOIL	r mar extraor ments	000		- 11		-(0-	-
PTH USDA	TEXTURE	TIME	FIED	AASI			FRACT.	PERCEN	T OF MATER	TAL LESS	CLAY
			7120		110	(PCT)	(PCT)	THAN 4	3" PASSING		0. 00 (PC)
2-60 CL, L, MK	-SICL	CL-ML, CL		A-6, A-6,	1-7	0	0	90-100	85-100 80	-100 60-	90 20-3
							1				
THA LIMIT I	ICITY DEN	SITY	PERMEA- BILLTY	WATER CAPACI		ו אכ	CINITY	SAR	CEC	CACO3	GYPSUR
0-2211		CM3) -0.45 -1.70	0.2-6.0 0.2-2.0	(IN/IN) 0.35-0.45 0.14-0.22	(PH) 5.1-7.2	3	HOS/CM)		(ME/100G)		(PCT)
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1			/								
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0-22 25-60	ODERATE .28	1518	0	HIGH MODE							
								8			
				2 2							
	LOODING		HIGH	WATER TABLE		LED PAN		DROCK	SUBSIDE	NCE HYD	POTENT
FREQUENCY	DURATION	MONTHS	(FI)	M	(IN)	HAKUNES	(NIX	HAKUNE	SS INIT. I	IN)	ACTION
NUNE	CAUTZA			ARPARENT JAN-	0601 - 1		(>60		2-4 2		HIGH
CERTIC TANK	SEVERE-5UBS	TDES, POND	NO, PERCS	SLOWLY	11		POOR - LOW	TRUCTIO	N MATERIAL TH, WETNESS		
SEPTIC TANK ABSORPTION					ROADF	- 1		·	47 (CM 77 FE 1110 FE 15 F		
FIELDS									- 6		
SEWAGE	SEVERE-SEEF	AGE, EXCESS	HUMUS,PC	DINDING			IMPROBAB	re-exce	SS FINES		
LAGOON AREAS					SAN	·					
	SEVERE-POND	TING					THEODERAN	LE-EALE	SS FINES		
SANITARY					GRAV	FI	irii noono		33 TINES		
(TRENCH)											
SAHITARY	SEVERE-SEE	AGE PONDIA	IG		1		POOR-EXC	ESS HUP	US, WETNESS		
LANDFILL					TOPSO	11					
(AREA)			~~~								
DAILY	POOR-PONDTI	iG.	V				3	WATER H	ANAGEHENT		
COVER FOR					PON	D	SEVERE-S	EEPAGE			
l					RESERV	OIR					
1	BUILDING SEVERE-EXCE	SITE DEVEL					CEVERES	TRIVE	BURTUE		
SHALLOW	SEVERE EXC	:33 NUMUS, P	ONDING		EHBANKH		SEVERE-P	IPING,P	ONDING		
EXCAVALIONS	1				DIKES	ES					
	SEVERE-SUBS	TOES, PONOT	NG				SEVERE-S	LOW REF	π		
DWELLINGS					EXCAVA POND	s					
BASEMENTS					AQUIFER	FED					
DWELLINGS	SEVERE-SUBS	TOES, POND	NG				PONDING,	SOBSIDE	S, FROST AC	TION	
WITH BASEMENTS					DRAIN	AGE					
ļ	SEVERE-SUB	SIDES POND	ING				PONDING				
SMALL COMMERCIAL		J = = • • • • • • • • • • • • • • • • •			IRRIGA	TION					
BUILDINGS											
10541	SEVERE-SUB	STDES, LOW	STRENGTH,	PONDING	7500.		PONDING			-	
ROADS AND					TERRA						
STREETS					DIVERS	IONS					
LANDSCAPING	SEVERE-PON	DING, EXCES	S HUMUS		GRAS		WETHESS				
AND GOLF					WATER	WAYS					

SOIL INTERPRETATIONS RECORD



HLRA(S): 1028, 103 REV. LDE 7-90 TYPIC CALCIAQUOLLS, FINE-LOAMY, MESIC

THE HARPS SERIES CONSISTS OF DEEP, POORLY DRAINED SOILS FORMED IN GLACIAL TILL OR ALLUVIUM UNDER PRAIRIE VEGETATION IN AREAS BORDERING DEPRESSIONS, THE SUFFACE SOIL IS BLACK AND VERY DARK GRAY CALCAREOUS CLAY LOAM 16 INCHES THICK. THE SUBSOIL IS LIGHT OLIVE GRAY, GRAY AND OLIVE GRAY MOTTLED CALCAREOUS LOAM: THE SUBSTRATUM IS GRAY, DARK GRAY AND DARK YELLOWISH BROWN MOTTLED CALCAREOUS LOAM. SLOPES RANGE FROM 0 TO 3 PERCENT, CROPLAND IS THE MAIN USE.

ANNUAL ATR TEMPERATURE 45-52		ST FREE DAYS - 5-17U	PRE	SCAPE AND CL NHUAL CIPITATION 26-36	ELEVA (F.T	TION		DRAT CLA			COPE PCT) 3
	**;			STIMATED SOL	PROPERTIE	S.	244				
IN.) USDA	TEXTURE	U	IFIED	MS	нто	>10 IN	FRACT 3-10 IH (PCT)	THAN	OF HATE	G SIEVE N	O. (PCI
0-16 CL 0-16 CL 6-42 L, CL, S 2-60 L, SCL,	CL *	CL, CH CL; CH		A-6, A-7 A-6, A-7 A-6, A-7	318	0	0-5 0-5 0-5 0-5	95-100 95-100 95-100	95-100 8 95-100 8 95-100 8 90-100 7	0-90 65- 0-90 65-	80 27-3 80 18-3
PETH CIQUID	TICITY DEX	BUEK	PERHEA-	AVAILABLE WATER CAPACI (IN/IN)	TY REACTIO) N	HOS/CH)	SAR	CEC (ME/100G	CACO3	(PCT)
0-16 0-16 35-55 16-42 30-60 22-60 25-40	10-25 1.35 15-35 1.35 15-35 1.40	7CH3) 0-1.40 0-1.40 0-1.50 0-1.70	0.6-2.0	0.19-0.21 0.19-0.21 0.17-0.19 0.17-0.19	7.9-8.4 7.9-8.4 7.9-8.4 7.4-8.4		:	÷	36-41 36-41 25-30 20-25	20-30 20-30 20-30 20-30	
DEPTH ORGANIC (IH.) MATTER (PCT) 0-16 4-5 0-16 4-5 16-42 2-3 12-60 0-1	HODERATE .20 HODERATE .20 HODERATE .33 HODERATE .33		36 86 86	STEEC CONC	RETE	EN DAU		DROCK	TSUBSTO	FNCE THYO	TPOTENT
FREQUENCY	DURATION	нонтн	- 75	KIND HONT	HE DEPTH F	ARONES	S DEPTH	HARDNE	SS THIT.		FROST
NONE	SANITARY	FACILITI		AFFARENTINOT	****		COUST	RUCTION	MATERIAL	UPYU UEYI	reee
SEPTIC TANK ABSORPTION FIELDS	SEVERE-WEINE				ROADFILI	175%		72	LOW STRE		
SEVAGE LAGOON AREAS	SEVERE-WETHE	22			SAHD		PROBABLE				
SANITARY LANDFILL (TRENCH)	SEVERE-WETNE	22		9	GRAVEL		ROBABC				
SANITARY LANDFILL (AREA)	SEVERE-WETNE				TOPSOIL		ATR-LARG	E STURE	•		
DAILY	POOR-HARD TO	PACK, WE	MEZZ		<u> </u>	- 1 4	ODERATE-		NAGEHENT		
COVER FOR LANDFILL					POND RESERVO! AREA	1					
SHALLOW EXCAVATIONS	BUILDING S SEVERE-WEINE	SITE DEVEL	OPMENT		EMBANKHEN DIKES AN LEVEES	ITS ID	EVERE-UE		FILL	4	
DUELLINGS WITHOUT BASEMENTS	SEVERE-WETNI	255			EXCAVATE POHOS AQUIFER	FED	ROST AC		ereserra		
DWELLINGS WITH BASEMENTS	SEVERE-WETN	ESS	-0.2		DRAINA	GE	JETNESS				
SHALL COMMERCIAL BUILDINGS	SEVERE-WETH		***		IRRIGAT	HOI	DETHESS			<u> </u>	
LOCAL ROADS AND STREETS	SEVERE-LOW	STRENGTH	FROST ACTIO	ON =	TERRAC AND DIVERSI	ONS	WETHESS				
LAWNS	HODERATE-U	ETHESS			GRASS	560					

MN0059

-SOIL INTERPRETATIONS RECORD



MLRA(S): 103, 104, 108, 110, 958, 102A REV. KRV.ELB, 10-67 TYPIC HAPLAQUOLLS, FINE-LOANY, MIXED (CALCAREOUS), MESIC

THE CANISTED SERIES CONSISTS OF DEEP POORLY DRAINED SOILS FORMED IN GLACIAL TILL UNDER PRAIRIE VEGETATION ON RIMS OF DEPRESSIONS ON GLACIAL TILL PLAINS. THE SUBFACE SOIL IS BLACK AND VERY DARK GRAY CLAY LOAM 20 INCHES THICK. THE SUBSOIL IS DARK GRAY, DARK GRAYISH BROWN AND OLIVE GRAY CLAY LOAM 11 INCHES THICK. THE SUBSTRATUM IS OLIVE GRAY CLAY LOAM. SLOPES ARE 0 TO 2 PERCENT. CROPLAND IS THE MAIN USE.

ANA	NUAL AIR		FK	DAYS	E		AUL	TATION		ELEVA (F)	TTUN				CLAS	AGE S	4			OPE PCT)	
						-	EST	THATED	SOIL F	ROPERTIE	S										
EPTH IN.)	USDA	TEXTU	RE		1 KU	FIED			AASHTO		>10 (PCT	ĬŇ	FRACT. > 3 IN (PCT)	TH	AH :	OF PAS	SINC	SIE	VE N	0	(PCI
0-13 0-13 3-24 4-31 1-60	CL, SICL SIL, L CL, L, S CL, L, S CL, L	icr		CL	HL, S	H, SC		A-7, A-	67		000		0.5	95.	100	95 - 10 95 - 10 90 - 10 80 - 91 90 - 91	0 85				
and the same of		PLAS-	HOT	ST BUC HSITY /CH3)	K	PERMEA- BILITY (+X/HR)	- W	AVAILAB ATER CAP (IN/IN	ACITY	REACTION (PH)	- 10	VANT	INITY IOS/CH)	SA	R	(HE/			C03	12-170	PSU+ CT)
0.134	30-50 38-50 38-50 30-40 30-40	15-20 10-25 25-35 5-15 12-20	123	5-1-35 0-1-30 15-1-50 15-1-60	(00000	1	0.18-0. 0.20-0. 0.15-0. 0.12-0. 0.14-0.	22 19 18	7.4-8. 7.4-8. 7.4-8.	4		:								
EDTH	ORGANIC HATTER (PCT) 4-8 4-8	SHRIN SWEL POTENT HODERA HODERA HODERA LOW LOW	L EF	COSTON ACTORS 122 5	1900	ERCO. INDEX		CORROST TEEL C	SERVICE S	TE .			x								
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SAN	EAS ITARY DFILL	SEVER	-WETN	EZZ			-	7		GRAVE		TP	PROBABL	E-EX	CESS	FINE	5				
SAH	ENCH) ITARY DFILL REA)	SEVER	E-WETK	E22						TOPSOI	L	GC	XXX					+			
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DWE	LLINGS VITH EHENTS		RE-WET							DRAIN	AGE		WETHESS								
l co	SHALL HHERCIAL ILDINGS		RE-WE				-7.17	,	i	IRRIG			WETNESS								
-	LOCAL ADS AND TREETS	SEV	EKE-LO	WISTRE	NGTH,	FROST AC	,110			TERRANI DIVER	0	s									

MLRA(S): 90, 103, 104 REV. ARG-ELB, 9-85 CUMULIC HAPLAQUOLLS, FINE-LOAMY, MIKED, MESIC

THE GLENCOE SERIES CONSISTS OF DEEP, VERY POORLY DRADNED SOILS FORRED IN GLACIAL TILL ON DEPRESSIONS AND SHALES IN THE UPLANDS. THE SURFACE SOIL IS BLACK AND VERY DARK GRAY CLAY LOAN 35 INCHES TRICK. THE SUBSOIL IS OLIVE-GRAY MOTTLED LOAN 13 INCHES TRICK. THE SUBSTRATUR IS GRAYISH BROWN AND LIGHT OLIVE BROWN LOAN. SLOPES ARE LESS THAN 1 PERCENT. CROPLAND IS THE MAIN USE.

EFTE:			100	מאנו ד	IED	23.5	OTH:		PRACT	TH	N 3-	TASS	1 4	0 1	700	LINIT	TICITI INDEX
DI.)		EXTURE	OL, OH, NH, HE			1-6, 1-7 1-6, 1-7	_		0		100 9	0-10X	75-	100 6 100 6 95 5	0-90	30-55 30-50 30-50	10-25
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EFTH		NSITY BI	RHEX- LITT H/HR)	MATE	ATLABLE TR CAPACITY	(PH)	(100H)	MITT S/CH)	SHRINK SHELL POTENT I WOOLRAT	XL.	AL K T GROUP (PCT) STEEL CONCRETE						
	25-35 1.1 125-35 1.1 122-32 1.1	5-1.45 0. 5-1.50 0.	-1.50 0.2-2.0 0.15-0.1 -1.50 0.6-2.0 0.15-0.1			6.1-7.8 6.6-7.8 7.4-7.8			MODERAT LOW	Z	.28	ZDRX	_	TSUB	SIDEN	E HTO	ाज्या प
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TRE	QUENCY	DURATIO	N HO	HTE	A CONTRACT OF	PPARENT OC	7-701	- CARI			>60	1_				1070	
HON	IE-RARE	SANITAR	Y PACIL	ITIES			-11		17	001	CONST	ESS,	LON S	TREN	TH		
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ABS	ORPTION LELDS									DOP	EVEN B	E-2	C255	FINE	5		
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ΙŪ	UNITARY UNDFILL TRENCH)				- 1	XX	R-HE	NESS		_	-		_				
_	roziem.	SEVERE-POR	SEVERE-POIND DIG						- 1	•••							
l L	anitary Andfill (area)		POOR-FONDING, HARD TO PACK						OIL				- Xav				
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ENALLON EXCAVATIONS		SEVERE-TO/DING							S AND VEES								
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LOCAL ROADS AND STREETS		SEVERE-PONDING, DA							LES IONS NAD	+	NETN	25					
LUNDSCAPIN IND GOLL		1	POND III	5			4		OEUSSED ATEMAYS								
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	McLeod		INOT TO	REPRODUCED IN May 1993 I	CROP YR.	610
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	19 18.75	Dennis	Nelson		¥8.	Me Sound
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Dennis Nelson



HELEN

RANGE: 27 W.



TOWNSHIP: 115 N. CODE: HL 0 jamıı. Quane Storu 261) (D) 1 sygard (3) O Gladys 120 25 village 80 ;-1-(3) 3 e taken 9 ATTE A (3) Raelher 7830 0 0 0 Gone ggaragiuess · 4 261 CDE 212 255 20 T'AN' Orville Gruen -(lbert Sonal-Walter ((3) (3) 120 0 Hagel 6 ① Muriel Albers 200 ESTATES Lange 26 (69) Ella Inc 30 Large 37 diber (3) (3) (3) Fred y Melen @ Ern of Joan Thalmann 150 42 121 10 3 (3) Ear ₹I0∑ Llagd 0 A 7310 (5) (2) td acces w. !!-Raigh Oelfke . 0 × Bannia. 271 120 OWNERS TRACT SMALL

SEE SMALL TRACT SECTION FOLLOWING TOWNSHIP MAPS

MASSAN VALLEY PYCH VALLEY Unes G EFF CE HELEN ROUND DETP



MVTL LABORATORIES, Inc.



P.O. BOX 249, 1126 N. FRONT STREET NEW ULM, MN 56073-0249 PHONE (507) 354-8517 WATS (800) 782-3557 FAX (507) 359-2890

WE ARE AN EQUAL OPPORTUNITY EMPLOYER

Report To: Bob

Bob Mathews Mathews Farms 12897 Falcon Ave. Glencoe, MN 55336

Date: March 16, 1994

Work Order: 22-0045

Date Received: 03-10-94

Page 9 of 17

Land Owner: Dennis Welson

Soil Sample Identification	#1 ,
Laboratory Number	W-247
ANALYSES:	
Organic Matter %	3.3
Bray-I Phosphorus ppm	
Olsen-Phosphorus ppm	11
Nitrate Witrogen ppm	44.0

May 26, 1994 Form ABC-123

TOWNSHIP MEETING

At a regular monthly meeting of the Helen Township Board on May 19, 1994 the land spreading of fuel contaminated soil, on Dennis Nelson farm was discussed and voted on with the Boards full approval.

A. Land Treatment site Owner (Site # 1) (and mailing address);

Name: Dennis Nelson Street/Box: 12409 Echo Ave. City, Zip: Glencoe, MN. 55336

Telephone: 864-3732

B. Township Chairman

Melvin Dose Township Chairman 1082 Hwy. 261 Plato, 55370 612-238-3304

Signature:

Melvin He Dose 5-31-94

C. Legal Description of Land Treatment Site:

Date:

S.W. 1/4 of N.W. 1/4 of Section 6 Township 115
Township Name Helen County Mcleod Range 27 W

D. Total area for proposed land treatment (square feet or acres): THREE ACRES

INVOICE		stomer Name		e PAGE 1
Remit to: MN POLLUTION CONTROL AGENCY FISCAL SERVICES	000000000000000000000000000000000000000	ner Number	Invoice Number	Invoice Date
520 LAFAYETTE ROAD NORTH	Am	ount Due	Due Date 10/30/98	Amount Enclosed
ST. PAUL MN 55155-4194 Bill to: AGASSIZ ENVIRONMENTA	AL CHISAGO		od of Payment: (Chec neck Money Ord	
29385 ISABEL ST BOX 412 CHISAGO CITY	MN 55013		e write INVOICE No. by Order. DO NOT MA	
Please check if address has changed. Write correct address on back of stub and enclose with payment.				=
Please detach the above stub and return wi	th your remittanc	e payable to:	IN POLLUTION CONTROL	AGENCY
O THE STATE OF THE	The S	tate of Mi	PAGE 1	
Customer Nu	mber Billin	g Code	Orig. Inv. Date	
Federal Tax ID: 41-6007162 0000012685-1	32PA			
Customer Name		ce Number	Invoice Date	Due Date 10/30/98
Ref Line DESCRIPTION No.	Date of Service	No. of Uni Units Mea	t of Unit Price	CHARGES/CREDIT
01 TECHNICAL ASSISTANCE ATTN BILL STORM RE: LEAK00003899, FORMER JOEL BEST EXPEDITED REVIEW & APPROVAL OF ANNU	08/01/98 DX STATION, HE		90.000	270.00
			INVOICE TOTA	AL: 270.00

Billing Code Customer Name INVOICE PAGE 1 AGASSIZ ENVIRONMENTAL SYSTEMS **32PA** Invoice Number Invoice Date **Customer Number** COLLUTION CONTROL AGENCY 0000026228 R32-34300001739 10/29/97 SCAL SERVICES 520 LAFAYETTE ROAD NORTH Amount Due Due Date Amount Enclosed 11/28/97 405.00 ST. PAUL MN 55155-4194 Method of Payment: (Check Appropriate Box) Bill to: AGASSIZ ENVIRONMENTAL SYSTEMS ☐ Check ☐ Money Order 10600 UNIV AVE NW Please write INVOICE No. on front of check or Money Order. DO NOT MAIL CASH COON RAPIDS MN 55448 Please check if address has changed. Write correct address on back of stub and enclose with payment. Please detach the above stub and return with your remittance payable to: MN POLLUTION CONTROL AGENCY The State of Minnesota PAGE 1 INVOICE

Federal Tax ID: 41-6007162

Customer Number Billing Code Orig. Inv. Date

Customer Name Invoice Number Invoice Date Due Date

AGASSIZ ENVIRONMENTAL SYSTEMS R32-34300001739 10/29/97 11/28/97

Ref Line No.	DESCRIPTION	*	Date of Service	No. of Units	Unit of Measure	Unit Price	CHARGES/CREDIT
01	TECHNICAL ASSISTANCE ATTN: JOHN LANDWEHR RE: LEAK00003899, FORMER JOEL BE EXPEDITED REVIEW AND APPROVAL OF CORRECTION ACTION DESIGN.				HRS	90.000	405.00
						INVOICE TOTAL:	405.00
		177		ie			





Minnesota Pollution Control Agency

520 Lafayette Road North Saint Paul, Minnesota 55155-4194 JUL 28 1997

MPCA, HAZARPOSS6 WASTE DIVISION

Voluntary Petroleum Investigation and Cleanup Program Application/ Request for Assistance Form Fact Sheet 5.3

Complete this form to request assistance from the Minnesota Pollution Control Agency (MPCA) staff in the Voluntary Petroleum Investigation and Cleanup (VPIC) Program. If you have any questions about the services offered by the VPIC Program or this form, please contact Laurie Kania at (612) 297-8600 or Bassou Oulgout at (612) 297-8597. The MPCA can also be reached toll free at 1-800-657-3864.

Mail or fax the completed form to:

provide services as requested by application.

Laurie Kania

VPIC Program

Minnesota Pollution Control Agency

520 Lafayette Road North

St. Paul, Minnesota 55155-4194

fax: (612) 297-8676

Applicant*	Subject Property
Name_ John Land wehr	Name Former Best DX Station
Organization Agassız Environmental Systems.	Address 100 Main Street
Address 10600 University Avenue NW, Swite 3A	City (or Township) Hector
City Coon Rapids	ZIP code 55342 County Renuille
State MN ZIP code 55448	MPCA ID #3899
Phone 767-2525	
State Taxpayer ID 1257/88	Current Property Owner (if different from applicant)
Federal Employer ID 41-1694033	NameJoel Best
Social Security #	Organization
(if an individual)	Address Route 1 Box 181c
	City Hector
* The applicant is the individual seeking technical assistance and/or a liability assurance letter	State MN ZIP code 5534Z
from the VPIC Program. The applicant is responsible for payment of MPCA costs to	(continued on back)

Application/Request for Assistance Form — page 2

Minnesota Pollution Control Agency

Applicant's Interest							
Property owner	Mortgagee interest in property						
Considering purchasing property	Renting or leasing property						
Responsible party (as defined under Minn. Stat. 115C) \(\sum \text{Other (explain)} \) \(\consultarrange \text{Other (explain)} \) \(\consultarrange \text{Other (explain)} \)							
Service applicant is requesting							
X Expedited review of a petroleum contamination investigation MPCA ID# LEAK0000 3899	on and/or cleanup.						
Review of a development response action plan. MPCA ID# LEAK0000							
Leak site Tank Removal Verification letter. MPCA ID# LEAK0000							
Leak site File Closure Confirmation letter. MPCA ID# LEAK0000	2 F						
Off-site Tank Release Determination letter. Suspected source MPCA ID# LEAK0000							
General Liability letter.							
Other technical assistance not specified above (please desc	cribe on a separate sheet).						
Authorization and Agreement to Pay for Services							
I hereby request the MPCA VPIC staff to provide services to requested by this application. I understand that if an expedited VPIC staff will retain review authority until the site file is closs from me to cease VPIC review. I understand that I will be bill and that I am required by Minn. Stat 115C.03, subd. 9 (as ame MPCA for the Agency's costs, as determined by the MPCA C administrative action may be initiated against me by the State	I review of a leak site is the required service, sed or until the date they receive a written request led for these services at the rate of \$60.00 per hour ended by Minn. laws, 1994) to reimburse the ommissioner. I further understand that legal or of Minnesota if I do not reimburse the MPCA.						
I hereby agree to pay the costs of the MPCA to provide service Furthermore, I hereby certify that I have the authority to submanamed herein.							
Name John Landwehr Signature	Jh Kelmela						
Title General Manager Date	5-23-97						

MINNESOTA POLLUTION CONTROL AGENCY COMMISSIONER'S SITE REPORT TO THE PETROLEUM TANK RELEASE COMPENSATION BOARD



Site: Joel Best Property Site ID#: LEAK00003899 Applicant: Joel Best

Date Commerce Received Application: October 14, 1997

1. Eligibility Determination

I hereby determine that the corrective action described in the application was appropriate in terms of protecting public health, welfare, and the environment and that the applicant is eligible for Petrofund reimbursement, pursuant to Minn. Stat. § 115C.09, subd. 2, items (a) and (c) (1996).

2. Compliance with Applicable Requirements: INADEQUATE

Information readily available to the Minnesota Pollution Control Agency staff shows that the applicant has complied with the applicable requirements of Minn. Stat. § 115C.09, subd. 3(I) (1996) with the following exceptions:

-At the time of the release, regular inventory control and tank tightness testing measures were not taken and/or leak detection equipment was not installed on the underground petroleum storage tank system as required by Minn. R. 7150.0300-.0340 and/or 40 CFR § 280.40-41.

DATE TANK LEAK DETECTION REQUIRED: December 22, 1989

Reimbursement Reduction Recommendation:

Because the leak detection compliance failure noted above failed to mitigate the release from the tank system, the Minnesota Pollution Control Agency staff recommends a 15 percent reimbursement reduction in accordance with Minn. Stat. § 115C.09, subd. 3(I) (1996) and Minn. R. 2890.0065 subp. 1, item A(2).

3. Conclusion

The determinations in this report are made solely for the purpose of determining eligibility for reimbursement under Minn. Stat. § 115C.09, subds. 2 and 3 (1996). Nothing in this site report releases any person from liability, and the Minnesota Pollution Control Agency does not waive any of its authority to require additional corrective action at the above-referenced site or to enforce other provisions of state law.

Dated:

Mark Schmitt

Supervisor

Tanks and Emergency Response Section

STATE TANKS, FEDERAL TANKS (cont.)

AST Secondary Containment :	Yes	No	N/A	
	Adequate	Inadequate	Recommend Reduction?	Yes No

FEDERAL TANKS

Spill Prevention: Yes No N/A Applicable for USTs installed after 12/22/88. USTs installed before 12/22/88 require spill prevention by 12/22/98. Adequate Inadequate Recommend Reduction? Yes No Applicable for USTs installed after 12/22/88. USTs installed before 12/22/88 require spill protection: Yes No N/A Applicable for USTs installed after 12/22/88. USTs installed before 12/22/88 require spill protection by 12/22/98. Adequate Inadequate Recommend Reduction? Yes No N/A Tank Tightness Testing Yes No N/A N/A Tank Tightness Testing Yes No N/A N/A If tank was installed Then the leaks detection deadline is before 1965 or unknown 12/22/88 1965-1969 12/22/90 1970-1974 12/22/91 1975-1979 12/22/93 Tanks installed after 12/22/88 should have leak detection at installation. Piping: Pipe leak detection: Yes: No N/A N/A Applicable for pressurized piping installed after 12/22/88 Pressurized piping installed before 12/22/88 must have leak detection by 12/22/90. Adequate Inadequate Recommend Reduction? Yes No No N/A NA Pipe tightness testing: Recommend Reduction? Yes No No N/A Requate Recommend Reduction? Yes No No No N/A Requate Recommend Reduction? Yes No							
Overfill Protection: Yes							
Overfill Protection: YesNo							
Overfill Protection: Yes No N/A							
Applicable for USTs installed after 12/22/88. USTs installed before 12/22/88 require spill protection by 12/22/98. AdequateInadequate Recommend Reduction? Yes No AdequateInadequate Recommend Reduction? Yes No Leak Detection: Tanks: Tank Leak Detection: Yes No N/A Tank Tightness Testing Yes No N/A If tank was installed Then the leaks detection deadline is before 1965 or unknown 12/22/89 1965-1969 12/22/90 1970-1974 12/22/91 1975-1979 12/22/92 1980-12/22/88 12/22/93 Tanks installed after 12/22/88 should have leak detection at installation. Piping: Pipe leak detection: Yes: No N/A Pipe tightness testing: Yes No N/A Applicable for pressurized piping installed after 12/22/88. Pressurized piping installed before 12/22/88 must have leak detection by 12/22/90. Adequate Inadequate Recommend Reduction? Yes No							
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Tank Tightness Testing YesNoN/A							
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Applicable for pressurized piping installed after 12/22/88. Pressurized piping installed before 12/22/88 must have leak detection by 12/22/90. Adequate Inadequate Recommend Reduction? Yes No							
Adequate							
comments no Leak Detc. fortanks							
Tanks Properly Closed: Yes No Tanks must be removed or properly							
closed in place within one year of the date they are taken out of service. Applicable for USTs only.							
XAdequateInadequate Recommend Reduction? Yes No							

Completed by: http://www.

Date: 10-31-97

10/2/96

Petroleum Tank Release Compliance Checklist

LEAK0000 SITE NAME USE THE FOLLOWING GUIDELINES TO DETERMINE IF THE LEAKING TANK IS IN COMPLIANCE UNREGULATED TANKS......are ASTs/USTs 110 gallons or less, OR heating oil ASTs/USTs 1,100 gallons or less with product consumed on the premises. OR farm/residential ASTs/USTs 1,100 gallons or less containing motor fuel not for resale. STATE REGULATED TANKS.....are heating oil USTs with a capacity more than 1,100 gallons or all ASTs not specified above. FEDERALLY REGULATED TANKS.....are all USTs not specified above. STATUS OF RESPONSIBLE PARTY: Regular Applicant ______ Limited Use Applicant UNREGULATED TANKS, STATE TANKS, FEDERAL TANKS Date release discovered: MPCA Petro App Q-25-87

Date release reported: MPCA Q-25-87

Petro App Q-25-87 Release Notification: When/how was release discovered? Tank excavation Was there environmental damage due to delay? Yes_____ No Adequate ___Inadequate Recommend Reduction? Yes___ No____ Comments: ____ Cooperation Issues: Yes_____ No____ If Yes, please prepare a narrative to be appended to the Commissioner's Site Report. STATE TANKS. FEDERAL TANKS Corrosion Protection: Tanks: Yes____ No__ ___ N/A 🟏 Piping: Yes____ No_ Applicable for steel piping/steel USTs installed after 12/22/88. Steel piping/steel USTs installed before 8/1/85 require corrosion protection no later than 12/22/98. Heating oil USTs installed before 8/1/85 don't ever require corrosion protection. Steel piping/steel USTs installed between 8/1/85 and 12/22/88 should be cited as inadequate, but not recommended for reduction. ASTs do not require corrosion protection. *Adequate Inadequate Recommend Reduction? Yes____ No____

DO NOT STAPLE OR BIND APPLIC ON MATERIALS - CLIP OR RUBBER LAND ONLY

6045

OFFICE USE ONLY:

LEAK # 3899 PHASE 1

ENTERED 10/15/91 HC

State of Minnesota

OCT 1 4 1997

Dept. of Commerce

MINNESOTA PETROLEUM TANK RELEASE COMPENSATION BOARD APPLICATION FOR REIMBURSEMENT

I. APPLICANT INFORMATION
Name
Mailing Address Pt + 1 Box 1810
City Water State Mr Zip 55343
Contact Person (if different from above "Name")
Day Phone (330 545-2366 Ext. Fax 335545-2306
Check One: Check One:
Responsible Person Corporation
☐ Volunteer ☐ Partnership ☐ Non-Responsible Person ☐ Individual
Non-Responsible Person Individual (see Application Guide) Municipality -
State. federal, or other public agency
11/183 to 5/32/96 Dates applicant owned or operated tank(s) [complete if "Responsible Person" box is checked]
to
II. LEAK SITE INFORMATION
3899 Petrofund Leak Number Staces Hendry MPCA Project Manager
Tank Facility Name Both
Address 100 main Street - ach avenue
City #100 to MN Zip 55342
Day Phone (320) Sys-2266 County of Leak Site: Penville
2/357 87 Date petroleum leak detected
Yes No Is tank leak on personal residential property?
cubic yards Total amount of contaminated soil excavated at this site
ppm Range of soil contamination concentration (total hydrocarbons)
ppb Range of groundwater contamination concentration (total hydrocarbons)
IIL ASSIGNMENT CERTIFICATION / TERMINATION
CHECK ALL THAT APPLY:
Petrofund Assignment Agreement for this application has been executed (attach original of new assignment form) Assignment form is already on file with the Department of Commerce
List Assignees:
Not applicable

IV. APPLICAT	TION PHAS	SE								
Preremoval sit	te assessment Date of asses	te the information requested for the ssment report erty sale, if applicable	box checked (se	ee Application	Guide for fi	rther information)				
Phase 1 36	Phase 1 Soil Corrective Action Costs or Remedial Investigation Costs Date of MPCA soil treatment letter (attach copy)									
Phase 2 Installation Costs of MPCA-approved Soil or Groundwater Comprehensive Corrective Action Design System (CCAP/CAD) or Groundwater Monitoring and System Maintenance Costs Date of CCAP/CAD approval letter (attach copy) Date of MPCA site closure letter (attach copy)										
V. SOURCE	AND CAUS	SE								
		um release at this site? (see Applica	ation Guide)							
what was the source	of the benote	Labing U								
How was the release	discovered?	7 1/1-	avate	\hat{a}						
110 110 110 110 110										
If the release was not	reported to t	he MPCA within 24 hours of disco	very, state the re	ason why: Λ	1/	-				
		£				•				
To the best of your k	nowledge, lis	t all persons other than the applican	nt who were own	ers or operator	s of the tank	during or after the				
petroleum release: _					 -					
		ersons listed above incur corrective	e action costs rela	ated to this pet	roleum relea	se?				
If	yes, list name	(s) and address(es) if known:								
_										
		ATION SYSTEM	-							
Please check the typ	e of soil or gr	oundwater remediation system use								
Soil	Remediati	on Technologies	Grou	ndwater Ren	nediation 7	Technologies				
☐ Biopiles ☐ Bio	venting 🔾	Incineration			4	al phase extraction				
☐ Low-temperature thermal desorption ☐ Soil vapor extraction ☐ In-situ groundwater bioremediation ☐ Manural attenuation										
Soil washing Natural attenuation										
VIL COMPETITIVE BIDDING										
Liet all written hids	/proposals ob	rained to perform corrective action				sary).				
List all written bids/proposals obtained to perform corrective action at this site (attach additional sheets if necessary). Attach copies of all signed and dated bids/proposals.										
	Bidder Selected*	Name		Amount of Bid	Date of Bid	Task				
Consultants										
Contractors										
Communicia						8				
	0.0									

^{*}If lowest bid/proposal was not selected, explain that decision on a separate sheet.

MPCA TANK INFOR	RMATIC	ON AND COMPLIANCE	Ξ			
☐ No Have you su	bmitted a	in underground storage tai	ak audit?			
release was discovered. I im Tank?" and "What Do	Refer to th You Hav	e documents "Do Undergro e to Do?"/"When Do You H	und Storage T Tave to Act?"	ank and Pipir	ie Requiremen	ts Apply to Your
re unsure how tank rules	s apply to ave quest	your tanks, please call the ions about this form.	UST Complia	ance and Assi	stance Unit at	(612) 297-8679.
tanks at the site. Please	attach add	ditional sheets if necessary.)				
Petroleum Product	Capac	ity Tank Mate	erial	Date Installed	Date Registered	Date Removed (if applicable)
Cas	100	C Steel		1-1-00	6-15-4	1 5.22-96
(500)	100	6 Stail		1-1-00		
6000	100	i Steel		1-1-00		
(002))3	1-1-83		
Coco	300		D3	1-1-83		V
		TANKS		,		
		Corrosion Protection (select method below)	Spill Bucket (Yes/No)		Overfill Prot select method	
1						
j		1				
1,)		1		
1		3				
		3		7	1	
all that apply): one eventory control plus annual ghtness testing eventory control plus tightness sting every 5 years fanual tank gauging fanual tank gauging plus ar ghtness testing fanual tank gauging plus tiesting fanual tank gauging plus tiesting fanual tank gauging plus tiesting every 5 years	nnual ghtness	None Fiberglass, jacketed structure composite tank STI-P 3 tank Anodes installed Impressed current systems. Lined tank	eel or tem	1. None 2. Bail fl 3. Autom 4. Audib	oat valve natic shutoff le alarm	od:
	Leak Detection (select method belowntory control plus annual that apply): one ventory control plus annual that gauging anual tank gauging anual tank gauging lanual ta	Leak Detection (select method all that apply): one (select method below) Leak Detection (select method below)	Have you submitted an underground storage tail inderground Storage Tanks. Complete the following information release was discovered. Refer to the documents "Do Undergro in Tank?" and "What Do You Have to Do?" "When Do?" "Whe	Inderground Storage Tanks. Complete the following information to reflect the release was discovered. Refer to the documents "Do Underground Storage Tom Tank?" and "What Do You Have to Do?"/"When Do You Have to Act?" betion, corrosion protection, and spill/overfill protection requirements. The unsure how tank rules apply to your tanks, please call the UST Complise of the receptionist you have questions about this form. Tanks at the site. Please attach additional sheets if necessary.) Petroleum Product Capacity Tank Material TANKS Leak Detection (select method below) Leak Detection (select method below) Corrosion Protection (select method below) Spill Bucket (Yes/No) 1. None 2. Fiberglass, jacketed steel or composite tank 3. STL-9 3 tank 5. Impressed current system 6. Lined tank 7. Other (specify): mutomatic tank gauging plus tightness string every 5 years anistical inventory reconciliation like) mutomatic tank gauging trestitial monitoring apor monitoring round water monitoring round water monitoring round water monitoring	Anose Have you submitted an underground storage tank audit? Inderground Storage Tanks. Complete the following information to reflect the starus of your release was discovered. Refer to the documents "Do Underground Storage Tank and Pipir mor Tank?" and "What Do You Have to Do?" "When Do You Have to Act?" to determine the testion, corrosion protection, and spill/overfill protection requirements. Te unsure how tank rules apply to your tanks, please call the UST Compliance and Assiell the receptionist you have questions about this form. Itanks at the site. Please attach additional sheets if necessary.) Petroleum Product Capacity Tank Material Date Installed COC Storage Tanks Spill Leak Detection (select method below) (select method below) (yes/No) Leak Detection (select method below) (select method below) (yes/No) Itanks at the site. Please attach diditional sheets if necessary.) Leak Detection (select method below) (select method below) (yes/No) Itanks	No Have you submitted an underground storage tank audit?

If tank tightness tests were performed, indicate dates of all tests:

PIPING

	Pressurized Pipi	ing Leak Detection	Suction Piping Leak Detection	
Tank #	Continuous Leak Detection (select method below)	Periodic Leak Detection (select method below)	Check valve located at: Tank Pump (select method below)	Corrosion Protection (select method below)
1				
2				1
3				1
4			(1
5		^		[
1. None 2. Autor 3. Autor	us method: matic flow restrictor matic shutoff device muous alarm	Periodic method: 1. None 2. Annual tightness test 3. Statistical inventory reconciliation (SIR) 4. Electronic line leak detector 5. Interstitial monitoring 6. Groundwater monitoring	Suction leak detection method: 1. None 2. Tightness test every 3 years 3. Statistical inventory reconciliation (SIR) 4. Interstitial monitoring 5. Vapor monitoring 6. Groundwater monitoring	Corrosion protection method: 1. None 2. Steel with anodes 3. Coated steel with anodes 4. Impressed current 5. Fiberglass or flexible piping

		_
If piping tightness tests were per	formed, indicate dates of all tests:	
again	_Identify MPCA-certified tank removal contractor who performed tank excavation	
# 00279	_Tank removal contractor's MPCA certification number	

B. Aboveground Storage Tanks. Complete the following information to reflect the status of all aboveground tanks at this site at the time the release was discovered.

In describing your secondary containment, specify:

- materials used to construct both the base and the walls, including type and thickness of materials (e.g., 6" compacted clay; 30 mil HDPE; reinforced concrete slab floor/concrete block walls; none)
- how material specifications are known (e.g., permeability tests/dates, installation specifications)
- whether the volume of the secondary containment area is adequate for the contents of the largest tank (Yes/No)

	Contents		Date Installed	Registered	Description of Secondary Containment			Volume
Tank #		Capacity		(Yes/No/Unik)	Walls	Base	Verification	(Yes/No)
1								
2								
3								

ATTACHMENT A STANDARDIZED INVOICE SUMMARY

Please use this form if the costs you are submitting for reimbursement have been invoiced to you on the standardized invoice forms prescribed by the Petrofund Board. This attachment must accompany your application if you entered into a contract on or after October 6, 1995.

For each standardized invoice form you are submitting with this application, enter the Grand Total from the Actual Invoice Amount column on the corresponding line in the box below. Add these numbers together, subtract the amount of insurance reimbursement you have received, and multiply the resulting total by the appropriate reimbursement rate.

STANDARDIZED INVOICE SUMMARY
Preremoval Site Assessment\$Underground Storage Tank Removal Assessment\$\$
Initial Site Assessment
Remedial Design / Maintenance
TOTAL
= \$x 90%*
TOTAL REIMBURSEMENT REQUEST = \$ 11,661
* If a different reimbursement rate applies, calculate at that rate. See Application Guide.

Please attach a copy of a site map that shows the former tank basin, the excavation area, and any on-site structures. If new tanks were installed, the map also should show their sizes and location(s).

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XI. CERTIFICATION PAGE*e Application Guide.)
"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete.
I certify that if I have submitted invoices for costs that I have incurred but that remain unpaid, I will pay these invoices within 30 days of receipt of reimbursement from the Board. I understand that if I fail to do so, the Board may demand return of all or any portion of reimbursement paid to me and that if I fail to comply with the Board's demand, then the Board may recover the reimbursement, plus administrative and legal expenses in a civil action in District Court. I understand that I may also be subject to a civil penalty."
If information contained in this application changes in any material way after this application is submitted to the Petrofund, I will immediately notify the Petrofund in writing of those changes. BLIFE JOHNSON ANCKA COUNTY
APPLICANT SIGNATURE(S) (SIGNATURE(S) REQUIRED)
Applicant name (print/type) Joe L J Best of Question of 199 1.
Applicant signature Joel 9 . Best Notary Public Julia Holmoon
Date signed 8-13.97 My commission expires 1-1-2000
CORPORATION AND/OR PARTNERSHIP SIGNATURES (IN ADDITION TO ABOVE SIGNATURES.)
"I further certify that I am authorized to sign and submit this application on behalf of"
Signature Name (please print)
Title (See Application Guide, Part X) Date
CONSULTANT SIGNATURE(S) (SIGNATURE(S) REQUIRED)
I, JOHN LANDWEHR , confirm that all costs claimed by AGASSIZ ENVIRONMENTAL as a part of this (Consultant company)
(Individual name) (Consultant company) application are a true and accurate account of services performed.
Consultant Signature Title Date
Consultant Signature Title Date
I,, confirm that all costs claimed by as a part of this
(Individual name) (Consultant company) application are a true and accurate account of services performed.

* NOTE: SUBMIT CERTIFICATION PAGE CONTAINING <u>ORIGINAL</u> SIGNATURES.

Title

Consultant Signature

Please send this application and accompanying documents to:
MINNESOTA DEPARTMENT OF COMMERCE - PETROFUND
133 EAST SEVENTH STREET
St. Paul, MN 55101-2333
(612) 297-1119, (612) 297-4203

Date