

#12032

# Basic Function Evaluation For Mechanical Leak Detector

Date: 5-20-09

Location:

Olson's Truck Stop - 12032  
4101 148th St NW  
Clearwater MN 55362

Griffin Petroleum Services, Inc.

8700 Xylite Street NE

Blaine, Minnesota 55449

Technician RobTech Num MNG0101091807C

	Model	Type	Product	Opening Time	leak rate	Hold psi	Passed	Replaced Detector
1	Red Jacket	FXV	Reg - unld	<u>Wax</u> 2 Sec.	3.0 GPH	24 psi	X	N
2	Red Jacket	FXV	Mid - unld	2 Sec.	3.0 GPH	24 psi	X	N
3	FE Petro		Prem-unld	3 Sec.	3.0 GPH	18 psi	X	N
4	Red Jacket	FXV	Reg. vinyl	<u>Boost</u> 3 Sec.	3.0 GPH	20 psi	X	N
5	Red Jacket	FXV	Diesel #1	2 Sec.	3.0 GPH	24 psi	X	N
6	FE Petro		Diesel #2	3 Sec.	3.0 GPH	23 psi	X	N

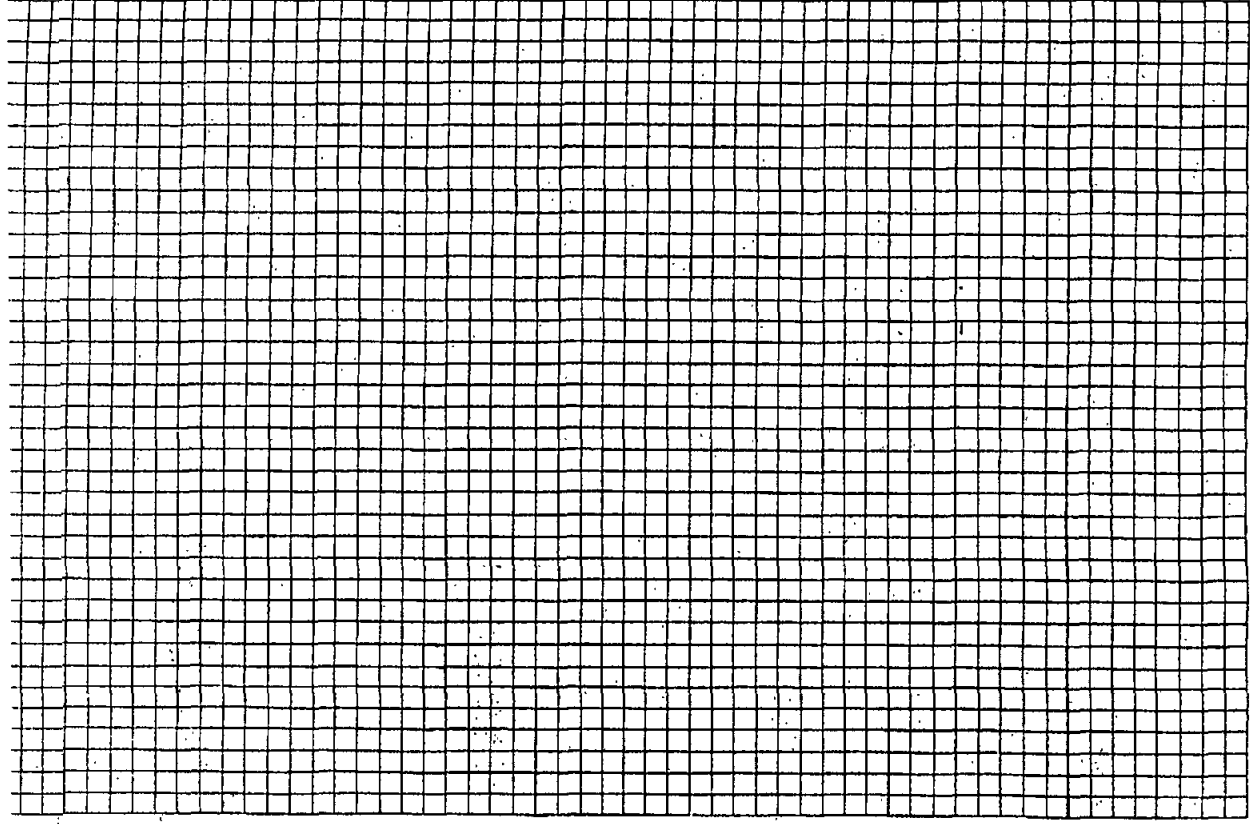
## Note:

This test simply tests the ability of the leak detector to go into slow flow position when a leak is simulated at the time of testing.

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	14 PRESSURE		15 VOLUME		16 TEST RESULTS CONCLUSIONS, REPAIRS AND COMMENTS	
			PSI OR KPA		BURETTE READING			NET CHANGE
			BEFORE	AFTER	BEFORE	AFTER		
Midgrade	17:15	Start line test		50				120' - 1 1/2" STEEL
	17:20		47	50	.0740	.0720	-.0020	
	17:45		48	50	.0720	.0710	-.0010	
	18:00		49	50	.0710	.0705	-.0005	
	18:15		49	50	.0705	.0700	-.0005	

SCALE:  1 PAGE = 3 FT. PER SQUARE—THIS SHEET = 168" x 114"  
 2 PAGES = 6 FT. PER SQUARE—THIS SHEET = 336" x 228"

17 SKETCH OF LOCATION  
 SHOW: NORTH ↑, STREET, STATION BUILDING, TANKS, ISLANDS, PIPING (IF KNOWN, OR BEST INFO), PUMPS OR DISPENSERS (USE NUMBERS ONLY IF PERMANENTLY MARKED).



STATION NUMBER 12032

For Use With  
**ECTRO-MET**  
120 1111

DATE 5-20-09

#12032

1 LOCATION Olson's Truck Stop 4101 147th St NW Clearwater MN 55362

2 OWNER \_\_\_\_\_ Name \_\_\_\_\_ Address \_\_\_\_\_ Representative \_\_\_\_\_ Position \_\_\_\_\_ Telephone No. \_\_\_\_\_

3 OPERATOR \_\_\_\_\_ Name \_\_\_\_\_ Dealer, Mgr. or Other \_\_\_\_\_ Address (if different than location) \_\_\_\_\_ Telephone No. \_\_\_\_\_

4 REASON FOR TEST Compliance

5 TEST REQUESTED BY \_\_\_\_\_ Name \_\_\_\_\_ Position \_\_\_\_\_ Telephone No. \_\_\_\_\_

6 SPECIAL INSTRUCTIONS \_\_\_\_\_

7 CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME Griffin Petroleum Services / Robert Hendricks

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST?  YES  NO 9 MAKE AND TYPE OF PUMP OR DISPENSER (SECTION OR SURMISE) Gilbarco Legacy + Advantage

10 WEATHER Sunny 80° TEMPERATURE IN TANKS 50° °F °C COVER OVER LINES Concrete/Asphalt/Earth APPROXIMATE BURIAL DEPTH 30"

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURE, AMBIENT TEMPERATURE, WEATHER, ETC.	14 PRESSURE		15 VOLUME		16 REMARKS SIZE, LENGTH & TYPE OF LINE, & FLEX CONNECTORS CONCLUSIONS, REPAIRS AND COMMENTS	
			psi OR kPa		READING			
			BEFORE	AFTER	BEFORE	AFTER		NET CHANGE
Diesel #1	10:00	Start line test		50			220' - 1 1/2" STEEL	
	10:15		44	50	.0660	.0630		-.0040
	10:30		48	50	.0620	.0600		-.0020
	10:45		49	50	.0600	.0595		-.0005
	11:00		50	50	.0595	.0595		.0000
Diesel #2	11:40	Start line test		60			260' - 1 1/2" STEEL	
	11:50		48	60	.0520	.0470		-.0050
	12:00		50	60	.0470	.0430		-.0040
	12:10		51	60	.0430	.0400		-.0030
	12:20		52	60	.0400	.0370		-.0030
	12:30		54	60	.0370	.0340		-.0030
Premium	16:00	Start line test		50			120' - 1 1/2" STEEL	
	16:10		49	50	.0650	.0650		.0000
	16:20		49	50	.0630	.0630		.0000
	16:30		50	50	.0620	.0620		.0000
	16:40		50	50	.0615	.0615		.0000
	16:50		50	50	.0615	.0615		.0000
Unleaded	16:05	Start line test		50			120' - 1 1/2" STEEL	
	16:15		47	50	.0650	.0630		-.0020
	16:25		48	50	.0630	.0620		-.0010
	16:35		49	50	.0620	.0615		-.0005
	16:45		50	50	.0615	.0615		.0000
	16:55		50	50	.0615	.0615		.0000
	17:05		50	50	.0615	.0615		.0000

TEST RESULTS

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria	Max Volume Change Per Hour	Date Tested
Diesel #1	Yes	-.0065	5-20-09
Diesel #2	Yes	-.0190	5-20-09
Premium	Yes	.0000	5-20-09
Unleaded	Yes	-.0025 - .0035	5-20-09
Midgrade	Yes	.0040	5-20-09

17 CONTRACTOR CERTIFICATION

Signature: Robert Hendricks

Company: MNG010102187C

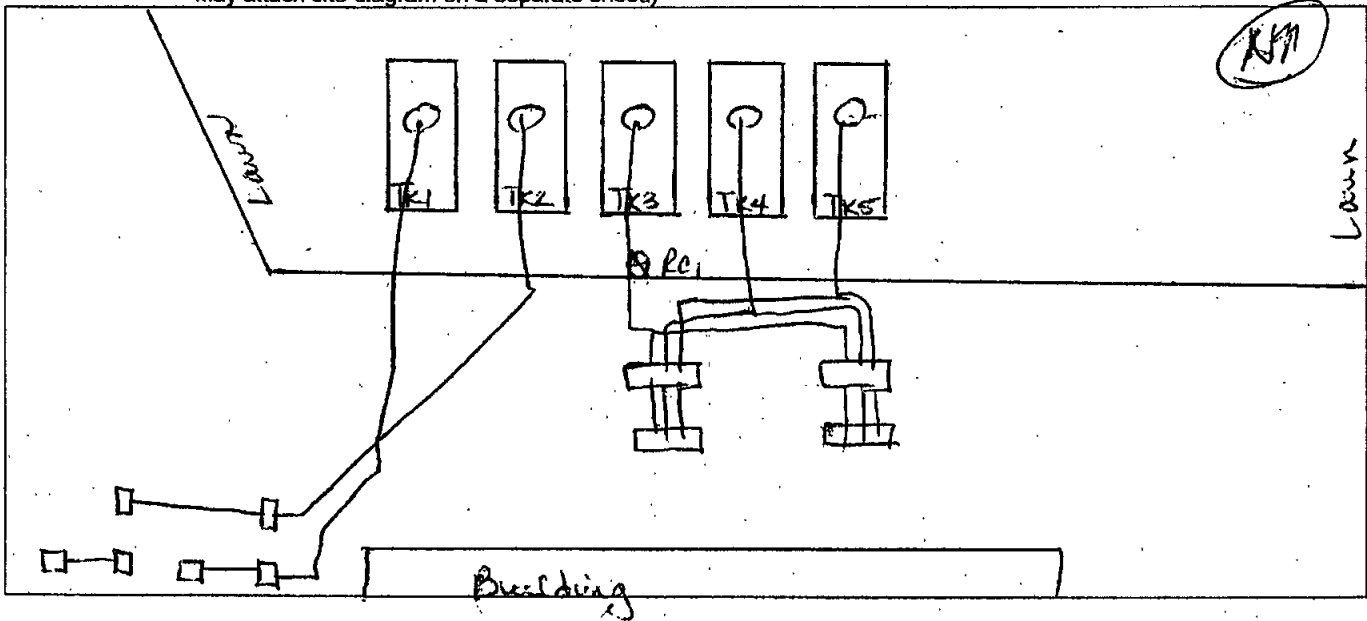
Test Results

Test Point	Structure description	*Structure to Soil Potential - Volts					Structure Status (connected or isolated to CP system)
		Rectifier ON	Instant OFF	Depol reading	Depol change	Native (max depolarization)	
example	Tank bottom tank fill	-1.975	-926	-850	-0.78	-531	Pass
1	Tank 1, bottom tank of fill	-1.925	-920	-890	-0.040	-714	pass
2	Tank 2,	-1.934	-951	-904	-0.047		pass
3	Tank 3,	-1.957	-970	-925	-0.042		pass
4	Tank 4,	-1.974	-976	-938	-0.035		pass
5	Tank 5,	-1.983	-981	-941	-0.040		pass
6	Line 1, cat STP	-1.824	-922	-914	-0.008		pass
7	Line 2,	-1.869	-921	-916	-0.005		pass
8	Line 3,	-1.921	-933	-916	-0.017		pass
9	Line 4,	-1.945	-945	-918	-0.027		pass
10	Line 5,	-1.952	-960	-921	-0.039		pass
11	Line 1, cat disp piping	-1.802	-902	-890	-0.012		pass
12	Line 2,	-1.847	-908	-887	-0.021		pass
13	Line 3,	-1.899	-918	-892	-0.026		pass
14	Line 4,	-1.921	-921	-894	-0.027		pass
15	Line 5,	-1.931	-942	-908	-0.034		pass
16						*reading from conduct @	
17						cathodic power source.	
18							
19							

\* All structure to soil potentials are negative unless otherwise noted.  
 All OFF structure to soil potentials must be 0.850V or more negative to meet criteria OR depolarization voltage must be at least .100V less than Instant OFF voltage to meet criteria.

Rectifier setting: not available this system Measured rectifier output: 12 V 7 A

Site Diagram (Show location of all tanks, piping, and dispensers. Show each half-cell placement. Number each test point. May attach site diagram on a separate sheet.)



Signature of Cathodic Protection Expert: \_\_\_\_\_

Date of evaluation: (mm/dd/yyyy) \_\_\_\_\_



### Minnesota Pollution Control Agency

520 Lafayette Road North  
St. Paul, MN 55155-4194

#12032

# Underground Storage Tanks

## Cathodic Protection System Evaluation Impressed Current Type

Submit this form to the MPCA within 30 days after conducting an evaluation of a regulated underground storage tank (UST) system with an impressed current type cathodic protection system.

MPCA Use Only	
Site #:	
County:	
Date rec'd:	

### Ways to submit:

- Mail: Attn: Joann Henry at above address
- Fax: 651-297-2343 or 651-297-8683, Attn: Joann Henry

### Important:

- Form must be completed and signed by a qualified Cathodic Protection Expert.
- Evaluation must be in accordance with NACE RP0285, Corrosion Control of UST Systems by Cathodic Protection.
- At least two test points per tank and per piping run must be utilized.
- A site diagram showing tank and piping locations and reference cell placement must be provided.
- Incomplete and unsigned forms will be returned.

### Site Information

Site name: Olson's Truck Stop  
 Address: \_\_\_\_\_  
 City: Hasty State: MN Zip code: \_\_\_\_\_  
 Phone: \_\_\_\_\_ County: \_\_\_\_\_ Site # (if known): \_\_\_\_\_

### Owner Information

Site name: Ron Olson Phone: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip code: \_\_\_\_\_

### Cathodic Protection Expert Information

Site name: Westside Equipment  
 Address: 902 West Hwy 55  
 City: Medina State: MN Zip code: 55340  
 Phone: 763-478-9572 STI certification #: CP-SP13-04 NACE certification #: \_\_\_\_\_

### Reason for Evaluation

- Routine annual evaluation
- Re-evaluation within six months of installation
- Re-evaluation with six months of a repair/modification

### Result of Evaluation

- Pass -850 mV Structure to soil potential more negative than -850 mV when protective current interrupted (instant off). All protected structures at this facility pass the cathodic protection evaluation. Cathodic protection is adequate to protect the UST system.
- Pass 100 mV Structure tested exhibits at least 100 mV cathodic depolarization (decay) after protective current disconnected or turned off. All protected structures at this facility pass the cathodic protection evaluation. Cathodic protection is adequate to protect the UST system.
- Fail One or more protected structures at this facility fail the cathodic protection evaluation. Cathodic protection is inadequate to protect the UST system. See results on back.

### Action Required

- None Cathodic protection is adequate. No further action is necessary at this time.
  - Repair & Retest Cathodic protection is not adequate. Repair/modification is necessary as soon as possible, not to exceed 60 days. Re-evaluation required within 6 months of repair/modification.
- Test again no later than (mm/dd/yyyy): \_\_\_\_\_

**GRIFFIN PETROLEUM SERVICES, INC.**  
**Contracting – Sales – Installation - Service**

Date: 6/4/2009	Number of pages (including cover): 6
To: Jennifer Lopac	From: Pat Kinney – Service Manager
Company: MPCA	<b>Griffin Petroleum Service, Inc.</b> <b>8700 Xylite St NE, Blaine, MN 55449</b>
Phone Number: 651-757-2592	Phone Number: 763-780-6332 x308
Fax Number: 651-205-4593	Fax Number: 763-780-5927

Test Results for Site 12032

Olson's Truck Stop  
4101 148<sup>th</sup> Street NW  
Clearwater, MN 55320  
763-878-1655