SCANNED

MINNESOTA POLLUTION CONTROL AGENCY COMMISSIONER'S SITE REPORT TO THE PETROLEUM TANK RELEASE COMPENSATION BOARD

Site: Former KC's Quick Stop Site ID#: LEAK000014698 Applicant: Celeste Kirkoff

Date Commerce Received Application: 9/6/11

1. Eligibility Determination

I hereby determine that the corrective action described in the application was appropriate in terms of protecting public health, welfare, and the environment and that the applicant is eligible for Petrofund reimbursement, pursuant to Minn. Stat. § 115C.09, subd. 2a, item (d) (2008).

2. Compliance with Applicable Requirements: INADEQUATE

Information readily available to the Minnesota Pollution Control Agency staff shows that the applicant has complied with the applicable requirements of Laws 1999, Chapter 203, section 2, to be coded as Minnesota Statutes Section 115C.09, subdivision 3(i) (2008), with the following exceptions:

LEAK DETECTION FOR TANKS

-At the time of the release, regular inventory control and tank tightness testing measures were not taken and/or leak detection equipment was not installed on the underground petroleum storage tank system as required by Minn. R. 7150.0300-.0340 (2007) and/or 40 C.F.R. § 280.40-41.

-DATE TANK LEAK DETECTION REQUIRED:

- 12/93 (for tanks installed in 1986)
- Upon installation (for tank installed in 1997)

Reimbursement Reduction Recommendation:

The Minnesota Pollution Control Agency staff recommends a 15 percent reimbursement reduction in accordance with Laws 1999, Chapter 203, section 2, to be coded as Minnesota Statutes Section 115C.09, subdivision 3(i)(2008), and Minn. R. 2890.0065 subp. 1, item A(2) (2007).

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3. Conclusion

The determinations in this report are made solely for the purpose of determining eligibility for reimbursement under Minn. Stat. § 115C.09, subd. 2 (2008) and Laws 1999, Chapter 203, section 2, to be coded as Minnesota Statutes Section 115C.09, subdivision 3(i) (2007). Nothing in this site report releases any person from liability, and the Minnesota Pollution Control Agency does not waive any of its authority to require additional corrective action at the above-referenced site or to enforce other provisions of state law.

Dated: Oct. 19, 2011

Michael Kanner

Manager, Petroleum Remediation Program

Remediation Division



PETROFUND REQUEST FOR MPCA COMMISSIONER'S SITE REPORT

DATE:	10/13/11		LEAK #:	14698
APPLICANT:	Celeste Kirkoff		SITE NAME:	Former KC's Quick Stop
PROJECT MANAGER:	_		TANK INSPECTOR:	STAN KALINOSKI
REGION:	II (Stearns)			
DATE APP RECEIVED:	9/6/11		RETURN BY:	10/13/11
PROJECT STATU	IS:	☐ OPEN ⊠ CLOSED		
TANK(S):		⊠UST □ AST		
TANK INSPECTOR REVIEW NEEDED?:		YES NO		
IF SO, TANK INSPECTOR REVIEW COMPLETED?:		YES NO		
SITE REPORT DETERMINATION	l:	☐ ADEQUATE NADEQUATE		
SITE REPORT COMPLIANCE IS:	SUE(S):	FAILURE TO PR FAILURE TO PR FAILURE TO PR FAILURE TO RE FAILURE TO RE	OVIDE CORROSION OVIDE LEAK DETEC OVIDE SPILL & OVE OVIDE SECONDARY PORT A RELEASE (I POPERATE WITH TH	TION REILE PROTECTION CONTAINMENT STANDARD) LIMITED USE)
DESCRIPTION OF SITE REPORT COMPLIANCE IS:		This site had tanks r Service. Also, the back on or around 5 From time of install was to have been do The completed Appl	-19-1999, when I was ont of the two 8,000 gallon tan aily sticking and tank testin	15, 2002 by Rollies Tank e bank had takenover this site site with Mr.Kurt Kirkof ks in 6-19-86 leak detection

Also the application stated that an ATG (Auto Tank Guage) was used for

Tank leak detection (This was only used when the new tank was installed in 3-1-1997....No records of passing leak tests have been provided. Was to have started in Dec. of 1993 on old tanks and in 1997 for the newer tank (003)

Should additional questions or comments arise; please feel free to contact me

here in brainerd at 218-316-3879...