Foth & Van Dyke

REPORT

Petroleum Tank Release Corrective Action Report Scope I.D.: 88W79

Waste Management, Inc. Menomonee Falls, Wisconsin





snort.

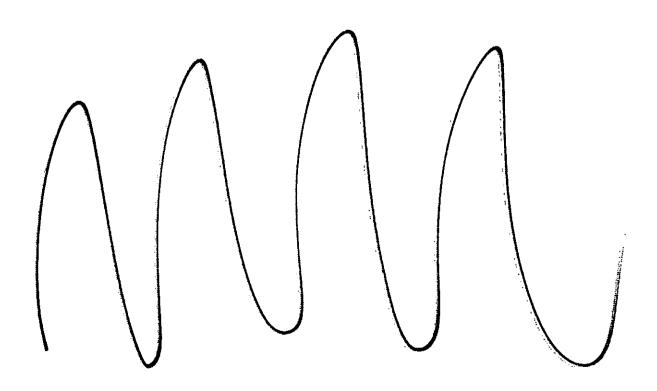
MMK 0 S 89

一一一一

Foth & Van Dyke

6474 City West Parkway Eden Prairie, MN 55344 612/942-0396





Foth & Van Dyke

6474 City West Parkway Eden Prairie, MN 55344 612/942-0396

Engineers Architects

Planners

Scientists

Economists

February 27, 1989

Mr. John Moeger Tanks and Spills Section Hazardous Waste Division Minnesota Pollution Control 520 Lafayette Road St. Paul, Minnesota 55155 MAR 0 2. 89

ICPON, Mandada

Wasta Division

Dear Mr. Moeger:

RE: Petroleum Tank Release Corrective Action Report Waste Management Incorporated 12448 Pennsylvania Avenue South Savage, Minnesota

On behalf of Waste Management, Inc., Foth & Van Dyke Associates, Incorporated is submitting two copies of the report entitled "Petroleum Release Corrective Action Report, Waste Management, Inc., Savage, Minnesota.

The report consists of Parts I, II and III of the Petroleum Tank Release Corrective Action Report as outlined by the Minnesota Pollution Control Agency (MPCA). The report documents tank ownership and use, tank removal, soil sampling, and soil excavation activities.

Please contact Craig Johanesen or Carrie Patterson at (612) 942-0396 if you have any questions during your reveiw process. We are available to meet with you to discuss the report and proposed remedial action after you have had an opportunity to review our submittal.

Sincerely,

FOTH & VAN DYKE

Craig L. Johanesen Manager, Branch Office Carrie J. Patterson Project Geologist

Carrie J Vatterson

88W79

50 years

DISTRIBUTION LIST

No. of Copies	Sent to
2	Mr. John Moeger Tanks and Spills Section Hazardous Waste Division Minnesota Pollution Control Agency 520 Lafayette Road St. Paul, Minnesota 55155
1	Richard Pager Waste Management, Inc. W124 N8925 Boundary Road Menomonee Falls, Wisconsin 53051
1	Michael Berkopec Waste Management, Inc. 12448 Pennsylvania Avenue South Savage, Minnesota 55378
1	Craig L. Johanesen Foth & Van Dyke 6474 City West Parkway Eden Prairie, Minnesota 55344
1	James C. Fahrbach, P.E. Foth & Van Dyke 2737 South Ridge Road P.O. Box 190121 Green Bay, Wisconsin 54307-9012

PETROLEUM TANK RELEASE CORRECTIVE ACTION REPORT WASTE MANAGEMENT, INC. 12448 PENNSYLVANIA AVENUE SOUTH SAVAGE, MINNESOTA Prepared for: WASTE MANAGEMENT, INC. MENOMONEE FALLS, WISCONSIN Prepared by: FOTH & VAN DYKE AND ASSOCIATES, INC. 6474 City West Parkway Eden Prairie, Minnesota 55344 FEBRUARY, 1989

Foth & Van Dyke

6474 City West Parkway Eden Prairie, Minnesota 55344 612/942-0396 Copyright®, Foth & Van Dyke and Associates Inc. 1987

TABLE OF CONTENTS

1.0	BACK	GROUND INFORMATION - PART I	
	1.2 1.3 1.4	LEGAL DESCRIPTION. HISTORY OF SITE OWNERSHIP AND OPERATION. 1.2.1 SITE OWNERSHIP AND OPERATIONS. 1.2.2 TANK OWNERSHIP. 1.2.3 GENERAL SITE ACTIVITIES. SITE DESCRIPTION. TANK INFORMATION. PRODUCT RELEASE.	2 2 2 2 2 5
2.0	TECH	NICAL DATA AND CONCLUSIONS - PART II	
	2.3	SITE MAP AND SAMPLE LOCATIONS. GEOLOGIC INFORMATION. 2.2.1 SOILS. 2.2.2 BEDROCK. GROUNDWATER. 2.3.1 BEDROCK AQUIFER. 2.3.2 UNCONSOLIDATED AQUIFER. 2.3.3 HYDRAULIC CONNECTION OF THE AQUIFERS. 2.3.4 ANALYTICAL RESULTS. SURFACE WATER. FREE PRODUCT AND VAPOR SEEPAGE. TECHNICAL CONCLUSIONS. 2.6.1 SOURCE, CURRENT EXTENT, AND POTENTIAL EXTENT OF RELEASE.	7 9 9 9 9 10 10
3.0	REME	DIATION	
		GROUNDWATEREXCAVATED SOIL	

LIST OF DRAWINGS			
DRAWING NO. 1-1	Boundary, Topography and Utility Survey for Waste Management, Inc	Map	Pocket
LIST OF FIGURES			
FIGURE NO. 1-1	Location Map, Waste Management of Minnesota, Inc., Savage, Minnesota	3	
FIGURE NO. 1-2 FIGURE NO. 2-1	Site Map with Sampling Locations Sampling and Vapor Survey Points	4	
LIST OF TABLES			
TABLE NO. 2-1 TABLE NO. 2-2 TABLE NO. 2-3	Summary of Soil Analysis Data Summary of Soil Analysis Data Summary of Water Analysis Data	12	
LIST OF APPENDICES			
APPENDIX A APPENDIX B	Certa-tek Tank Test Results Analytical Results for Soil and	11	
APPENDIX C	Water Samples Private and Industrial Well Logs		

1.0 BACKGROUND INFORMATION - PART I

Documentation in this report is provided in accordance with the Minnesota Pollution Control Agency (MPCA) outline for Petroleum Tank Release Corrective Action Reports. The report follows the sequence and format of the MPCA outline. Part I contains background information pertaining to Waste Management of Minnesota, Inc., Savage, Minnesota. It includes a history of site ownership and use, a site description, and map. It also includes information on the use, and removal or abandonment of two 10,000 gallon tanks that were owned by Waste Management of Minnesota, Inc. The tank removed in August, 1988 appeared to have released product.

1.1 Site Location and Legal Description

The site is located in Township 115 N., Range 21 W., Section 8, C, D, A, C. The legal description of the property is:

Lot nine (9), Block two (2), Greenvale except the southerly 18.00 feet and the easterly 30.00 feet, as measured at right angles to the southerly and easterly lines of said log, according to the recorded plat of Greenvale on file in the office of the County Recorder, Scott County, Minnesota. (Per Certificate of Title No. 15408)

And

Lot ten (10), Block two (2), Greenvale except the easterly 15.00 feet as measured at a right angle to the easterly line of said lot, according to the recorded plat of Greenvale on file in the office of the County Recorder, Scott County, Minnesota. (Per Certificate of Title no. 15409)

And

Lots eleven (11) and twelve (12), Block two (2), Greenvale except the easterly 15.00 feet of said lots as measured at a right angle to the easterly line of said lots, according to the recorded plat of Greenvale on file in the office of the County Recorder, Scott County, Minnesota. (Per Certificate of Title No. 15410)

And

Lots thirteen (13) and fourteen (14), Block two (2), Greenvale except the easterly 15.00 feet as measured at a right angle to the easterly line of said lots, according to the recorded plat of Greenvale on file in the office of the County Recorder, Scott County, Minnesota. (Per Certificate of Title No. 15411)

The mailing address is 12448 Pennsylvania Avenue South, Savage, Minnesota, 55378.

1.2 History of Site Ownership and Operation

1.2.1 Site Ownership

As of December 1988, the owner of the above-described property is Waste Management of Minnesota, Inc. The address and contact person at Waste Management in Savage is:

Michael Berkopec, General Manager Waste Management, Inc. 12448 Pennsylvania Avenue South Savage, Minnesota 55378

Waste Management of Minnesota, Inc. acquired the property from G. and H. Sanitation, Inc., in 1984. This company was owned by:

- Edward Gregory, Prior Lake MN (612) 445-5124 (H), 445-9426 (W), and
- 2) Allen Hennes, Eagan, MN (612) 890-2542

The first building on the site was constructed in 1964 and 1965 and additions were made in 1966 and 1969.

1.2.2 Tank Ownership and Leasing

Two tanks were installed when the site was owned by G. and H. Sanitation, Inc. Tank 1 has a 10,000-gallon capacity, was installed in approximately 1967 and was used for storage of gasoline and diesel fuel.

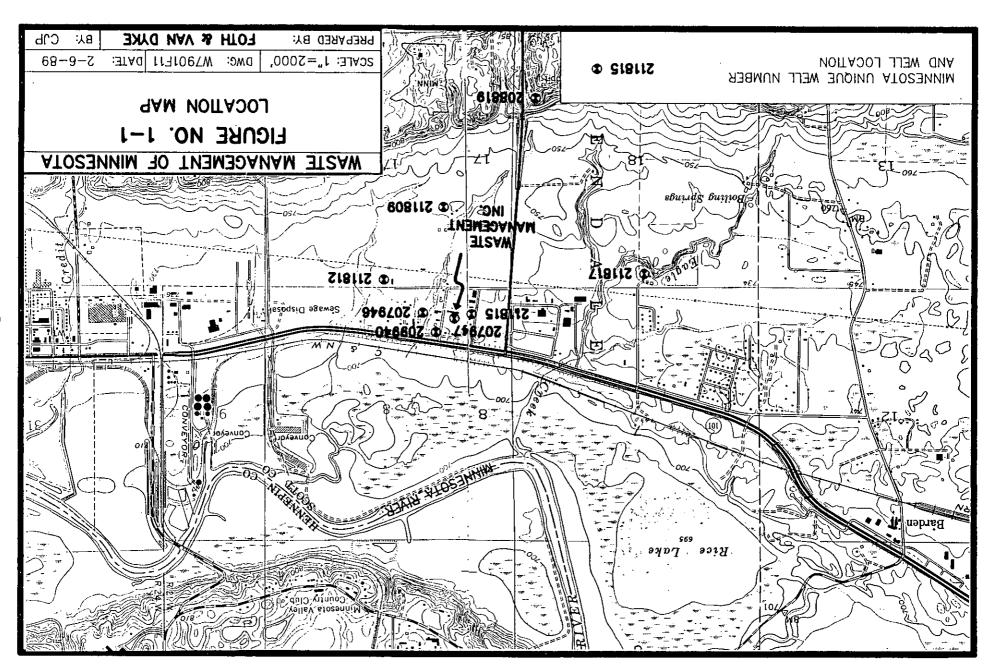
Tank 2 also had a 10,000 gallon capacity. It was installed in 1981 and was used for storage of gasoline and diesel fuel.

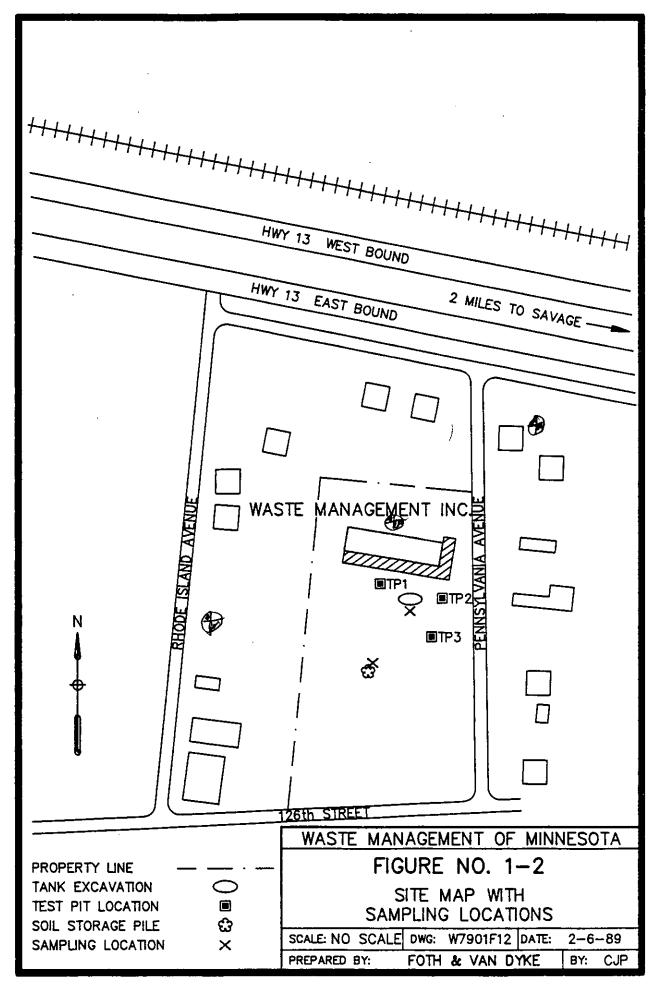
1.2.3 General Site Activities

G. and H. Sanitation was a refuse hauling company as is Waste Management of Minnesota, Inc.. The site has always been used for activities associated with waste hauling: truck maintenance, truck and bin storage, and office work.

1.3 Site Description

The location of the site is shown on Figure No. 1-1, an excerpt from two U.S.G.S. topographic quadrants, Bloomington and Eden Prairie. Industrial and private wells registered with the Minnesota Geological Survey (MGS) are also plotted on Figure No. 1-1.





This map is not mensate and

Buildings existing in the area in 1977 are shown on the site map, Figure No. 1-2. Figure No. 1-2 also shows the property line, former locations of tanks 1 and 2, associated pumps and dispensers, and soil and groundwater sampling locations. Sealso Drawing No. 1-1 in the map pocket at the back of the report.

Tank Information

Tank 1 was used from 1967 to January 1, 1985. It was properly abandoned and filled with sand. It is located beneath the concrete floor of the shop. This cylindrical 10,000 gallon tank had a radius of 9 feet, and was 27 feet long. It is made of uncoated steel and connected by steel piping to an outside pumping island. The piping was abandoned in place. Gasoline, and more recently diesel fuel were stored within the tank. There is no product inventory reconciliation information available.

Tank 2 was used from January 9, 1981 through March of 1988. It was removed August 22, 1988. The tank failed the Certa-tek tank test administered by Griggs Contracting, Inc. on January 15, 1988. See Appendix A for results of this test. Further inspection on April 25, 1988 inside and outside the tank resulted in a decision to remove the tank. This cylindrical 10,000 gallon tank had a diameter of 9 feet, and was 27 feet long. It was made of coated steel with no external or internal protection. It was anchored in place with cables and concrete. Sand was used to fill the area around the tank when it was installed. The tank was used for gasoline and more recently diesel fuel storage. No inventory reconciliation records are available.

Management of Minnesota, Inc. wanted to investigate the situation further. According to Waste Management of Minnesota, Inc., the tank was not corroded but the tar coating was gone. The east end of the tank was dented. The leakage was apparently occurring through a seam on the tank end. Griggs Contracting, Inc. of waste Management of Minnesota, Inc., the tank was dented. The leakage was apparently occurring through a seam on the tank end. Griggs Contracting, Inc. of waste Management of Minnesota, Inc., the tank was dented. The leakage was apparently occurring through a seam on the tank to Determan Weldington 22, 1988 where it further. According to Waste Management of Minnesota, Inc., the tank

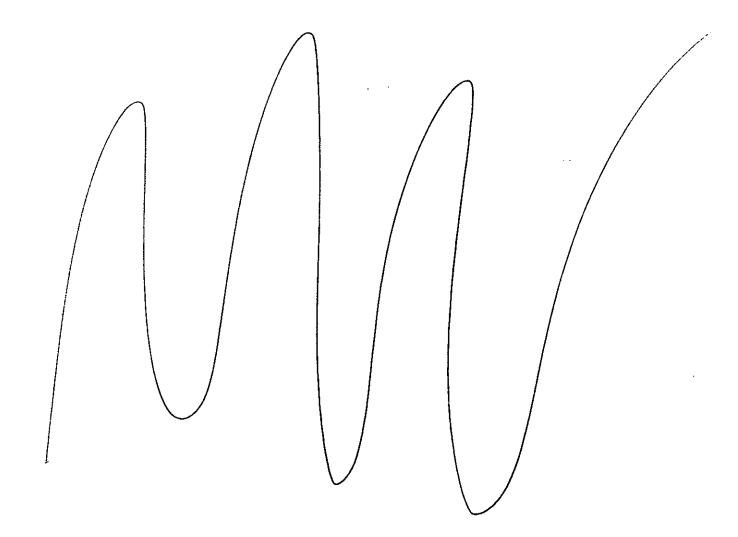
Product Release 1.5

No spills or overfills were recorded for either tank. being investigated currently is the only known release of product. The Certa-tek tank test determined the rate of release during the hour-long test to be 0.45 gallons/hour (Appendix A). The Minnesota Pollution Control Agency was notified by Waste Management of Minnesota of the product release.

145 gal x 24 hrs x 365 Days = 3942gal

As described by Waste Management, during tank removal petroleum odors were evident. A visual inspection of the soil indicated contamination. The approximately 100 cubic yards of soil that was removed during tank excavation is covered with plastic sheeting and is being stored on site until a remediation method is decided upon.

stored on site unt go the bun for a year?



2.0 TECHNICAL DATA AND CONCLUSION - PART II

2.1 Site Map and Sample Locations

Figure Nos. 1-2 and 2-1 show the locations of the November 9, 1988 sampling sites on the Waste Management property. The soil at test pits TP1, TP2, and TP3 was excavated with a tractor backhoe to a depth of 6 to 7 feet. Water samples and grab soil samples were taken at the maximum depth of each test pit. A water sample, sample No. TP4, was collected from the surface water which partly filled the tank excavation pit. A grab soil sample, sample No. TP5, was taken from the soil storage pile. All samples were chilled upon collection, delivered using chain-of-custody procedures to SERCO laboratories in St. Paul and analyzed for purgeable halocarbons, purgeable aromatics, and non-halogenated volatile organics and total lead as described in EPA procedures 8015, 601, and 602.

Samples were also taken 8 feet east of the tank at a depth of 6 feet and 8 feet south of the east end of the tank at a depth of 8 feet by Waste Management in May of 1988. These samples were analyzed by SERCO laboratories according to EPA procedures 8015 and 8020.

During site reconaissance and sampling, the area was screened for volatile organic compounds using a photo ionization device which determines total ionizables present (TIP). This TIP meter was calibrated with 100 ppm of isobutylene.

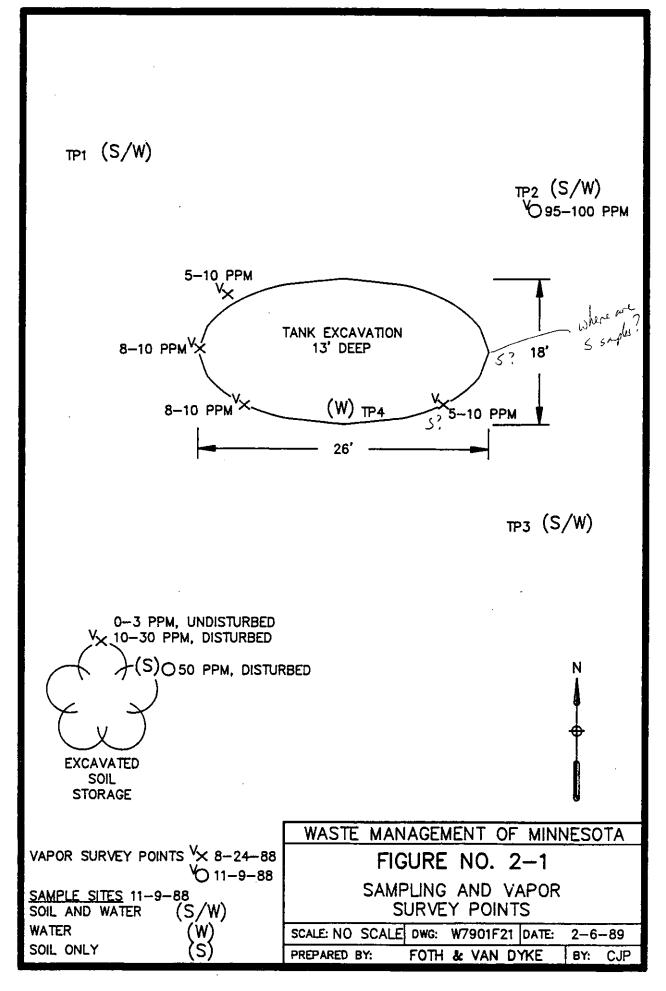
Chemical data for all of the samples mentioned above are in Appendix B.

2.2 Geologic Information

The following geologic information is gathered from well logs held by the MGS, the Metropolitan Waste Control Commission's 1977 publication, "Baseline Environmental Inventory Twin Cities Metropolitan Area," the MGS's 1972 publication, "Geology of Minnesota," and the U.S.G.S.'s 1974 Hydrologic Investigations Atlas HA - 526.

2.2.1 Soils

The Waste Management property is adjacent to the flood plain of the Minnesota River. The surface sediments are of Quaternary age and consist of Minnesota Valley outwash sands, silty sands, clayey sands and alluvium. The depth of this unconsolidated unit in the area of the tank removal is 15 feet as indicated in available well logs.



2.2.2 Bedrock

The bedrock surface is at a depth of 15 feet in the area of the tanks. This is apparently a local bedrock high; surrounding areas have depths to bedrock ranging from 29 to 35 feet. This uppermost bedrock unit is a dolomite of the Prairie du Chien Group. dolomite is underlain by the Jordan Sandstone. According to the well logs included in Appendix C, the Prairie du Chien Group is locally 30 - 47 feet thick and the Jordan Sandstone is found at depths ranging from 145 to 176 feet.

Groundwater

Bedrock Aquifer

The well logs in Appendix C indicate that most wells in the area access the combined Prairie du Chien - Jordan aquifer. This is one of the two major aquifers in the Twin Cities. It yields 500 - 3,000 gallons per minute (gpm) to wells 400 to 1800 feet deep with the usual yield being 600 gpm. The Jordan sandstone has a greater porosity than the Pridrie du Chien but the Prairie du Chien has greater yields.

Unconsolidated Aquifer 2.3.2

The outwash sands which parallel the Minnesota River valley constitute an aquifer. Local wells which access this aquifer are Minnesota Unique Well numbers 211812 (drilled in 1969), 211815 (1970), and 207946 (1971). 207946 is apparently down-gradient from In the area of the removal of Tank 2, groundwater is 5-1/2 feet below the surface. The groundwater in the excavation of Test Sounds likes. Roally? Wishful thinking to me Pit 2 appeared to be moving to the north.

Hydraulic Connection of the Aquifer

The Prharie du Chien - Jordan aquifers are hydraulically connected (Hogberg, 1972). Although clay lenses occur in the Quaternary unit above the Prairie du Chien, it is unlikely that they are extensive enough to act as a confining layer. The groundwater flow between the unconsolidated sediment and the bedrock has not been determined but the bedrock wells are artesian. This is a discharge zone for the bedrock aquifer. Although the bedrock wells are artesian, there may be some downward flow from the unconsolidated sediment to the bedrock.

Analytical Results 2.3.4

The laboratory analyses for volatile organic compounds (VOCs) and lead for the soil and groundwater samples are included in Appendix These analyses are summarized in Table No. 2-1, 2-2, and 2-3.

Groundwater analysis data for TP2 indicate levels of benzene, toluene, xylene, and ethyl benzene which exceed the Recommended Allowable limits (RALs) for drinking water set by the Minnesota Department of Health. In addition, the scan for total hydrocarbons as fuel oil indicated 430 ppm diesel fuel (fuel oil) present in the groundwater for TP2.

Soil samples for TP1, TP2, TP3, and TP5 indicate low to moderate concentrations of total lead (13, 8.8, 4.0, and 17 mg/kg or ppm). These appear to be background lead levels of unknown origin. The amount of fuel oil in TP2 (2200 ppm) made it impossible to quantify the amount of gasoline.

Soil samples from TP2 also contained benzene, (.57 ppm), toluene, (18 ppm), xylene (22 ppm), and ethyl benzene (3.3 ppm).

Surface Water

An intermittent creek to the east of Pennsylvania Avenue is a tributary to the Minnesota River. It would presumably be the first of the surface waters to be affected. The Minnesota River and an associated wetland area are likely to be affected by groundwater but I thought flow was discharge from the area of the tank.

2.5 Free Product and Vapor Seepage

The surface of the water which filled the tank excavation pit had a slight sheen near the corners of the pit. Free product was not visible in the soil or groundwater samples taken from TP1, TP2, TP3, and TP5.

Vapor seepage into basements, other structures, or along utility lines has not been reported.

TABLE NO. 2-1 11/21/88 SUMMARY OF SDIL ANALYSIS DATA (FOTH AND VAN DYKE)

LOCATION	DEPTH	BENZENE (ppm)	TOLUENE (ppm)	ETHYL- BENZENE (ppm)	XYLENE (pps)	FID FUEL OIL (ppm)	FID GAS (ppm)	LEAD (ppm)
Test Pit 1								
Sample 1-1	7'	X	X	X	X	X	· X	
Sample 1-2	7'	X	X	X	X	X	X	~-
Sample 1-3	7.							13.00
Test Pit 2							•	
Sample 2-1	7'	0.002	0.009	X	0.075	X	0.550	
Sample 2-2	7'	0.57	18.00	3.30	22.00	2200:00		
Sample 2-3	7'		·			70		8.80
Test Pit 3								
Sample 3-1	7'	X	X	X	X	¥	Y	
Sample 3-2	7'							4.00
Soil Storage Pile	ı							17.00

^{##} Unable to quantify due to high concentration of Fuel Oil (diesel). Fuel Oil value may include a significant amount of gasoline.

X Tested but not detected = NA
--Not tested

TABLE NO. 2-2 5/31/88 SUMMARY OF SOIL ANALYSIS DATA (FOTH AND VAN DYKE)

LOCATION	DEPTH	BENZENE (ppb)	TOLUENE (ppb)	XYLENE (ppb)	FID FUEL OIL (ppb)	FID GAS (ppb)	HYDROCARBON
8'fr. E end	6'	<u> </u>				<u></u>	
of tank		27.0	1700.0	3400.0	230.0	40.0	120.0
E end of							
tank	6'	3.0	190.0	9900.0	73.0	4.0	170.0

TABLE NO. 2-3 11/21/88 . SUMMARY OF WATER ANALYSIS DATA

LOCATION	DEPTH	BENZENE (ppm)	TOLUENE (ppm)	XYLENE (ppm)	FID FUEL OIL (ppm)	FID GAS (ppm)
Test Pit 1	7'	X	X	X	X	X
Test Pit 2	7.	0.11	8.50	6.20	430.00	11
Test Pit 3	7'	X	X	X	X	x
Tank Excav.		X	0.002	X	X	x

X Not detected

** Unable to quantify due to high concentration of Fuel Oil (diesel). Fuel Oil value may include a significant amount of gasoline.

2.6 Technical Conclusions

2.6.1 Source, Current Extent, and Potential Extent of the Release

Tank 2, which has been removed, was apparently the source of the product release. The product apparently issued from the east end of the tank. Diesel-contaminated soil and groundwater was found at the location of Test Pit 2. The extent of the release in the direction of groundwater flow (presumably to the north/northeast) has not been determined. Potentially, the contamination could travel to the surface waters of an intermittent creek, the floodplain wetland, and the Minnesota River itself.

In addition, Well No. 207946 is the only shallow well that is apparently down-gradient of Tank 2 (Well No. 209940 is a deep well). This well has the potential to be affected by contaminated groundwater from the area of the tanks. It is 40 feet deep and is encased to 37 feet. Well No. 207947 belongs to Waste Management of Minnesota, Inc. and is located beneath the office area of their building. It is 53 feet deep, encased to 38 feet and is artesian (15 - 18 lbs psi). It was used for drinking water but is no longer being used.

Although the soil storage pile is covered with plastic sheeting, this covering is not complete and there is potential for limited vapor release and leaching of contaminants into the ground at this location.

3.0 REMEDIATION

3.1 Groundwater

At this point we are recommending that three to four groundwater monitoring well5 be installed on or near the property. If the nearby landowners do not give their approval, all wells will be on Waste Management's property. The wells should be constructed to intersect the upper aquifer. The wells should be sampled for petroleum parameters as required by the MPCA. Sampling of nearby downgradient private wells should also be completed.

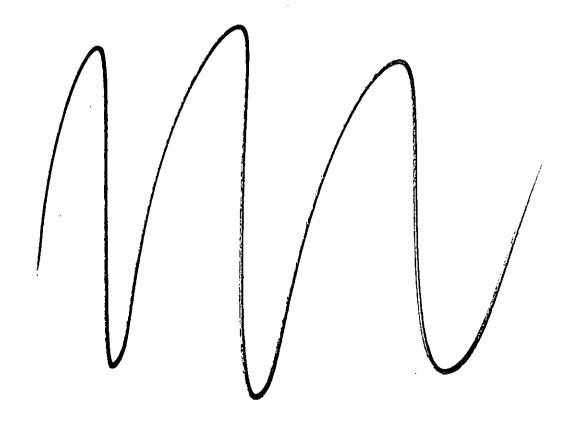
Upon completing one sampling round and reviewing the analytical results, we would make a recommendation as to the most appropriate remediation for the site. These activities will begin within 45 days after receiving MPCA approval.

3.2 Excavated Soil

.01C

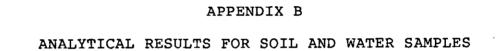
We are proposing that the stock-piled soil be treated by land application with final disposal dependent upon MPCA approval. Land application is most effective in warmer weather when petroleum parameters are easily volatilized. A land application proposal will be prepared and submitted to the MPCA in March, 1989.

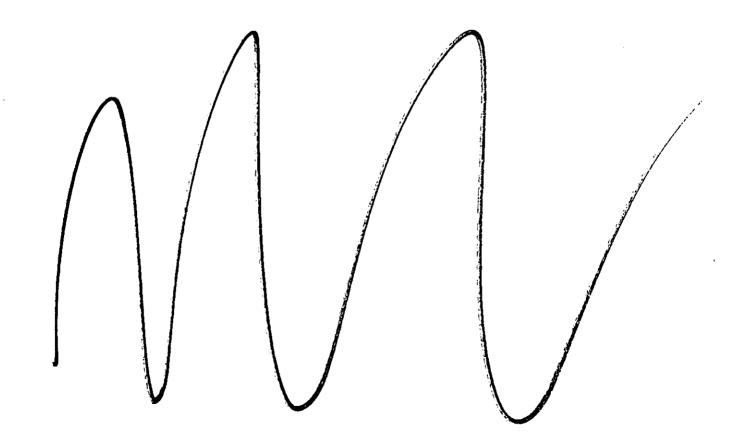
APPENDIX A
CERTA-TEK TANK TEST RESULTS



Test duration..... 0.99 hours

Tank system leak rate.......-0.45 galions per nour







SERCO Laboratories

St. Paul. Minnesota • Cedar Car.

1931 West County Road C2, St. Paul, Minnesota 55113 (612) 636-7173

LABORATORY ANALYSIS REPORT NO:

1975

SAMPLE TYPE:

PAGE

1

11/21/88

Foth and Van Dyke 6474 City West Parkway Eden Prairie, MN 55344

Mr. Craig L. Johanesen

DATE COLLECTED: 11/09/88 DATE RECEIVED: 11/09/88 COLLECTED BY: CLIENT PICKED UP BY: CLIENT

> WATER SOIL

SERCO SAMPLE NO: SAMPLE DESCRIPTION: ANALYSIS:	60498 TP 1 SOIL #2 COMP	60508 TP 1 SOIL #1 GRAB	60518 TP 1 GROUND WATER	60528 TP 1 GRAB FOR LEAD	60538 TP 2 SAMP 1 COMP SOIL
FID Scan, mg/kg as Fuel Oil, EPA 8015	<0.50	.<0.50		_	<0.50
FID Scan mg/kg as Gasoline	<0.05	<0.05	-	_	0.55
Benzene, mg/kg, EPA 602	<0.001	<0.001	-	-	0.002
Toluene, mg/kg, EPA 602	<0.001	<0.001	-	-	0.009
Xylene, mg/kg, EPA 601/602	<0.001	<0.001	-	-	0.075
Ethylbenzene, mg/kg	<0.001	<0.001	-	-	<0.001
FID Scan, mg/L as Gasoline, EPA 8015	-	-	<0.05	-	-
FID Scan, mg/L as Fuel Oil, EPA 8015	-	-	<0.50	-	-
Benzene, mg/L, EPA 602	-	-	<0.001	_	-
Toluene, mg/L, EPA 602	-	-	<0.001	-	-
Xylene, mg/L, EPA 601/602	-	-	<0.001	-	_
Ethyl Benzene, mg/L	-	-	<0.001	<u>-</u>	-
Lead, mg/kg as Pb	-	-	-	13	-
			·		

SERCO SAMPLE NO: SAMPLE DESCRIPTION:	60548 TP 2 SAMP 2	60558 TP 2 GROUND	60568 TP 2 COMP	60578 TP 3 GRAB	60588 TP 3 GROUND
ANALYSIS:	GRAB	WATER	FOR LEAD	SOIL	WATER
FID Scan, mg/kg as Fuel Oil, EPA 8015	2200	-	_	<0.50	

< means "not detected at this level". 1 mg = 1000 ug.</pre>

continued





SERCO Laboratories

St. Paul. Minnesota • Cedar Fili-

1931 West County Road C2. St. Paul, Minnesota 55113 (612) 636-7173

LABORATORY ANALYSIS REPORT NO: 1975

2 PAGE

11/21/88

SERCO SAMPLE NO: SAMPLE DESCRIPTION: ANALYSIS:	60548 TP 2 SAMP 2 GRAB	60558 TP 2 GROUND WATER	60568 TP 2 COMP FOR LEAD	60578 TP 3 GRAB SOIL	60588 TP 3 GROUND WATER
FID Scan mg/kg as Gasoline	**		-	<0.05	
Benzene, mg/kg, EPA 602	0.57	-	_	<0.001	-
Toluene, mg/kg, EPA 602	18	-	- ,	<0.001	
Xylene, mg/kg, EPA 601/602	22	-	-	<0.001	-
Ethylbenzene, mg/kg	_, 3•3	-	-	<0.001	~
FID Scan, mg/L as Gasoline, EPA 8015	_	**,	-	_	<0.05
FID Scan, mg/L as Fuel Oil, EPA 8015	-	£ 430 °	-	_	<0.50
Benzene, mg/L, EPA 602	-	0.11	-	-	<0.001
Toluene, mg/L, EPA 602	-	8.5	- 🔍	-	<0.001
Xylene, mg/L, EPA 601/602	-	6.2	-	-	<0.001
Ethyl Benzene, mg/L	_	2.0	-	_	<0.001
Lead, mg/kg as Pb		-	8.8	-	-
SERCO SAMPLE NO: SAMPLE DESCRIPTION:	60598 TP 3 COMP	60608 TP 4 SURFACE	60618 TP 5 COMP		
	FOR	WATER	FOR		

LEAD

Approved by: A < means "not detected at this level". 1 mg = 1000 ug.

FID Scan, mg/L as Gasoline, EPA 8015

FID Scan, mg/L as Fuel Oil, EPA 8015

ANALYSIS:

LEAD

<0.05

<0.50

continued





St. Paul, Minnesora • Cedar 1 in

1931 West County Road C2, St. Paul, Minnesota 55113 (612) 636-7173

LABORATORY ANALYSIS REPORT NO:

1975

PAGE 3

11/21/88

SERCO SAMPLE NO:	60598	60608	60618
SAMPLE DESCRIPTION:	TP 3	TP 4	TP 5
•	COMP	SURFACE	COMP
1	FOR	WATER	FOR
ANALYSIS:	LEAD		LEAD
Benzene, mg/L, EPA 602	- ·	<0.001	-
Toluene, mg/L, EPA 602	-	0.002	-
Xylene, mg/L, EPA 601/602	-	<0.001	- _
Ethyl Benzene, mg/L	-	<0.001	-
Lead, mg/kg as Pb	4.0	-	17

All analyses were performed using EPA or other accepted methodologies. Samples that may be of an environmentally hazardous nature will be returned to you. Other samples will be stored for 30 days from the date of this report, then disposed of by SERCO Laboratories. Please contact me if other arrangements are needed.

Report submitted by,

Diane J. Anderson Project Manager

** Unable to quantify due to high concentration of Fuel Oil. Fuel Oil value may include a significant amount of gasoline.





SERCO Laboratories

St. Paul, Minnesota . Cedar Faible .

1931 West County Road C2, St. Paul, Minnesota 55113 (612) 636-7173

LABORATORY ANALYSIS REPORT NO:

05/31/88

808

PAGE

Waste Management-Savage 12448 Pennsylvania Ave. South

Savage, MN 55378

Mr. Mike Berkopec

DATE RECEIVED:

05/12/88

COLLECTED BY: PICKED UP BY:

CLIENT

CLIENT

SAMPLE TYPE:

SOLID

SERCO SAMPLE NO: SAMPLE DESCRIPTION:

25208

25218

A)	N	A	L	Y	S	Ι	S	:
----	---	---	---	---	---	---	---	---

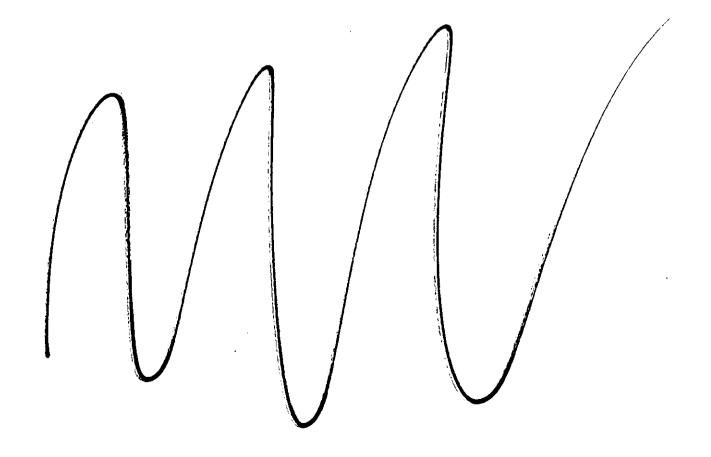
ANALISIS:	<i>ij</i> -	
FID Scan, ug/kg as Hydrocarbons, EPA 8015	120000	17000
FID Scan, ug/kg as Gasoline, EPA 8015 FID Scan, ug/kg as fuel oil Benzene, ug/kg, EPA 8020 Toluene, ug/kg, EPA 8020	40 230 27 1700	73 3.0 190
o,p-Xylene, ug/kg, EPA 8020	3400	9900

All analyses were performed using EPA or other accepted methodologies. Samples that may be of an environmentally hazardous nature will be returned to you. Other samples will be stored for 30 days from the date of this report, then disposed of by SERCO Laboratories. Please contact me if other arrangements are needed.

Report submitted by,

Diane J. Anderson Project Manager

APPENDIX C
PRIVATE WELL LOGS



(104D) (2)

207947



115-21-8 CCDAA

elev. 715±5

Well Address St & Smither		
Driller's Signature	Die Co	WELL RECORD
Bull Parine 10/1	0ate -2_/64 ddress	Permit Number Telephone
SIZE OF WELL / INCHES		O (7/5) FEET
2 ~		O FEET S 2000 PER/HR
DEPTH OF IMPERVIOUS FORMATION SAND POINT FEET INCHES BY MAKE AND TYPE MATERIAL: Remarks:	YINCHES	CASED WITH WELDED JOINT () SCREWED JOINT (2)

.

1 ...

•

٠.

•

OPLC	Clay Lison Rack	Color B.7.	Started Depth	Ended Depth	Width of Formation	CLAY	Remarks
	0.2c: 700,38 662	?		_	AQUI.		T/700
		-				<i>t</i> :	
						-	-

209940 115-21-8 CDBDBB Elev. 715±5 (1041)

0411/101

Valley Oil Co.? Gypsy Lr. 2 Hwy. 13

Valley Oil Co.? Gypsy Lr. 2 Hwy. 13

Well record

Well record

Permit Number

Driller's Signature

Drilling Company

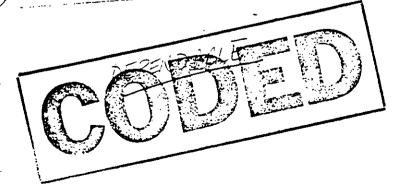
Drilling Company

Address

Telephone

SIZE OF WELL

SIZE O



Poor quality

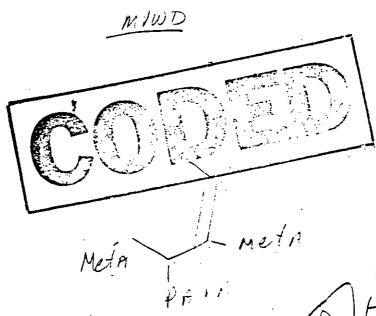
the state of the s	Kind of Formation	Color	Started Depth	Ended Depth	Width of Formation	Remarks
	Clay	Bear	0	19	CLFY	QFUJ
06: 696	Soult gisuel	Burn	19	. وشر	SAND, GR	Vic C.F. C
600	Willy Samp	Brown"	a ' '	113	LAND	QFo.1
	Guill	Coun	113	115	GRVL	衣き
7/4-20	Polis.	Hom.	115	145	DLACT	61
(140) (11570 T/570 GUDN	Sometime	Econolia Econolia	145	735 955	ENDS 905NDS	CUL!!
	15 15 16					HQLIFES WWN-CO.1

207946

115-21-8 COBDDA

OKW

elev. 71025 Well Address WELL RECORD Permit Number Telephone SIZE OF WELL ______INCHES 16 (684). WATER LEVEL .. WELL DEPTH.... DRAW DOWN... CAPACITY GALLONS 600 PER/HR DEPTH OF IMPERVIOUS FORMATION CASED WITH WELDED JOINT () MAKE AND TYPE MATERIAL: (screwed joint ⋈ Remarks:



40-P=C

900 700

710.15

•	Kind of Formation	Color	Started Depth	Ended Depth	Width of Formation	Remarks
RFUU	Said		0.	15	150	CLAM
QFUU	clay	- .	15	1	143	SMD
QFUU	Sand.					·
	B1670					AGUIFAK QADW-QA
·						by Superior of the surface of the su
• ,						

₹10. -{}** -}** 10

EDEN PRHIFIL

501203

211817 115-21-18BAAACB Elev. 740±5

At comparand on Eagle Creek Jo Sign on 13



Don G. Eichen 448-1761	
Well Address 445-1756	
Wally Compton France	WELL RECORD
Wally Compton-Eichen Home-Savage, Minn Driller's Signature	786
Date	Permit Number
Dick Tweed October 12, 1962 Drilling Company Address	
Dependable Well Co. 9743 Humboldt Ave. So.	Telephone
SIZE OF WELL 4 INCHES WATER LEVEL.	25 (7/5)
WELL DEPTH 56 FEET DRAW DOWN	FEET
CASING DEPTH 46	FEET
CASING DEPTH 46 FEET CAPACITY GALLONS	2000 PER/HR.
DEPTH OF IMPERVIOUS FORMATIONFEET	
SAND POINT FEET INCHES/BY INCHES	CASED WITH
MAKE AND TYPE MATERIAL.	WELDED JOINT ()
MAKE AND TYPE MATERIAL: 10 foot open hole in roc	N SCREWED JOINT (X)

Poor quality

								•
· · · · · · · · · · · · · · · · · · ·	740	Kind of Fo	rmation C	olor Started Depth	l Ended W Depth Fo	idth of		<u> </u>
	ے راجات	Rock	ND Red		For	rmation	Remarks	
م ى .	41 644 102 684	T/654 OPD		0 46	20 17	6 Water	0	
			Age	ufit pl-oppe				
·								
	-				-			
٠		2110						1

 115-21-18 DD ABBB E1.870 ± 10 208819+

(G-1)

Bul. 27, p. 179, Glendale Twsp., #29

Dr. Kenneth Bulkley, now Bohn residen

GFUU (5-135 * St. Peter Sandstone St. Perensalis

T/73508 135-165 Limestone Devision Generalis

785. 30? 785 * Probably clean, white river sand Gravel pit at 115-21-18 DACC Shows ~ 50-60' of clean sand, unconsolidated, floor of pit 810±10, Top of pit ~ 870' Gravel Pits at 115-21-18 DDABD and DDDDD show unsorted till

Field checked by R.L. Little



361674 115-21-17 BDBCBA BLOOMINGTON & 7200 W 128 St 890-0880 ELCV. 74515 1040 Well Address WELL RECORD TRANSFER CO. - SAVAGE Permit Number Drilling Company Telephone $\mathbb{R}I_{1}W_{1}D_{2}$ WATER LEVEL 7/00:MgINCHES FEET DRAW DOWN. FEET CAPACITY GALLONS 18,000 PER/HR DEPTH OF IMPERVIOUS FORMATION ... CASED WITH WELDED JOINT & FEET MAKE AND TYPE MATERIAL: open hole in rock SCREWED JOINT Remarks: Kind of Formation Ended Width of Color Depth Remarks Depth Formation Sand black **EAND** 0 QFUU 2 Sand brown 2 10 8 Sand 5412 gray 10 27 17 451 Corse gravel broken lime rock 27 29 KILL OFUL Pome Rock 716 promp/ ت د آن yellow 29 op C: 94 DUT 65 Shale-Sand Rock gray/ Lime stone white 94 CHIZE IZ, DUT 99 Lime stone ye**kk**ow 99 114 15 Lime stone gray 114 126 12 Lime rock prown 126 130 4 Lime rock White 130 DLMTOFJC 132 2 Lime rock prown 132 136 Lime rock gray 136 140

Lime rock

Lime rock

Lime rock

Lime Rock

Streaks of shale

green

prown

gray

140

143

145

gray/brown 148

143

145

148

DIVITISHIE

NER

	Kind of Formation	Color	Depth	Depth	Formation	Kemarks
1.	· 'Lime rock Lime rock	brown/gray	y 150	151	1	DLUT
	white shale Lime rock	prown	151	157	6	DIMTSHIE
	white shale	DIOWE	157	158	1	DLATT, SFLE
	Lime rock white shale Lime rock	gray brown/gra	158 y	161	3	DUTTE HAF OFLIS
	sand stone	grav	161	153		DV1,2002
T/569	sandrock/shal Sand rock		163	176	13	DIATRIC SHIE
MOUS	Sand rock	white gray	1 9 6	195	1	DINTENSOSASE)
	Shale	gray	195	280	. 2 85	CNDS, SHIF JCUDN
_					-	AGUIFER CUDN-GUDN

Behind G&H Santation-on 64 PSY LN. SAUACE Well Address Drilling Company Permit Number SIZE OF WELL ______INCHES Telephone WATER LEVEL 5 WELL DEPTH 30 CASING DEPTH 27 FEET DRAW DOWN CAPACITY GALLONS... DEPTH OF IMPERVIOUS FORMATION..... SAND POINT 3 FEET INCHES/BY // INCHES MAKE AND TYPE MATERIAL: CASED WITH WELDED JOINT () Remarks: SCREWED JOINT DEPENDELL

211815

115-21-8 CCACDB

Elev. 725±5

Kind of Formation		,	- 15	į
QFUU Sand & gravel	Color	Started Ended Depth Depth	Width of Formation	Remarks
. Dance of presence	Tray	0 30	30	SAND, GRVL
B/69=		.		
AQUIFER				
AQUIFER QSOV-GSON				
TWE				

SC1204 Bidoministan W

211812 115-21-17ABBBBC ELEV. 725±5 (ODY + SONS R. R. SALVAGE Rubber Specialties 8117 Pleasant Ave. S. T.

Well Address Tybber Spec	olties.	WELL RECORD
Behind Sput (a fe	
Driller's Signature	Date	Permit Number
Xay	4-2-69	
Drilling Company	Address	Telephone
$m_i v_i w_i \mathcal{D}_i$		
	HES WATER LEVEL	F/0W5 +725 FEET
WELL DEPTH 135 FE	EET DRAW DOWN	CO FEET
CASING DEPTH 130 FE	EET CAPACITY GALLO	ONS 1500 PER/HR
DEPTH OF IMPERVIOUS FORMATION	20 FEE	CASED WITH
SAND POINT 5 FEET 2 INCH	HES/BYINCHES	WELDED JOINT ()
MAKE AND TYPE MATERIAL:		SCREWED JOINT
Remarks: 5/bury	use Class	N: '00 - 1

(1ft above) 78.8.21)



poor quality

725 ·80 645 625 35?

45 oh:

Kind of Formation	Color	Started Depth	Ended Depth	Width of Formation	SC & Reina	rks
Sand+ Mud	\mathcal{B}	0	80	i	SAND, CLAY	QFUU
•		80	100	20	CAY CAND	QFUU QFUU
Clay		100	135	35	CAND	QFUU
Clay Sand						
					E/590	
				ŕ	, . 	, ,
		_			(3).15	- (12/2)
					SEV	
	· ·					