Foth & Van Dyke

REPORT

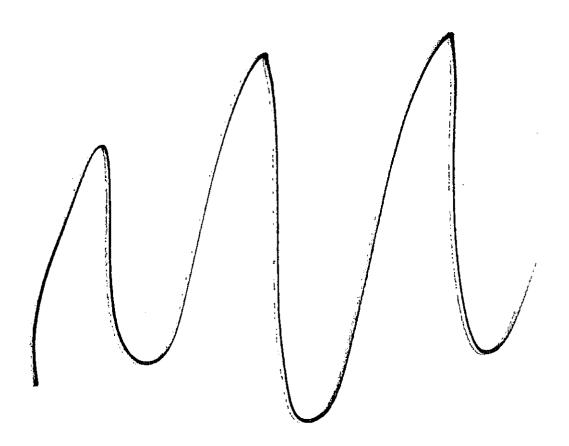
Petroleum Tank Release Corrective Action Report Phase II Savage, Minnesota Scope I.D.: 88W79

Waste Management, Inc. Menomonee Falls, Wisconsin

March 1990

Foth & Van Dyke

10340 Viking Drive, Suite 100 Eden Prairie, MN 55344 612/942-0396 FAX: 612/942-0865



Foth & Van Dyke

10340 Viking Drive Suite 100 Eden Prairie, MN 55344 612/942-0396 FAX: 612/942-0865

Engineers Architects

Planners

Scientists

March 12, 1990

Mr. John R. Moeger
Project Leader
Tanks and Spills Section
Hazardous Waste Division
Minnesota Pollution Control Agency
520 Lafayette Road
St. Paul, MN 55155

Dear Mr. Moeger:

Re: Waste Management of Minnesota, Inc. - Savage Underground Storage Tank Site Assessment LEAK #00000990

On behalf of Waste Management of Minnesota, Inc., Foth & Van Dyke is pleased to submit one copy of the report entitled: "Petroleum Tank Release Corrective Action Report - Phase II."

We believe that this report will provide the Minnesota Pollution Control Agency with the information necessary to: 1) evaluate hydrogeologic and groundwater quality conditions at the site; and 2) concur with the conclusions developed in this investigation.

In this investigation, Foth & Van Dyke concludes that further groundwater sampling is necessary to document water quality for a period of up to a year at which time further recommendations will be made.

Sincerely,

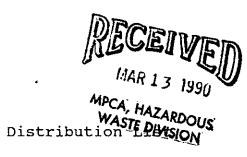
FOTH & VAN DYKE

Fred J. Doran, P.E.

Senior Hydrogeological Engineer

Kathy Dittman
Project Engineer

FJD/cd Enclosure



No. of Copies	Sent to: Mr. John R. Moeger Project Leader Tanks and Spills Section Hazardous Waste Division Minnesota Pollution Control Agency 520 Lafayette Road St. Paul, Minneosta 55155
2	Mr. Rick Pager Waste Management of North America, Inc. Northern Region Office Two Park Plaza Suite 1200 10850 West Park Place Milwaukee, Wisconsin 53224
1	Mr. Michael Berkopec Waste Management - Savage 12448 Pennsylvania Avenue South Savage, Minnesota 55378
1	Mr. Jack Dowden Waste Management, Inc. Two Westbrook Corporate Center Suite 1000 P.O. Box 7070 Westchester, IL 60154

PETROLEUM TANK RELEASE
CORRECTIVE ACTION REPORT
PHASE II
SAVAGE MINNESOTA FACILITY

Prepared for:

WASTE MANAGEMENT OF MINNESOTA, INC.

Prepared by:

FOTH & VAN DYKE & Associates Inc. 10340 Viking Drive, Suite 100 Eden Prairie, Minnesota 55344

MARCH 1990

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1.0 INTRODUCTION

This tank release report presents the results, conclusions, and recommendations of a site assessment for a petroleum tank release performed by Foth & Van Dyke for Waste Management of Minnesota, Inc. (WMMI) at their hauling facility in Savage, Minnesota. investigation was conducted in the vicinity of a former underground storage tank which contained diesel fuel. WMMI had this tank removed on August 22, 1988. During tank removal, petroleum was observed in the soils and groundwater immediately surrounding the tank. Soils surrounding the tank were also removed and stockpiled on-site. The Minnesota Pollution Control Agency (MPCA) site ID is LEAK#0000990. At the direction of the MPCA, a petroleum tank release investigation report was prepared by Foth & Van Dyke and submitted to the agency. Results of the analyses performed on the samples taken during the initial investigation prompted the Phase II investigation discussed in this report.

The goal of this study is to determine the extent of groundwater contamination, if any, surrounding the fuel tank. During this project, soil borings were performed, monitoring wells installed, and soil and groundwater samples were collected and analyzed. Based on the analytical results, the diesel tank (removed in August 1988) has likely had minor impacts on groundwater quality.

The remainder of this report is divided into the following sections:

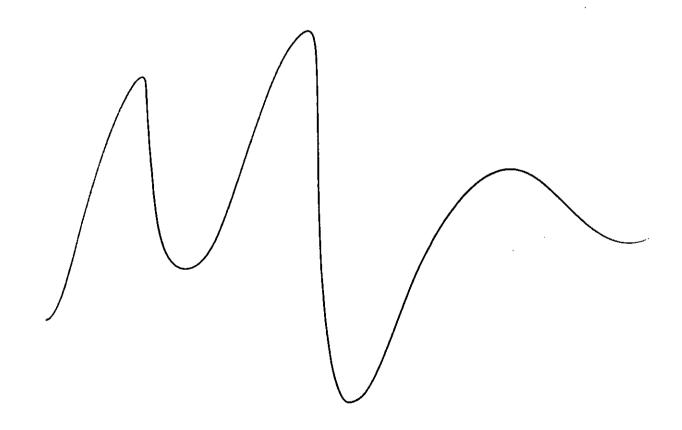
Section 2.0 - Site Description and History

Section 3.0 - Site Geology

Section 4.0 - Site Hydrogeology

Section 5.0 - Groundwater Quality

Section 6.0 - Conclusions



2.0 SITE DESCRIPTION AND HISTORY

The WMMI hauling facility in Savage, Minnesota is located at 12448 Pennsylvania Avenue South. Figure No. 2-1 indicates the regional location of the facility. Figure No. 2-2 is a site map with sampling locations.

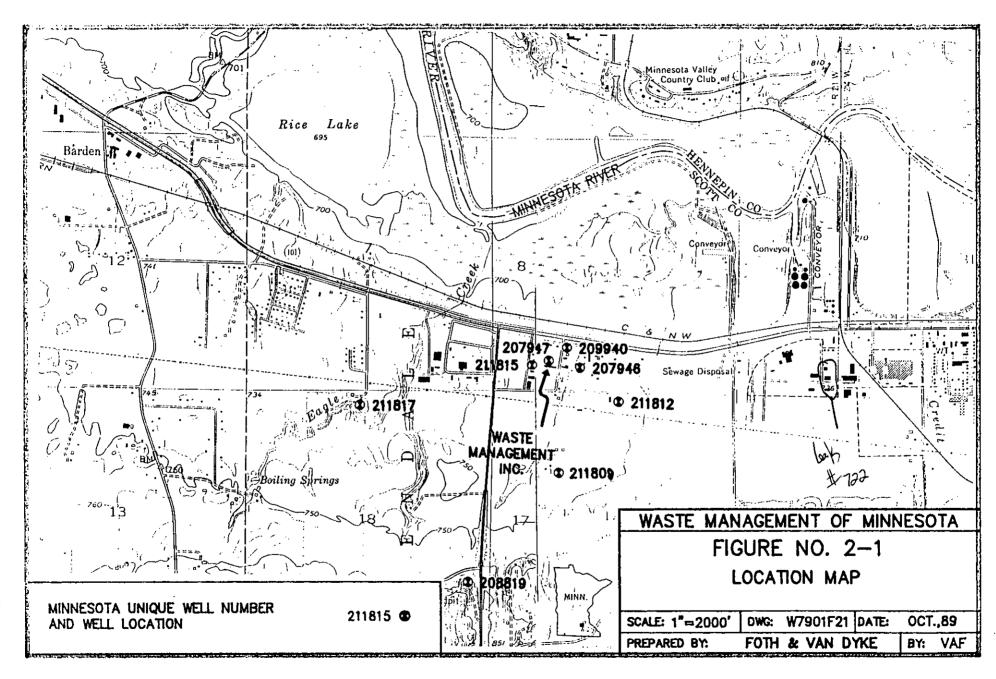
On January 15, 1988, Griggs Contracting performed the certa-tek tank test on the diesel fuel storage tank at the WMMI Savage facility. The tank did not pass the test. Further inspection on April 25, 1988, resulted in the decision to remove the tank.

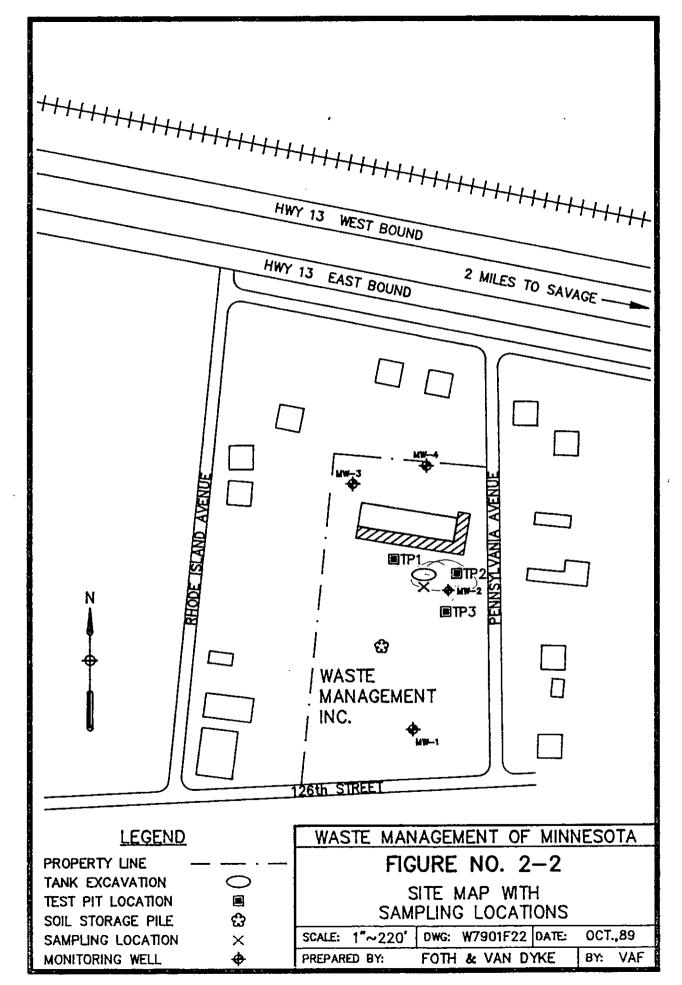
When the underground fuel tank, which contained diesel fuel, was removed on August 22, 1988, contaminated soils were observed. Contaminated soils (approximately 100 cubic yards) were removed from the excavation and stockpiled on-site. Stockpiled soils were placed on plastic and covered with plastic to protect the site from both infiltration and run-off. Soils from this stockpile were sampled on November 9, 1988. Lead was detected during laboratory analysis. On June 19, 1989, Foth & Van Dyke, on behalf of WMMI, submitted an application to the MPCA to dispose of the excavated soils at a local asphalt plant. This disposal method was approved by the MPCA in their letter of June 29, 1989 to Foth & Van Dyke. Soils were disposed of in early July 1989. This correspondence is presented in Appendix A.

On November 9, 1988, during Foth & Van Dyke's first investigation, three backhoe pits were excavated to a depth of 6 to 7 feet. Water samples and grab soil samples were taken at the maximum depth of each test pit. Figure No. 2-2 shows the locations of the sampling sites (labeled as TP-1 to TP-3). Soil and groundwater samples were analyzed for benzene, ethylbenzene, toluene, xylene (BETX), total hydrocarbons as gasoline, total petroleum hydrocarbons (TPH) as No. 2 fuel oil, and lead.

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All tested parameters were detected in soil and groundwater samples collected from TP-2. The TP-2 groundwater concentrations of benzene, ethylbenzene, toluene, and total xylene exceeded the Minnesota Department of Health (MDH) Recommended Allowable Limits (RALs). With the exception of lead, none of the tested parameters were detected in soil and groundwater samples collected from TP-1 and TP-3.

Details of Foth & Van Dyke's initial investigation can be found in a March 1989 report entitled "Petroleum Tank Release Corrective Action Report." Based on the findings of this initial report, the Phase II investigation discussed in the remainder of this report was recommended to better define groundwater quality at the facility.

3.0 SITE GEOLOGY

As part of the Phase II investigation, four soil borings were performed on June 22, 1989, at the WMMI Savage facility. Borings were performed with 4.25-inch inside-diameter hollow stem augers. The locations of these borings, labeled MW-1, MW-2, MW-3, MW-4, are shown in Figure No. 2-2. Continuous split spoon samples were taken during drilling. Based on the soil boring observations, site geology in the vicinity of the fuel tank is comprised of layers of clayey silt overlying a gray silty fine to medium grained sand. Bedrock was not encountered. Observations confirm geologic information presented in the March 1989 report. Soil boring logs are provided in Appendix B.

Headspace analysis for volatile organic compounds (VOCs) was performed on each soil sample using the Photovac TIP 1 photoionization detector. This portable instrument measures total ionizables (except for methane) present in the air around the sample. However, the TIP was malfunctioning and the VOC readings obtained were not useful. It should be noted that petroleum-like odors were detected in soil samples from boring MW-2. No soil samples were submitted for laboratory analysis.

4.0 HYDROGEOLOGY

A monitoring well was installed in each boring in order to 1) define groundwater flow direction, 2) determine if petroleum product was present atop the groundwater, and 3) determine groundwater quality. Figure No. 2-2 indicates these monitoring well locations.

Wells were constructed in accordance with MDH regulations. All wells were screened (0.10-inch slot width) to intersect the water table. The water table was present at a depth of four to eight feet within the surface soil deposits. Wells were constructed with two-inch diameter stainless steel. The annular space surrounding the screen was backfilled with medium grained sand. Approximately 1.5 to 2.0 feet of bentonite slurry was placed above the sand. Two feet of neat cement grout was placed above the bentonite. A four-inch diameter steel protective casing was set in the cement. The cement was sloped to prevent the infiltration of surface water. Monitoring well construction details are presented in Appendix B.

After well installation, the top of casing elevation and horizontal location were surveyed by John W. Gorman, Inc. The survey is referenced to the State of Minnesota horizontal and vertical control. Depth to groundwater and product thickness measurements were taken on August 15 to 17, 1989. No free floating product was detected in any of the site wells. Based on survey information and depth to groundwater measurements, groundwater elevations were calculated for each well. These measurements and elevations are summarized in Table No. 4-1.

Based on information obtained from the "Geologic Atlas of Scott County, Minnesota", the potentiometric surface of the surficial deposits is similar to that of the underlying bedrock. This potentiometric surface is close to the ground surface in the area

Summary of Groundwater Elevations
August 15 to 17, 1989

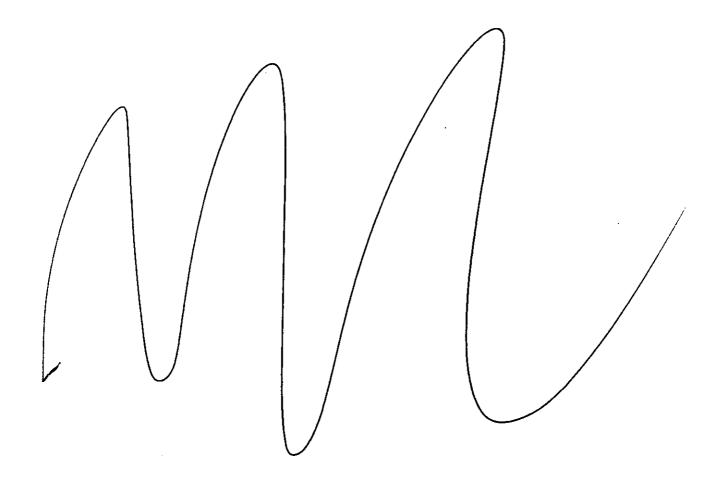
TABLE NO. 4-1

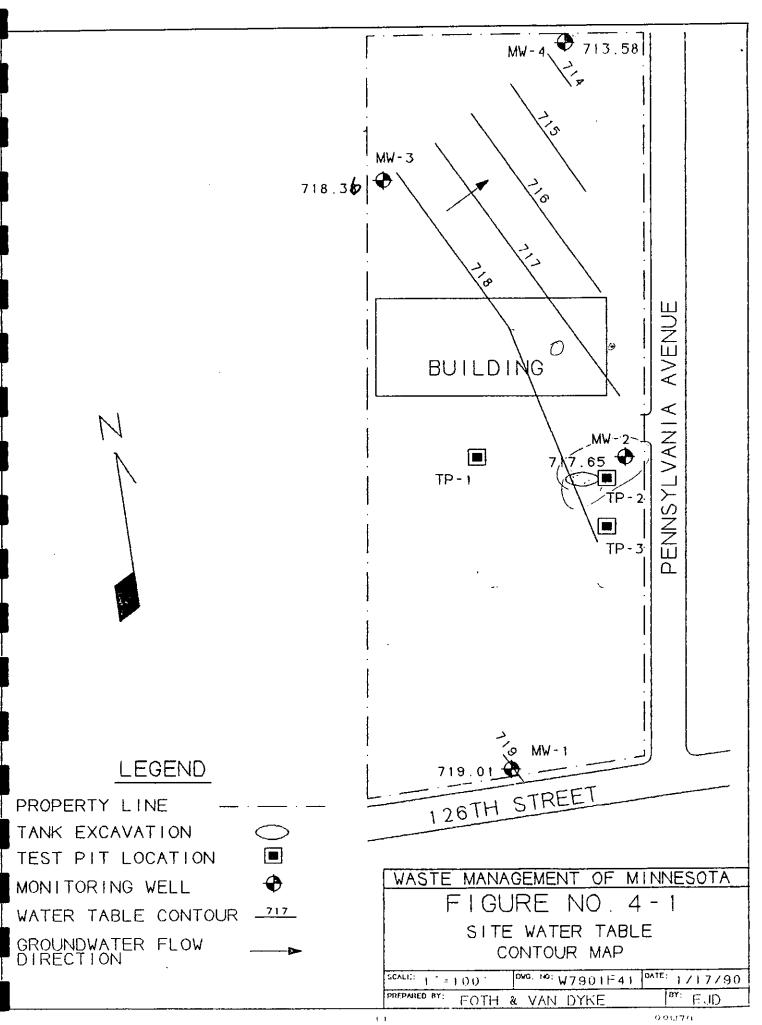
MW-1 MW-2	732.16	13.15	719.01
	,52,12	20120	
1111 2	726.24	8.59	717.65
MM-3	724.46	6.10	718.36
MW-4	721.77	8.19	713.58

Note: Measurements are in feet.

of the Minnesota River. Based on conversations with Minnesota Geological Survey personnel, groundwater is likely discharging from the bedrock into the surficial deposits and no vertical flow from the surficial deposits into the bedrock occurs. Any contamination in the surficial deposits beneath the site would remain in the surficial deposits and discharge into the Minnesota River.

A contour map of water table elevation is presented in Figure No. 4-1. Based on this interpretation, local groundwater flow is generally to the northeast toward the Minnesota River.





5.0 GROUNDWATER QUALITY

A total of four groundwater samples were collected from monitoring wells MW-1, MW-2, MW-3, and MW-4 on August 15 to 17, 1989. Precision Environmental Services was contracted to develop, stabilize, and sample the wells.

These samples were then conveyed, using chain of custody procedures, to SERCO Laboratories of St. Paul, Minnesota for analysis. Each sample was analyzed for VOCs (halogenated and non-halogenated), dissolved lead, and TPH as gasoline and No. 2 fuel oil. A summary of the chemical analyses performed on the samples is presented in Table No. 5-1. Appendix C provides the complete analytical results for the groundwater sampling.

On February 16, 1990, another round of groundwater samples were collected by Foth & Van Dyke personnel using MPCA recommended quidelines.

Samples were conveyed using chain of custody procedures to SERCO Laboratories. Samples were analyzed for BETX, TPH as gasoline and No. 2 fuel oil, and dissolved lead. A summary of results is also provided in Table No. 5-1. Original laboratory and chain of custody documentation are provided in Appendix C.

Analytical results for benzene, ethylbenzene, toluene, and xylene were below the MDH RALs for the first round of samples. Other detected parameters listed in Table No. 5-1 for the first round of samples are also below MDH RALs. The analytical results from the second round of sampling indicated that benzene exceeded the RAL in MW-2. No other parameter concentrations exceeded the RALs. In fact, the only other parameter detected was xylene in MW-2. Mw-2 is downgradient of the tank excavation.

Based on these results, the diesel fuel tank and contaminated soils removed on August 22, 1988 have had a minor impact

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TABLE NO. 5-1
Summary of Groundwater Quality

Parameter				Well	s				Detection	n MDH
(ug/l)	MW-1*	MW-1**	MW-2*	MW-2**	MW-3*	MW-3**	MW-4*	MW-4**	Limit	RAL
Benzene	<1.0	<5.0	<1.0	14	<1.0	<5.0	2.3	<5.0	1.0/5.0	7.0
1,4-Dichlorobenzene	<1.0	NA	1.7	NA	<1.0	NA	<1.0	NA	1.0	75.0
1,1-Dichloroethane	<0.1	NA	1.4	NA	0.5	NA	0.6	NA	0.1	810.0
1,2-Dichloroethane	<0.1	NA	0.3	NA	<0.1	NA	<0.1	NA	0.1	3.8
1,2-Dichloroethylene	<0.1	NA :	<0.1	NA	1.1	NA	1.9	NA	0.1	70.0
Tetrachloroethylene	<0.2	NA	0.4	NA	1.0	NA	<0.2	NA	0.2	6.6
Tetrahydrofuran	<0.5	NA	<0.5	NA	<0.5	NA	9.5	NA	,5.0	154.0
1,1,1-Trichloroethane	<0.5	NA	1.0	NA	<0.5	NA	<0.5	NA	0.5	200.0
Trichloroethylene	<0.5	NA	<0.5	NA	1.4	NA	<0.5	NA	0.5	31.0
Xylenes	<1.0	<5.0	<1.0	6.0	<1.0	<5.0	<1.0	<5.0	1.0/5.0	400.0
+Lead	3	<100	14	<100	3	<100	22	<100	2/100	20.0

Note: Parameters listed are above method detection limits. Appendix C provides complete analytical results.

NA = Not Analyzed

+ = The second round of samples were inadvertently analyzed at a higher detection limit. Future samples will be analyzed at the lower detection value.

* = Testing performed August 15-17, 1989

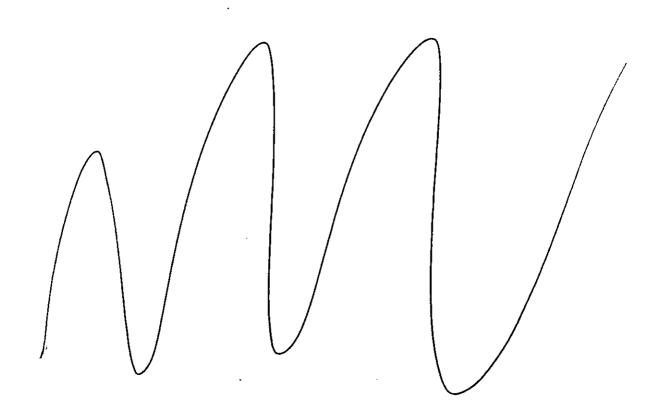
** = Testing performed February 16, 1990

RAL = Recommended Allowable Limit

on groundwater quality within the water table aquifer. However, further investigative or remedial work is not recommended near the location of the former diesel tank at this time. Groundwater monitoring should be continued on a quarterly basis for one year to document any water quality changes if they occur.

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Samples collected from the four site wells, should be analyzed for BETX, TPH as gasoline and No. 2 fuel oil, and dissolved lead. Monitoring results will be forwarded to the MPCA after each quarter. A letter report will be drafted, after the final sampling round, to discuss the significance of the monitoring results and to make further recommendations, if necessary.



6.0 CONCLUSIONS

The following are conclusions of this site assessment performed at the WMMI Savage facility:

- On January 15, 1988 the tank at the Savage facility failed the Certa-tek tank test administered by Griggs Contracting, Inc. An inspection on April 25, 1989 resulted in the decision to remove the tank.
- On August 22, 1988, WMMI removed the tank and stockpiled the surrounding contaminated soil at the facility. Disposal of these soils at a local asphalt plant was approved by the MPCA on June 29, 1989. Soils were disposed of in early July 1989.
- 3. During the initial investigation, soil and groundwater samples were taken. BETX and lead were detected in soil and groundwater near the tank location. These results prompted a Phase II investigation.
- 4. During the Phase II investigation, four soil borings were performed and four monitoring wells (MW-1 to MW-4) were installed. The soil borings were completed on June 22, 1989. Observations made during this activity indicate a site geology consisting of clayey silt overlying a fine to medium grained, grayish sand unit.
- 5. Four water table monitoring wells were installed on June 22, 1989. No free floating product was measured atop the groundwater in any of the site wells.
- 6. Based on groundwater elevation measurements, groundwater flow beneath the site is to the northeast toward the Minnesota River. Gradients are likely from the bedrock into the

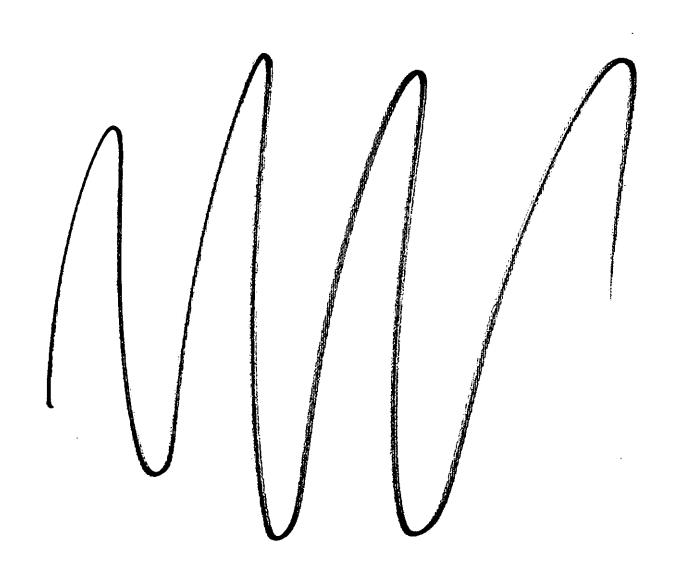
surficial deposits which in turn discharge to the Minnesota River.

- 7. Groundwater samples collected on August 15 to 17, 1989 from the four monitoring wells did not contain detectable concentrations of ethylbenzene, toluene, xylenes, and TPH as gasoline or as No. 2 fuel oil. Benzene was detected in MW-4 at 2.3 ug/l, a level which is below the MDH RAL. Lead (22 ug/l) was detected in excess of the RAL (20 ug/l) in MW-4. MW-4 is side gradient to the tank location.
- 8. Groundwater samples collected on February 16, 1990 from the four monitoring wells did not contain detectable concentrations of ethylbenzene, toluene, and TPH as gasoline or No. 2 fuel oil. Benzene was detected in MW-2 at 14.0 ug/l, a level exceeding the MDH RAL. Xylene was also detected in MW-2 at a level below the MDH RAL. MW-2 is downgradient of the tank excavation.
- 9. Based on the results of this Phase II investigation, the diesel fuel tank and contaminated soils beneath the tank, removed on August 22, 1988, have slightly impacted groundwater quality in the water table aquifer at the Savage facility.
- 10. Based on the results of this investigation, Foth & Van Dyke recommends that the four site groundwater wells be sampled quarterly for the next year beginning in May 1990. Samples should be analyzed for BETX, TPH for gasoline and No. 2 fuel oil, and dissolved lead. Results will be submitted to the MPCA after each sampling event and a letter report will be drafted at the end of the monitoring period summarizing the results and presenting recommendations.

APPENDIX A

WMMI - Savage

MPCA Soil Treatment Application Approval





Minnesota Pollution Control Agency

520 Lafayette Road, Saint Paul, Minnesota 55155 Telephone (612) 296-6300



June 29, 1989

MINNESOTA 1990

MINNESOTA 1990

Mike Berko pec

Mike Berko pec

Crais

Mr. David Kuechenmeister Foth and Van Dyke 6474 City West Parkway Eden Prairie, Minnesota 55344

Dear Mr. Kuechenmeister:

Approval of Petroleum Contaminated Soil Treatment at Asphalt Concrete Plant

Site: Waste Management, Inc., Savage, Minnesota

Site ID#: LEAK00000990

Your application dated June 8, 1989, for treatment of 100 cubic yards of petroleum contaminated soil from the above site is hereby approved by staff of the Minnesota Pollution Control Agency (MPCA) subject to the following conditions:

1. Soils will be treated by the C.S. McCrossan Company asphalt plant in Maple Grove, Minnesota.

2. Protection from both infiltration and runoff shall be provided to contaminated soils stored prior to treatment.

Soil treatment will be completed by August 1, 1989.

Treated soils shall be incorporated into asphalt or used as road base.

MPCA staff shall be notified by mail when soil treatment is completed.

Failure to comply with the conditions of this approval may result in enforcement actions against either or both the generator of the contaminated soil or the facility operators. Failure to comply may also result in refusal by the MPCA to approve of similar applications for contaminated soil treatment by the facility or generator in the future.

Please contact me at 612/296-7974, if you have questions about this approval or cannot meet any of the above conditions. Thank you.

Sincerely,

Asphalting Disposal Permission Granted

John R. Moeger Project Leader

Tanks and Spills Section Hazardous Waste Division

blu R. Moegu

Louis Chamberlain, Supervisor

Waste Incineration Air Quality Division

JRM:smm

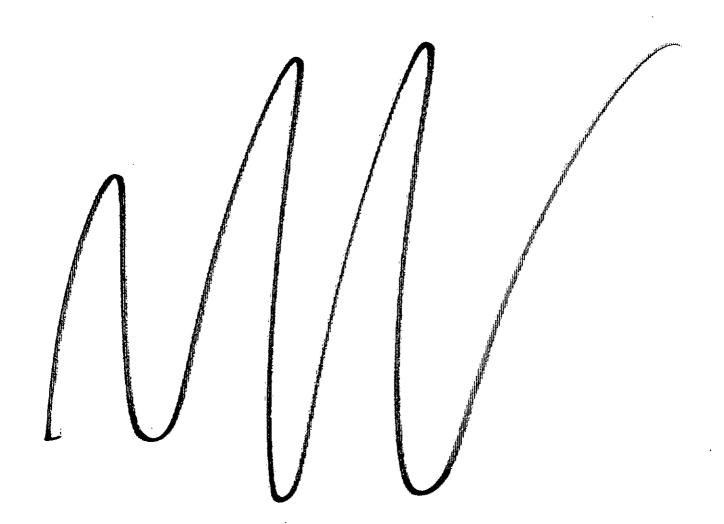
Bob Dongoske, C.S. McCrossan Company

Regional Offices: Duluth • Brainerd • Detroit Lakes • Marshall • Rochester Equal Opportunity Employer Printed on Recycled Paper

APPENDIX B

WMMI - Savage

Soil Boring Logs and Monitoring Well Construction Details



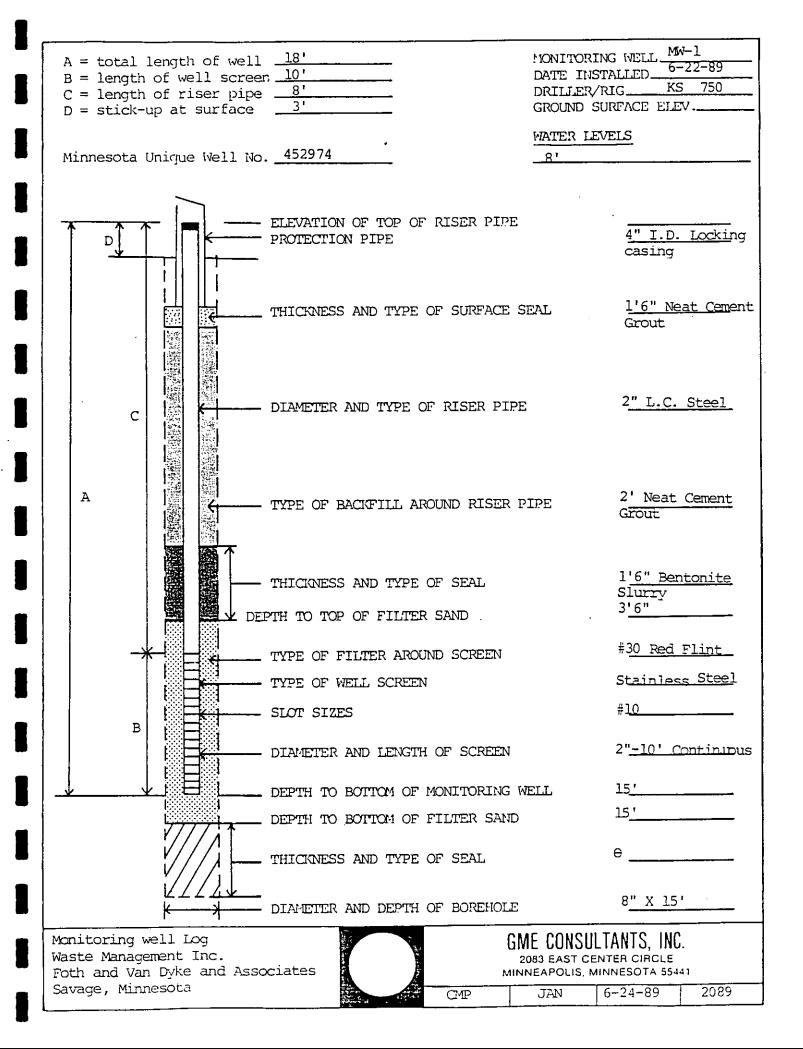
TECHNIC DRILLER HELPER RIG NO		0		BOF	ATION .	ARTED OMPLET	ED	6=22- On	-89	612-559-1859 CASING USED HSA SIZE 4.25	WL: DBSE NOTIS WL: BCR ACR WL: AB Hr.AB WL: 24 Hr. AB
PROJEC Sample No.	T NO. Dept Eleva	h or	Drilling/Sampling Method	ļ	ETRATIC plit Spoo	ON RECO	ORD .	Length Recovered in Feet	A	NOTES: Sample Description	ABBREVIATIONS A.S. Auger Sample S.T. Shelby Tube S.S. Split Spoon D.B. Diamond Bit S.A. Solid Stem Auger H.S.A. Hollow Stem Auger R.B. Rock Bit W.S. While Sampling W.D. While Drilling
_S-1 	0	2	SS	2	2	2	2		1.75 2.0	Black sandy topsoil to Brown silty sand at 1.75' Light brown fine sand	B.C.R. Before Casing Removal A.C.R. After Casing Removal A.B. After Boring
S-3 9-4	4	6		2	2	3	4	2.0		Same Light brown fine sand	Topsoil Thickness Fill Thickness CAVE IN LEVEL: While Drilling and
S-5 S-6	13	10 15		3	2	2	3	_2.0	13.0	Same, Wet Gray silty fine to medium sand, Wet	Sampling After Boring Completion WATER LOSS: AtTo
										End of boring 15' Monitoring well set at 15'	Percent Loss AtTo
				 					-		DRILLER SIGNATURE

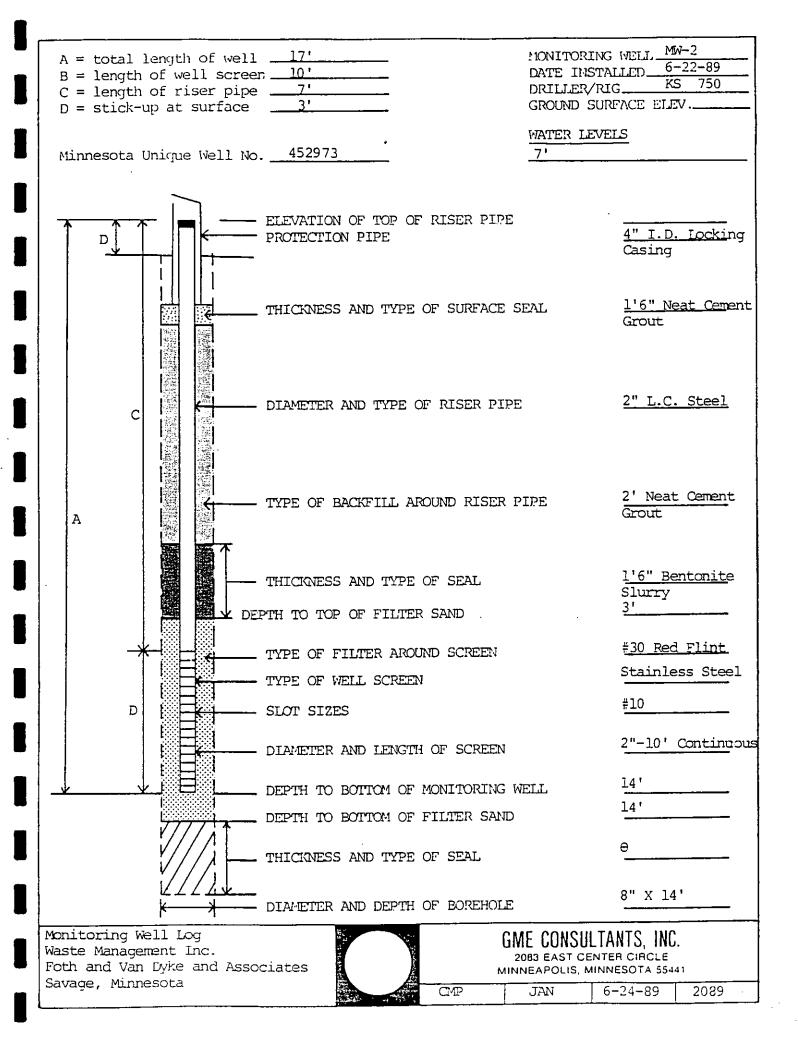
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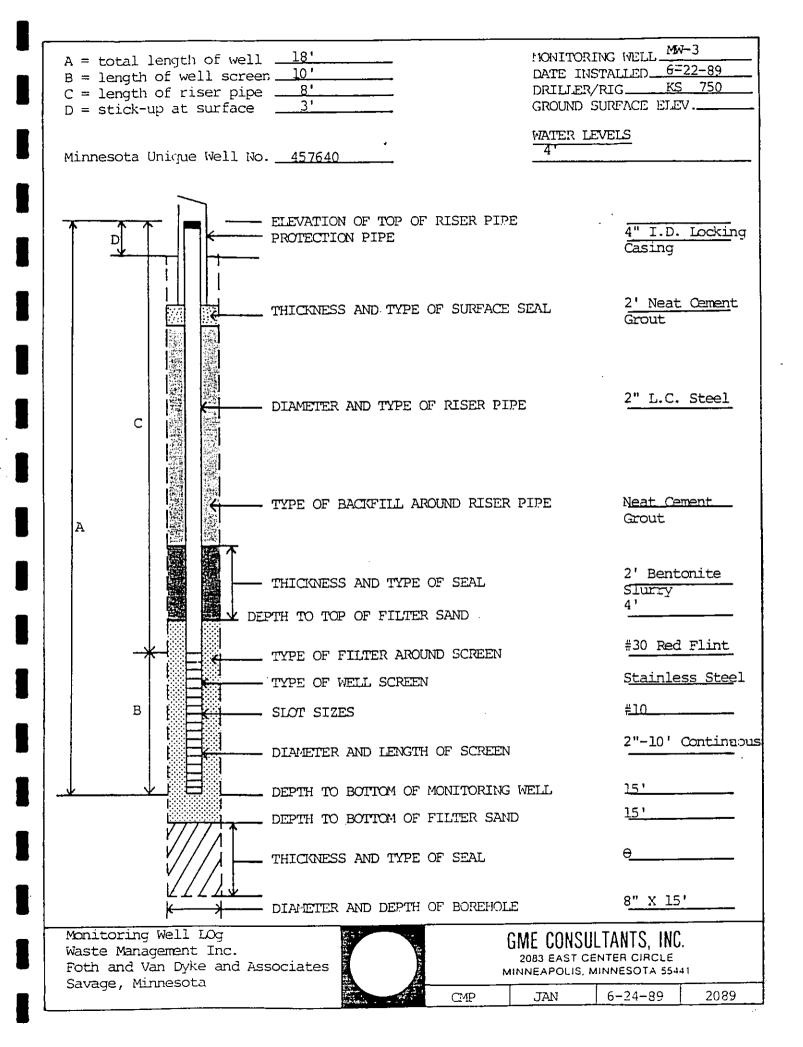
TECHNIO DRILLER	K	JS		BO	RING CO	OMPLET	ED			2083 East Center Circle Minneapolis, Minnesota 55441 612-559-1859	WATER LEVEL OBSERVATIONS WL: WS OR WD WL: BCR ACR
HELPER RIG NO		HK '50								CASING USED SIZE	WL: AB Hr.AB
PROJEC	CT NO.	208	39	BORING	G NO.	MW-2		PROJE	CT_F	oth and Van Dyke WEATHER Cloudy	
	Dept Eleva			PENI	ETRATIO	ON RECO	ORD .	R	_	NOTES:	ABBREVIATIONS A.S. Auger Sample
Jo.			ع المراط	S	plit Spo	on Blow	s	 			S.TShelby Tube S.SSplit Spoon
Sample No.	From	٦ م	g.'Sampling lethod	6"	6"	6"	6″	tred bered	ta ge		D.B. Diamond Bit S.A. Solid Stem Auger
Sam	-		Drilling,'				_	Length Recovered in Feet	Strata Change		H.S.AHollow Stem Auger
			۵	•	—— 2 F	ee1	-] ag		Sample Description	R.B. Rock Bit W.SWhite Sampling
S-1	0	2	SS	٩	٦	4	· 1	2.0	θ	Brown silty fine sand with gravel, black organics	W.D. White Dritting B.C.R. Before Casing
										at tip of spoon	Removal A.C.R. After Casing
S-2	2	4	SS	4	4	5	6	1.5	2.0		Removal
			·								A.BAfter Boring
S-3	4	6	SS	4	5	5	4	1.5	θ	Green silty fine sand	DRILL CREW CHECK LIST
											Topsoil Thickness
S-4	6	8	SS ·	3	3	4	4	2.0	6.0	Gray silty fine sand, Wet, fuel smell	Fill Thickness
							- -			SENT SENT THE MINISTER SHEET	CAVE IN LEVEL:
S-5	8	10	SS	3	2	2	Δ	2.0	A	Same	White Drilling and Sampling
		10.					·			Achie	After Boring Completion
S-6	11	13	SS	1	3	3	3	2.0	θ	Gray silty fine sand, Wet	WATER LOSS:
							· · · · · · · · · · · · · · · · · · ·			act, cate, agree bank, noc	At To
S-7	13	15	SS	5	6	4	10	2.0		Same	Percent Loss
	13	1, 12	PP					2.0	<u> </u>	- Paliti-	Percent Loss
-							·				BOULDERS OR OBSTRUCTIONS:
											AI To
••											AT To
											ARTESIAN PRESSURE:
											Depth
											In Casing
	<u>-</u>	·								End of boring 15'	-
										Monitoring well set at 14'	DRILLER SIGNATURE

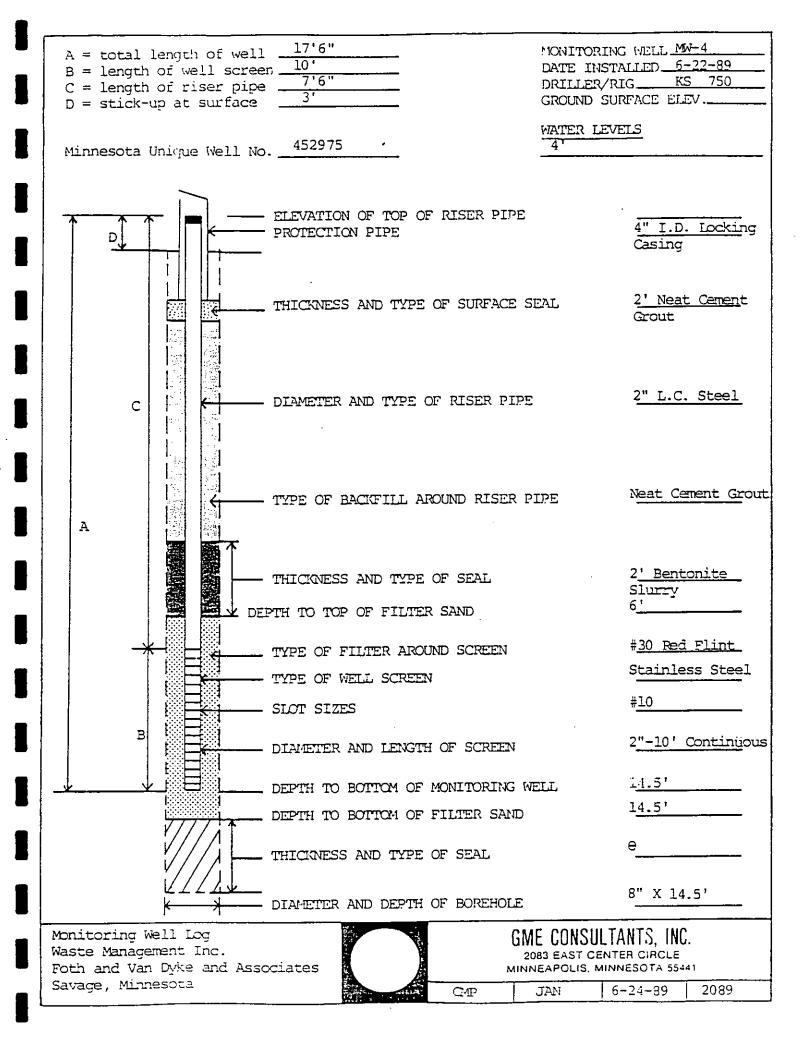
DRILLER HELPER RIG NO	ELPER KHK STATION)	2083 East Center Circle Minneapolis, Minnesota 55441 612-559-1859 CASING USED HSA SIZE 4-25	WATER LEVEL OBSERVATIONS WL: 4' WS OR WD WL: BCR ACR WL: AB Hr.AB WL: 24 Hr. AB
PROJEC	ON T	2089		BORING	G NO.	MW-3		PROJE	СТ <u></u> F	oth and Van Dyke WEATHER Cloudy	ARRESMATIONS
No		ation	ampling hod			ON RECO	s	R	A	NOTES:	ABBREVIATIONS A.SAuger Sample S.TShelby Tube S.SSplit Spoon D.BDiamond Bit
Sample No	From	Το	Drilling/Sampling Method	◀		eet ——	6"	Length Recovered in Feet	Strata Change	Sample Description	S.ASolid Stem Auger H.S.AHollow Stem Auger R.BRock Bit W.SWhile Sampling
S-1	0	2	SS	2	2	2	2	.5	θ	Black organic topsoil	W.DWhile Drilling B.C.R. Before Casing Removal A.C.RAfter Casing
S-2	2	4	SS	2	2	2	2	2.0	2.0	Rust clayey silt, Wet	Removal A.BAfter Boring
S-3	4	6	SS	3	3	4	5	1.5	4.0	Gray silty fine sand, Wet	DRILL CREW CHECK LIST Topsoil Thickness
S-4	. 6	8	SS	. 2	2	4	6.	_2.0	ө	Same	Fill Thickness CAVE IN LEVEL: While Drilling and
<u>s-5</u>	8	10	SS	4	6	6	9	2.0	θ	Gray silty fine sand, Wet	SamplingAfter Boring Completion
S=6		15	_SS	4	6	6	5	2.0	θ	Same	WATER LOSS: At To Percent Loss At To Percent Loss BOULDERS OR OBSTRUCTIONS: At To AT To
											ARTESIAN PRESSURE: Depth
										End of boring 15' Monitoring well set at 15'	Height of Soil Rise In Casing
]		1		1	Ī	1	l	I	Ī	I .	I DRILLER SIGNATURE

TECHNIC	IAN		8 •		RING ST		6:	-22=8 ⁹		2083 East Center Circle	Sheet of water Level OBSERVATIONS WL: 4' WS OR WD
DRILLER	K	WS		ВО	RING CO	OMPLET	ED6:	-22=8	9	Minneapolis, Minnesota 55441	
HELPER											WL: BCR ACR
RIG NO.	<u>-</u>	750		OF	F SET		6			CASING USED_HSA_ SIZE_4.25.	WL: AB Hr. AB WL: 24 Hr. AB
PROJEC	T NO		<u> </u>					PROJ	ECTI	Foth_and_Van_DykeWEATHER_Cloudy_	ABBREVIATIONS
		ation	Ď.	PEN	ETRATIO	ON REC	ORD.	R	A	NOTES:	A.S. Auger Sample S.T. Shelby Tube
9			Drilling/Sampling Method	s	Split Spo	on Blow	rs	<u> </u>			S.SSplit Spoon
Sample No.	From	10	/Sar	6"	6"	6"	6"	ا ج	a a	·	D.B. Diamond Bit
anıt	ш		ē, ž				 	Length Recovered in Feet	Strata Change		S.ASolid Stem Auger H.S.AHollow Stem Auger
ν			Dril	≺—	2 F	eet	->	3.5 E	" ਹ		R.B. Rock Bit
-								ļ		Sample Description	W.SWhile Sampling W.DWhile Drilling
S-1	0	2	SS	2	2	2	2	1.0	θ	Black organic topsoil	B.C.R. Before Casing
								,			Removal A.C.RAfter Casing
S-2	2	4	SS	2	3	3	3	1 5	2.0		Removal
			55				3	1.5	2.0	Gray clayey silt, moist	A.BAfter Boring
											DRILL CREW CHECK LIST
S-3	4	6	SS	2	3	3	3.	1.0	θ	Same	
							ļ		<u> </u>		Fill Thickness
S-4	6_	8	SS	1	2_	3	4	2.0	7.0	Very sily, very fine sand, grayish yellow	CAVE IN LEVEL:
			,								While Drilling and
S-5	8	10	SS	2	2	3	3	2.0	ө	Same	Sampling
											After Boring Completion
<u>S</u> -6	13	15	SS	4	6	6	9	2.0	14.5	Gray silt and yellow sand, Wet	WATER LOSS:
											At To To
						-		 	!		Percent Loss
						 	 -	 			At To
							ļ				Percent Loss
					<u> </u>			ļ <u>.</u>			BOULDERS OR OBSTRUCTIONS:
											At To
							ļ				AT To
				 				 			ARTESIAN PRESSURE:
		 -			 		-		 	End of boring 15'	Depth
 -							ļ	ļ			Height of Soit Rise
		ļ	-	ļ		<u> </u>	 	ļ	ļ	Monitoring well set at 15'	
							<u> </u>				
		[1								DRILLER SIGNATURE









The stands and the property of the stands of	County Name Township Name Township N	imber Range Sumber >	Ah stion Vo. Fra	nnesola Sia	ndes fond i	1 WELL DEPTH completed: Date of Completion	
Some rise location with within each state. South rise with state South state So	115		8 50	E 56	ヒと	15' 11 6-22-89	<u> </u>
SINGLES FART OF THE SAME STREET	DISSAINTE AND EFFECTION FROM ROAD ENTERSCEION OF SEE	econdress and City of Wel					Jug
SANCE STATE OF THE	show exact location of well in section grid with "X."		Sketch	map of wee	(l location	.:□ Hollow rod 5□ Arr	
Discontinued of the property o	Add	ition Name					
Comments and the comments of t		/		•		None	
2 Interest of Desirement Control of Desireme		, k , sumber				7 USE	
2. PROMETY JUMES 3 NAME Waste Management Inc. Solina Dennsylvania Ows South, Savage 2. Promety Jumes 3 NAME Waste Management Inc. Solina Dennsylvania Ows South, Savage 2. Promety Jumes 3 NAME Solina Dennsylvania Ows South, Savage 2. Promety Jumes 3 NAME Solina Dennsylvania Ows South, Savage 2. Promety Jumes 3 NAME Solina Dennsylvania Ows South, Savage Solina Dennsylvania Ows South, Savage Solina Dennsylvania Ows South, Savage Solina Dennsylvania Ows Weeke Dennsylvania Solina Dennsylvania Ows South, Savage Solina Dennsylvania Solina		e Number				2□ Irrigation 5□ Rublic 9□ Industry	
SARRY DEVICES AND SECURITION LOSS OF THE PROPERTY OF THE PROPE		N.				· · · · · · · · · · · · · · · · · · ·	-
Waste Management Inc. Waste Management Inc. Solution State of the whole th						HEIGHT: Above: Below	IOLI
12448 Dennsylvania are South, Savage 1 on the first to the less of my segment with the south of	11) acte Managen	ent In	C.			Black 40 Threaded Surface	
SANTON NO. SANTON	Address	^ -	⊶ lí			Drive Shoe? Yes No	
Sandy topsoil Black Coxy 0 1.75 SITY Sand BROWN LOOK 1.75 2 The Cantifulues for the most in the same of the same	12448 Wennsylvan	ia Une S	outh,	Sair	age		ـنم.
Sandy topsoil Black Cox Co. 1.75 SILTY Sand BROWN LOOK 1.75 SILTY Sand BROWN LOOK 2.13 Fine Sand 1.4 Brown Look 2.13 Fine Sand Cray Cox 2.13 Fine Sand With Company Cox 2.25 In Ballet Debre Dave Measure Cox 2.5 In Ballet Debre Dave Measure Cox 2.5 In Ballet Company Cox 2.13 In Publics statem. International Cox 2.13 In Publics statem. International Cox 2.13 In Seat Company Cox 2.13 In Seat Cox	3. FORMATION LOG	COLOR	HARDNESS OF FORMATION	FROM	70		.in. ـ:
SILY SAND BROWN LOOK 175 2 THE CLATIFICUS THE SAND IT. BROWN LOOK 2 13 SET BY EVEN SET IS AN IS A LONG BROWN FILTER FINE SAND IT. BROWN LOOK 2 13 SET BY EVEN SET IS AN IS A LONG BROWN BROW	Sandy tansoil	Black	1000	(1.75		<u></u>
SINGULAR SAND IT BROWN LOSS 2 13 See between 5 (1, and 5 1). FITTED		Diack	,		1	Make Chinson from ft. to.	_
FIRE Sand H. Brown Loss 2 3 5 13 15 15 15 15 15	Dilty Sand	BROWN	60051	1.75	1	1 " == " 7 \	7
Fine to Medium Sand Gray Loss 13 15 USTATE WATER LEVEL B. 18 Badow above Date Measures Grad Street Phod surface That guide the bow and surface The Surface Street Phod surface The Surface Street Phod surface The Surface Street The Surface Str	Fin. (< , ,)	11+Bour	1000	2	i٦	FIT	HNO
I. PUNITIVO LEVEL INCOMPLETION I. silve	1 Me sanc	(1,01001)	100%	<u> </u>	 		
11. PUMPING LEVEL CONTROL that will receive the second of	Fine to medium Sand	Gray	Losse	13	15	11. Bbelow Dabove Date Measured Date Measured	3
1. Alter hrs. pumping	=					land surface	
TREMARKS. ELEVATION SOURCE OF DATA. cc. Tremarks. ELEVATION SOURCE OF DATA. c				ļ	_	ft. after hrs. pumping	
Displacement of the Solid Control of the Control							_
13 PRESIDENT COURTED 13 NE COUNT 10 10 10 10 10 10 10 1					<u> </u>	10 Pitless adapter, manufacturermodel	
Neat Cement 2XBentonite 3D 10 10 10 10 10 10 10 1							
Sea Cement Signatural Second general Second gener						l /	
Grout material IT. S. 5. 5 Is. NEAREST SOURCES OF POSSIBLE CONTROLLED ON Well distinicted upon completion?							
NEAT LEMENT 3.55			<u> </u>				ds
Well distiniected upon completion?					ļ	NEAT CEMENT 1.3 3.5	_
Well distiniected upon completion?				<u> </u>		BENTONITE 3.3 3	
15. PIMP Date installed Manufacturer's name Model number HF Volts Length of drop pipe Length of drop pipe Type: [O Submersible 30 L.S. Turbine 50 Reciprocating 20 Jet 40 Centrifugal 80 16. EXISTING WELLS Used second sheet, if needed 17. REMARKS, ELEVATION, SOURCE OF DATA, etc. 18. WATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge and being. OHIC POISULTANTS, Inc. MAUCAL PROPERTY OF THE STORY OF				 .		14. NEAREST SOURCES OF POSSIBLE CONTROL WAYER OF	زچ
Date installed					-	Well disinfected upon completion? ☐ Yes ☐ No	
Manufacturer's name Model number		-			_	1//4	
Model number						,	ailed
Length of drop pipe Material of drop pipe Type: Submersible SQ L.S. Turbine SQ Reciprocating 2 Jet 4 Centrifugal 60 16. EXISTING WELLS Unused well on property? Yes No Abandoned Permanent Temporary Not sealed 17. REMARKS, ELEVATION, SOURCE OF DATA, etc. Size MW -/ SWATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. CHIE CONSULTANTS, Inc. March Lawring Business frame Date Mathematical Representative Name of Briller Name o	······································						lts
Type: ID Submersible SD L.S. Turbine SD Reciprocating 2D Jet 4D Centrifugal 6D 16. EXISTING WELLS Unused well on property? Des No Abandoned Permanent Temporary Not sealed 17. REMARKS, ELEVATION, SOURCE OF DATA, etc. 18. WATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge and brief. GHIE COMPULTANTS, Inc. Addition. Addition. Signal Authorized Representative Name at Driller Name at Driller					 	Length of drop pipeft. capacity	
Use a second sheet, it needed 17. REMARKS, ELEVATION, SOURCE OF DATA, etc. Site MW-/ Site MW-/ Site MW-/ Site MW-/ Abandoned Permanent Temporary Not seated 18. WATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. Come Consultants, Inc. Maccoloring Business fame Authorized Representative Name at Driller Name at Driller							
Use a second sheet, if needed 17. REMARKS, ELEVATION, SOURCE OF DATA, etc. 18. WATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. 6/16 10/19/1/1/10/15, Inc. 18. WATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. 6/16 10/19/1/1/10/15, Inc. 18. WATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. 6/16 10/19/1/1/10/15, Inc. 18. WATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. 6/16 10/19/1/1/10/15, Inc. 18. WATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. 6/16 10/19/1/1/10/19/1/10/19/1/10/19/1/10/19/1/10/19/1/10/19/1/10/19/1/10/19/1/19/				1		1 .,,,,	
Abandoned Permanent Temporary Not sealed 17. REMARKS, ELEVATION, SOURCE OF DATA, etc. 18. WATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my animalistic and belief. Consultants, Inc.			ļ	 			
17. REMARKS, ELEVATION, SOURCE OF DATA, etc. 18. WATER WELL CONTRACTORS CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. CHIC CONSULTANTS; Inc. MACCOLOGIC Business fame Adulters Name of Perhanent Cempany States of the Source of Source of Central Consultants of the Source of Central Consultants of Central Consultants of Central Centra	•	and short of march					
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. GME CONSULTANTS; Inc. JACO Larrage Business frame JAM SMI H. Name at Driller Name at Driller			·		1,,,,,,,,,,		
ChiE Consultants; Inc. 14000 Income Business frame Authorized Representative CAIN SMITH Authorized Representative Name at Driller	C-L. MIL. 1						my
Addition See Section 19 19 19 19 19 19 19 19 19 19 19 19 19	DITE MIW-1					knowledge and belief.	
Suspect Smith Authorized Representative VAIN Smith Authorized Representative Date						Office COMSULTANTS, Inc	viu
KAIN SMI H. Authorized Representative						Lacco JE AVE D. Mighs My	
KAIN SMI H. Authorized Representative						Date Date	
1						KENIN SMI HA Authorized Representative	-
	And No.		<u> </u>			Name at Driller	

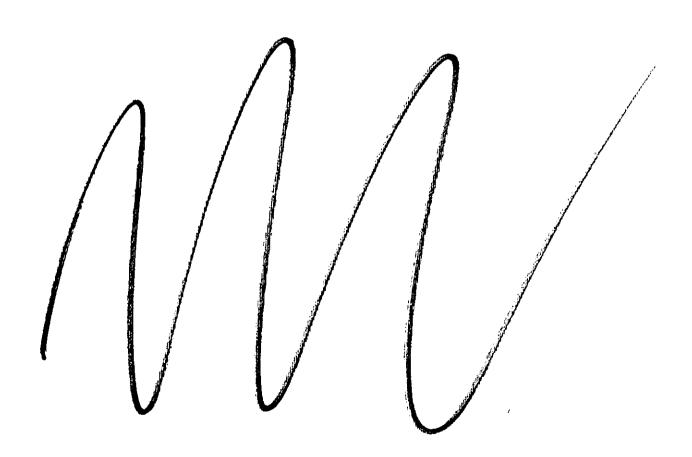
Coperty Name, 1			i	K ESTAW	PELL RECO	
Diett			M	nnesola Sla	tuus langla	of os tur Water Sample + O (L. Q.)
Township Name To	wnship Nun	nber Range Number	ction No Frac	ر م سے سر	1 1	1 WELL DEPTH completed) Date of Completion
[15	大人は	3 D	5 20	J EYZ	1 = 14' 116/20181
Distance and Direction from Road Intersect	ion or Stree	Address and City a Wel	Lacation			5 DRILLING METHOD
1						1□ Cable tool 4□ Reverse 7□ Driven 10□ Dug
Show exact location of well in section grid v	with "X."		Sketch	map of see	discation	TO Hollow rost 30 Air + Dorest UD
	Additi	on Name				. □ Rotary Policiel Policer auger
				•		* DRILLING FLUID
	Block	Number				7. 08E
₩ <u> </u>		ļ				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
┃ ┟╌┽╌┼╌┊╌┝╶ ┊╸┝╶┽╌┃ <u>┃</u>	Lot	Number				ID Domestic 428 Monitoring 8G Heat Pump 2G Irrigation 5G Public 9G Industry
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						(Commercial) Test Well 60 Municipal 100 Commercial
	L	ļ				8. CASING 1 HOLE DIAM
2. PROPERTY OWNER'S NAME						HEIGHT: Above Beinw
Waster Mana	~1N	1200 ± 1	nc.			Black 10 Threaded Surfaceft.
I Was Por II lare	cycn	· .	, , – ,			2D Galv. 5D Weided Drive Shoe? Yes No
12110 Dance	. آن د	·	\leq		~ 0	30 Plastic 60 7 ft Weight bsoft 8 in to 15
	//va	nia Che:		<u>ava</u>	4	
3. FORMATION LOG		COLOR	HARDNESS OF FORMATION	FROM	J _{TU}	in. to(i. Weightlbs./ftin. to
1 F		ール	Louge	0	1	in. toft. Weightlbs/ft. in. to
III Jana		Orown	W 3-		1	9. SCREEN Or open hole from tt. to (t. to (t.
1: 0: 11		0	ned	2	6	Make JOHN COLL
TIN Jand 70	79.	loreen	dange	×		Type CON IN OCC 5 Dis.
C11 1- C	\smile_{I}		1	1/2	اسے ا	Slot/Gauze Length FiTTINGS:
DITTY TIME Dar	d	Ore/	Loose	0	15	Set between ft.
						10. STATIC WATER LEVEL
)	ļ	1t. Abelow Clabove Date Measured
					}	land Vurface 11. PUMPING LEVEL (below land surface)
		1		1.		// A ft. after hrs. pumping g.p.m.
						ft, afterhrs. pumping g.p.m
						12. HEAD WELL COMPLETION V/ \(\Delta\)
						1□ Pitless adapter, manufacturermodel
						20 Basement oifset 30 At least 12" above ground 40 Plastic cusing protection
				 	İ	
						13. WELL GROUTED?
					i	XYe D No
				1		1) Neat Cement 22X Bentonite 30
	•			1		Orout material CEMEIUT . 50 2.5
						BENITONITE 2.5 4
					<u> </u>	14. NEAREST SOURCES OF POSSIBLE CONTAMINATION
						11)410/=/+(C)5/-
	•	 	 	 	 	
]	Well disinfected upon completion? □ Yes □ No
·			-	 	 	15. PUMP WA
						Date installed
				1	 	Manufacturer's name
			}			Model number HP Volts
			 	+	 	Length of drop pipe
						Material of drop pipe
	· -	 		+		Type: 1 Submersible 3 L.S. Turbine 5 Reciprocating
				[20 Jet 40 Centrifugal 60
				 	 	16. EXISTING WELLS
	.,],				Unused well on property? □ Yes No
17. REMARKS, ELEVATION, SOURCE OF		d sheet, if needed		<u>.</u>	٠	Abandoned Permanent Temporary Not sealed
į						H, WATER WELL CONTRACTORS CERTIFICATION
SITE MW						This well was drilled under my jurisdiction and this report is true to the best of my
						knowledge and belief.
						GME CONSCITANTS LC
						GME CONSCITANTS FAC Address 4(CC) 21st Gre N', Mpls MN
1						Address 7000 21 C/Pe 10,111/15 11/10
						Signed Date _
						Authorized Representative
						Signed Date Date Authorized Representative KEVIL Sen I TH Name of Prifler Date 5774-300
(13.7.3)			1	7 -		7776 DAY
11. 11. 13.11.		975 FR 11 1 1 1 1	Į			99 offers 2, the 10 sta 2,000 to 2,000

Conflict of Series			ELL REG	confitting Comple
Township Name Fownship Number Sec	Mon Inng No Fract		utes tombe	3 WELL DEPTH completed Date of Completion
1/5 © 2/ E	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Z, </td <td>FK</td> <td>16/ 1/ 27 -59</td>	FK	16/ 1/ 27 -59
Distance and Direction from Road Intersection or Street Address and City of Well	Lacation	- \\	ند ب	5 DRILLING METHOD
				I Cable to 4 4 Reverse 70 Driven in Dug
Show exact location of well in section grid with "X,"	Sketch	nap of well	lication	2□ Bollow (vd. 3□ Air. 4□ Bored U□
N Audition Name				□ Rotary 6□ Jetted 92 Power auger
		i		6. OPALING FLYID
Block Number				Marc
W E				7 USE 10 Domestic Monitoring 80 Heat Pump
Lot Number				1 Domestic Monitoring 80 Heat Pump 20 Irrigation 50 Public 90 Industry
12 mi.				3□ Test Well 6□ Municipal 10□ Commercial 7□ Air Conditioning 11□
<u> </u>				8. CASING HOLE DIAM.
2. PROPERTY OWNER'S NAME				HEIGHT: Above Below
2. PROPERTY OWNER'S NAME Waste Management 1248 Dennsylvania are	LAC			20 Galv. 50 Welded Surface
Address	_			Drive Shoe? Yes No
1248 Dennsylvania are	5	\leq	Vago	
3. FORMATION LOG COLOR	HARDNESS OF FORMATION	FROM	TO TO	in, toft. Weightlbs./ftin. to
2 / /) /	,	_	-	in. toft. Weightlbs./ftin. to
Organic typsoil Black	Loose	0	2	9 SCREEN Or open hole
Jan Jack	ر پر سر		11	MakeEt+NSO Nft. toft.
Marry STH KUST	Soft	2	4	Type CONTINUOUS Dis.
	LOOP		مسر ء	Slot/Gauze Length SITTINGS
Siltyting Sand Coray	ا -ر - حــــــ	4	15	Set between 5 ft. and 5 ft.
				10. STATIC WATER LEVEL
				10. STATIC WATER LEVEL ft. Soelow above Date Measured 6-22-87
		-		Info surface 11. PUMPING LEVEL (below land surface)
				A ft. after hrs. pumping g.p.m.
				ft. afterhrs. pumping g.p.m.
				12. HEAD WELL COMPLETION
				I□ Pitless adapter. manufacturer
				2□ Basement offset 3□ At least 12" above ground 4□ Plastic casing protection
				13. WELL GROUTED?
				ÇX'es □ No
				I Deat Cement 20 Bentonite 30
		-		NOTI CEMENIA
				BENTONITIE 35 5
				14. NEAREST SOURCES OF POSSIBLE CONTAMINATION feet direction WALE HOUSE
				feetdirection WHZE 7003Ctype
			i	Well disinfected upon completion? □ Yes □ No
				15. PUMP
				Date installed
	<u> </u>		<u> </u>	Manufacturer's name
		•		Model number HP Volts
			<u> </u>	Length of drop pipett. capacityg.p.m
				Material of drop pipe
		<u></u>	 	Type: I Submersible 3D L.S. Turbine 5D Reciprocating
				20 Jet 40 Centrifugal 60
				16. EXISTING WELLS
Use a second sheet, st needed				Unused well on property? Yes No
17. REMARKS, ELEVATION, SOURCE OF DATA, etc.			· · · · · · · · · · · · · · · · · · ·	Abandoned
- ITE 1				This well was drilled under my jurisdiction and this report is true to the best of my
5/16 MW-3				knowledge and belief.
				1 · · · · · · · · · · · · · · · · · · ·
				CME CONSLITANTS, INC. Antero 4000 Husings Namy are N. M. pls. M.
				Addres 4000 21 Stare N. Mpls, M.
				Signed Date
				KEVIN SM Authorited Representative Name of Priller 5/14 30
			•	- Name of Priller - 5774 30 7776 30
	-			7778.29 7778.29 18 00,0000 Sec. 10 50

APPENDIX C

WMMI - Savage

Groundwater Analytical Results





1931 West County Road C2, St. Paul, Minnesota 55113 (612) 636-7173

LABORATORY ANALYSIS REPORT NO: 1875 08/31/39

PAGE

Foth & Van Dyke 6474 City West Parkway Eden Prairie, MN 55344

DATE RECEIVED: (08/17/89) COLLECTED BY:

DATE COLLECTED: 08/15-16/39

PICKED UP BY:

CLIENT

Mr. Randall Sipple

SAMPLE TYPE:

WATER

SERCO SAMP SAMPLE DESCRI Project: 88 U	PTION:	53459 MW-1 C159- GW7	53469 .4W-2 #63189	53479 HW-3 #63289	53489 !4 %- 4 #63389	53509 FIELD BLANK #63589
ANALYSIS:	RAL	#63089	, 			
Chloromethane, ug/L		<1.0	<1.0	<1.0	<1.0	_
Dichlorodifluoromethane, ug/L	1400	<1.0	<1.0	<1.0	<1.0	_
Vinyl chloride, ug/L	0.15	<1.0	<1.0	<1.0	<1.0	-
Bromomethane, ug/L	0.003	<1.0	<1.0	<1.0	<1.0	-
Chloroethane, ug/L		<1.0	<1.0	<1.0	<1.0	-
Dichlorofluoromethane, ug/L	-	<1.0	<1.0	<1.0	<1.0	_
Methylene Chloride, ug/L	48,0	<9.0	<9.0	<9.0	<9.0	-
Trichlorofluoromethane, ug/L	2100.0	<1.0	<1.0	<1.0	<1.0	-
Allyl chloride, ug/L	0.002	- <0.2	<0.2	<0.2	<0.2	_
1,1 Dichloroethylene, ug/L		<0.1	<0.1	<0.1	<0.1	-
1,1 Dichloroethane, ug/L	810.0	<0.1	1.4	0.5	0.6	_
1.2 Dichloroethylene, trans, ug/L	70 0	<0.1	<0.1	1.1	1.9	-
1,2 Dichloroethylene, cis, ug/L	70.0	<0.1	<0.1	<0.1	<0.1	-
Chloroform, ug/L	57.0	<0.5	<0.5	<0.5	<0.5	_
1,1,2 Trichlorotrifluoroethane, ug	/L	<5.0	<5.0	<5.0	<5.0	-
1,2 Dichloroethane, ug/L	3. ₽	<0.1	0.3	<0.1	<0.1	_
Dibromomethane, ug/L	0.005	<0.2	<0.2	<0.2	<0.2	_
1,1,1 Trichloroethane, ug/L	200.3	<0.5	1.0	<0.5	<0.5	_
Carbon tetrachloride, ug/L	2.7	<0.1	<0.1	<0.1	<0.1	-
Bromodichloromethane, ug/L	140	<0.1	<0.1	<0.1	<0.1	-
Dichloroacetonitrile, ug/L	_	<0.2	<0.2	<0.2	<0.2	-

Approved by: The kind of detected at this level". 1 mg = 1000 mg.





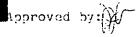
1931 West County Road C2. St. Paul, Minnesota 55113 (612) 636-7173

LABORATORY ANALYSIS REPORT NO: 1875

PAGE 2

08/31/89

	RCO SAMPLE NO: JE DESCRIPTION:	53459 MW-1 C159- GW7 #63089	53469 MW−2 #63189	53479 MW-3 #63239	53489 MW-4 #633369	53509 FIELD BLANK #63589
2,3 Dichloro-1-propylene,	uz/L –	<0.2	<0.2	<0.2	<0.2	-
1,2 Dichloropropane, ug/L	5.6	<0.2	<0.2	<0.2	<0.2	_
1,1 Dichloro-1-propylene,	ug/L -	<0.2	<0.2	<0.2	<0.2	-
1,3 Dichloro-1-propylene,		<0.2	<0.2	<0.2	<0.2	-
Trichloroethylene, ug/L	31	<0.5	<0.5	1.4	<0.5	-
1,3 Dichloropropane, ug/L	2.5	<0.2	<0.2	<0.2	<0.2	_
_Dibromochloromethane, ug/L		<0.2	<0.2	<0.2	<0.2	-
1,1,2 Trichloroethane, ug/		<0.1	<0.1	<0.1	<0.1	-
1,3 Dichloro-1-propylene,		<0.2	<0.2	<0.2	<0.2	-
1,2 Dibromoethane, ug/L	0.005	<0.2	<0.2	<0.2	<0.2	-
2 Chloroethylvinyl ether,	ug/L -	<0.2	<0.2	<0.2	<0.2	-
Bromoform, ug/L	140	<0.2	<0.2	<0.2	<0.2	-
1,1,1,2 Tetrachloroethane,	ug/L 🐲	<0.1	<0.1	<0.1	<0.1	-
1,2,3 Trichloropropane, ug	:/L	<0.2	<0.2	<0.2	<0.2	-
1,1,2,2 Tetrachloroethane,	ug/L 2.0	<0.2	<0.2	<0.2	<0.2	-
Tetrachloroethylene, ug/L		<0.2	0.4	1.0	<0.2	-
Pentachloroethane, ug/L		<0.2	<0.2	<0.2	<0.2	-
Chlorobenzene, ug/L	300	<1.0	<1.0	<1.0	<1.0	-
Acetone, ug/L		<100	<100	<100	<100	_
Tetrahydrofuran, ug/L		<5.0	<5.0	<5.0	9.5	-
Methyl ethyl ketone, ug/L		<5.0	<5.0	<5.0	<5.0	-







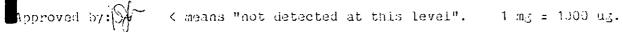
1931 West County Road C2, St. Paul, Minnesota 55113 (612) 636-7173

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ANALYSIS:	SERCO SAMPLE NO: SAMPLE DESCRIPTION:	53459 MW-1 C159- GW7 #63089	53469 MW-2 #63189	_		53509 FIELD BLANK #63589
Benzene, ug/L		<1.0	<1.0	<1.0	2.3	-
■ dethyl isobutyl ketone	e, ug/L	<5.0	<5.0	<5.0	<5.0	-
Foluene, ug/L		<1.0	<1.0	<1.0	<1.0	
Ethylbenzene, ug/L		<1.0	<1.0	<1.0	<1.0	_
Cumene, ug/L		<1.0	<1.0	<1.0	<1.0	-
-m-Xylene, ug/L		<1.0	<1.0	<1.0	<1.0	-
o,p-Xylene, ug/L		<1.0	<1.0	<1.0	<1.0	-
1,3 Dichlorobenzene, u	ıg/L	<1.0	<1.0	<1.0	<1.0	-
1,2 Dichlorobenzene, u	ıg/L	<1.0	<1.0	<1.0	<1.0	
1,4 Dichlorobenzene, u	ıg/L	<1.0	1.7	<1.0	<1.0	-
Ethyl ether, ug/L		<10	<10	<10	<10	-
Lead, mg/L as Pb		0.003	0.014	0.003	0.022	-
_Methyl Tertiary Butyl	Ether, mg/L	<0.01	<0.010	<0.010	<0.010	-
FID Scan, mg/L, as gas		<0.50	<0.50	<0.50	<0.50	-
FID Scan, mg/L, as #2		<2.0	<2.0	<2.0	<2.0	-







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1875

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08/31/89

All analyses were performed using EPA or other accepted methodologies. Samples that may be of an environmentally hazardous nature will be returned to you. Other samples will be stored for 30 days from the date of this report, then disposed of by SERCO Laboratories. Please contact me if other arrangements are needed.

Report submitted by,

Diane J. Anderson Project Manager



PRECIS				CHAIN C	OF CUS	CUSTODY RECORD No. 89-251									
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2	63187	MU	- 2				h,	178	R	8/1	7/8	,	4		
3	63781	mw	- 3				w.	ATE	PR	8/1	16/80		4		
4	63389	MW	- 4				لما	3 T É	R	8-11	6/89		4		
5	63487	Tra	vel	Blank				97 E1		8/1	6/89		1		
6	63585	Fiel	d Blo	ink (HOL	<u>,</u>	w	ATE	R	Ser	<u>ca</u>		3		
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02/23/90

Foth & Van Dyke 10340 Viking Dr. Ste. 100 Eden Prairie, MN 55344 DATE COLLECTED: 02/16/90
DATE RECEIVED: 02/16/90
COLLECTED BY: CLIENT

DELIVERED BY : CLIENT

SAMPLE TYPE : GROUNDWATER

Attn: Victoria Freidmann

Xylene, mg/L

SERCO SAMPLE NO:	10550	10560	10570	10580
SAMPLE DESCRIPTION:	MW1	MW2	EWM	MW4
ANALYSIS:	88W79 Savage	88W79 Savage	88W79 Savage	88W79 Savage
FID Scan, mg/L, as #2 Fuel Oil FID Scan, mg/L, as gasoline Benzene, mg/L Ethyl Benzene, mg/L Toluene, mg/L		0.014 <0.005	<0.005	<2.0 <0.50 <0.005 <0.005 <0.005
Xylene, mg/L Lead, filtered, mg/L as Pb	<0.005 <0.1	0.006 <0.1	<0.005 <0.1	<0.005 <0.1
SERCO SAMPLE NO:	10590	10600		
SAMPLE DESCRIPTION:	ТВ	FB		
ANALYSIS:	88W79 Savage	88W79 Savage		
FID Scan, mg/L, as #2 Fuel Oil FID Scan, mg/L, as gasoline Benzene, mg/L Ethyl Benzene, mg/L Toluene, mg/L	<2.0 <0.50 <0.005 <0.005 <0.005			

(A) Sample may contain an amount of this parameter below the detection limit.

<0.005 <0.005





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Report submitted by,

Diane J. Anderson Project Manager

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